

BURLINGTON RESOURCES

March 18, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #94
O Section 25, T-28-N, R-5-W
30-039-20971

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-13-01. DHC-1467 was issued for this well.

Gas:	Mesaverde	92%
	Dakota	8%

Oil:	Mesaverde	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #94

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	97.5	8%
All	<u>1,215.3</u>	
Mesaverde	1,117.8	92%

Condensate

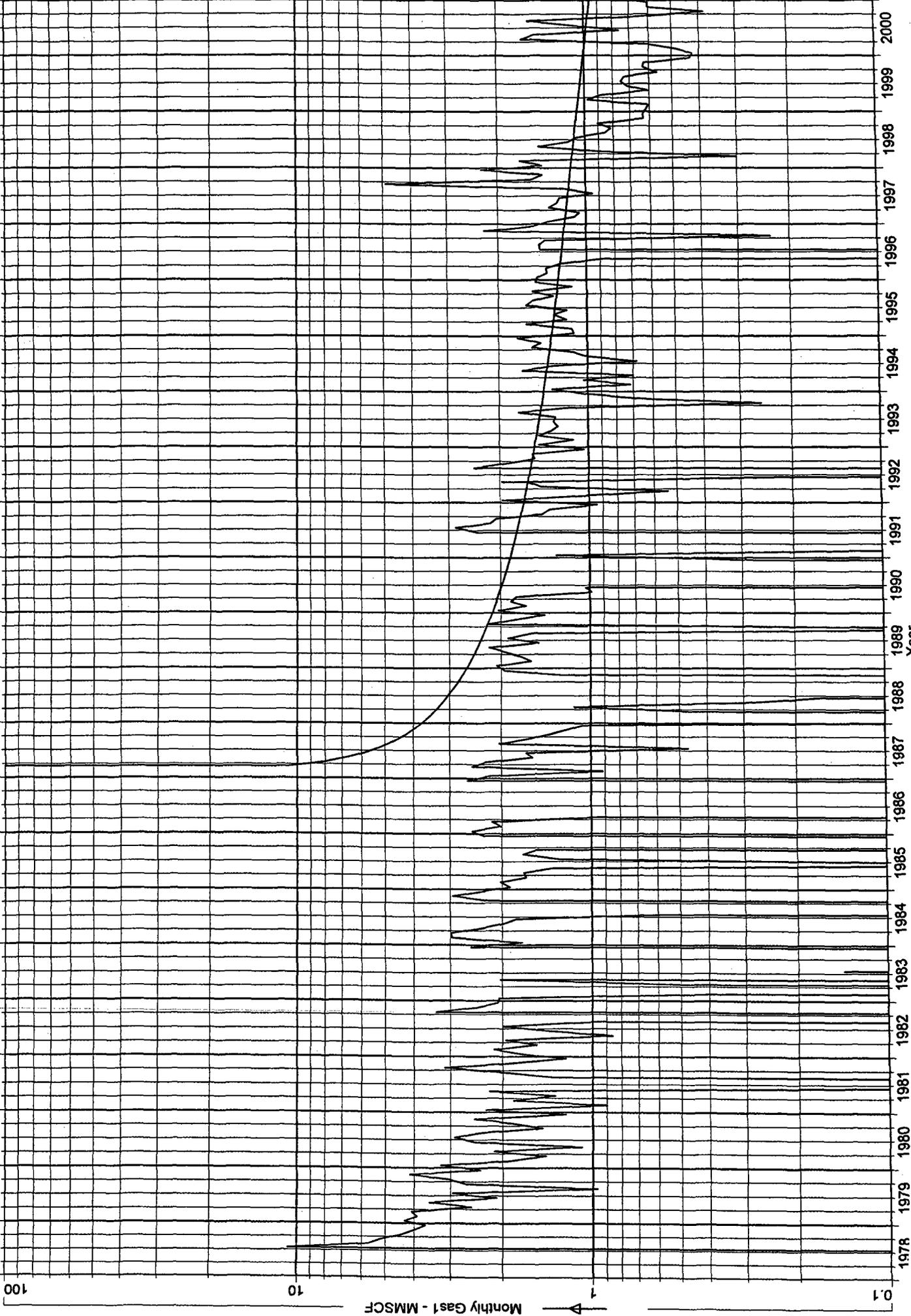
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 28-5 94 3635702 (DK) (35776312006.0337) Data: Nov. 1977-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc Dk (Rate-Time)
qt: 1.61319 MMSCF, May, 1992
qt: 0.457163 MMSCF, Aug, 2014
di(hyp): 8
RR: 97.5418 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 384.486 MMSCF
Water: 0.0364 MSTB
Cond: 0.07305 MSTB



SJ 28-5 94 ALL (93337837207.18) Data: Jan. 1997-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well::28_5LW

Alloc All (Rate-Time)
qi: 12.8751 MMSCF, Jul, 2001
qf: 0.456655 MMSCF, Jun, 2048
di(Hyp): 40
RR: 1215.32 MMSCF

Production Cumis
Oil: 0 MSTB
Gas: 275.24 MMSCF
Water: 0.0364 MSTB
Cond: 0.73935 MSTB

