

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



240

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

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 DIVISION

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mark Stephens Print or Type Name	<u>Mark Stephens</u> Signature	Reg. Comp. Analyst Title	11/23/05 Date
		Mark_Stephens@oxy.com e-mail Address	



Occidental Permian Ltd.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

November 23, 2005

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

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DIVISION

RE: North Hobbs (Grayburg/San Andres) Unit
Pressure Maintenance Project (R-6199-B, 10/22/01)
Hobbs; Grayburg-San Andres Pool
Well No. 712 (30-025-37558)
Letter E, Section 29, T-18-S, R-38-E
Lea County, NM

Gentlemen:

Occidental Permian Limited Partnership respectfully requests administrative approval for expansion of the subject pressure maintenance project by the drilling and completion of the subject well as an injection well. In accordance with the provisions of Division Order No. R-6199-B (10/22/01), the following data is submitted in support of this request:

- Administrative Application Checklist
- Form C-108 with miscellaneous data attached
- BLM Form 3160-3 & OCD Form C-102
- An injection well data sheet
- A map reflecting the location of the proposed injection well. The map identifies all wells located within a two-mile radius of the proposed injector and has a one-half mile radius circle drawn around the proposed injection well which identifies the well's Area of Review
- Exhibit 1.0 – Area of Review Data



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5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

- Exhibit 2.0 – Map of the Phase 1 Gas Injection Area showing the location of the subject well
- A list of Offset Operators and Surface Owners (these parties have been notified of this application by certified mail)
- An Affidavit of Publication and copy of the legal advertisement that was published in the county in which the well is located

Your favorable consideration in this matter will be appreciated. If you have any questions or need additional information, please contact me at (713) 366-5158.

Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

CC: Oil Conservation Division
Hobbs District Office
1625 N. French Dr.
Hobbs, NM 88240

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Bureau of Land Management
Roswell Field Office
2909 West Second Street
Roswell, NM 88201-2019

Offset Operators (see attached list)

Surface Owners (see attached list)

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Occidental Permian Limited Partnership
ADDRESS: P.O. Box 4294, Houston, TX 77210-4294
CONTACT PARTY: Mark Stephens, Rm. 19.013, GRWY 5 PHONE: (713) 366-5158
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-6199-B (10/22/01)
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mark Stephens TITLE: Reg. Comp. Analyst

SIGNATURE: *Mark Stephens* DATE: November 23, 2005

E-MAIL ADDRESS: Mark_Stephens@oxy.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Hearing September 6, 2001; Case No. 12722, Order No. 6199-B, effective October 22, 2001

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Attachment To Form C-108
Miscellaneous Data

North Hobbs (Grayburg/San Andres) Unit
Well No. 712
API No. 30-025-37558
Letter E, Section 29, T-18-S, R-38-E
Lea County, New Mexico

III. Well Data

- B.(5) Next higher oil zone -- Byers (Queen) @ +/- 3680'
Next lower oil zone -- Glorieta @ +/- 5300'

VII. Proposed Operation

1. Average Injection Rate N/A
Maximum Injection Rate 9000 BWPD/15,000 MCFGPD*
(* In accordance with Order No. R-6199-B, effective 10/22/01)

2. Closed Injection System

3. Average Surface Injection Pressure N/A
Maximum Surface Injection Pressures
 Produced Water 1100 PSI*
 CO2 1250 PSI*
 <will not exceed 2400 psi bottomhole pressure>
(* In accordance with Order No. R-6199-B, effective 10/22/01)

4. Source Water – San Andres Produced Water
(Mitchell Analytical Laboratory analysis attached)

IX. Stimulation Program

Acid treatment of injection interval will be performed during completion work
(approx. 2000 gal. 15% HCL)

- XI. Fresh Water Sample Analysis
Laboratory Services, Inc. analyses (2 ea.) are attached

- XII. Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **Nalco Energy Services**

Well Number: WIB Pump Dis. #3	Sample Temp: 70
Lease: OXY	Date Sampled: 1/19/2005
Location:	Sampled by: Mike Athey
Date Run: 1/25/2005	Employee #: 27-008
Lab Ref #: 05-jan-n23830	Analyzed by: DOM

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide (H2S)		137.00	16.00	8.56
Carbon Dioxide (CO2)	NOT ANALYZED			
Dissolved Oxygen (O2)	NOT ANALYZED			

Cations

Calcium (Ca++)		1,125.60	20.10	56.00
Magnesium (Mg++)		341.60	12.20	28.00
Sodium (Na+)		3,524.02	23.00	153.22
Barium (Ba++)	NOT ANALYZED			
Manganese (Mn+)		.08	27.50	.00

Anions

Hydroxyl (OH-)		.00	17.00	.00
Carbonate (CO3=)		.00	30.00	.00
BiCarbonate (HCO3-)		2,028.52	61.10	33.20
Sulfate (SO4=)		1,700.00	48.80	34.84
Chloride (Cl-)		6,006.60	35.50	169.20
Total Iron (Fe)		0.28	18.60	.02
Total Dissolved Solids		14,863.70		
Total Hardness as CaCO3		4,214.56		
Conductivity MICROMHOS/CM		26,250		

pH 6.350	Specific Gravity 60/60 F.	1.010
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CaSO4 Solubility @ 80 F.	39.63	MEq/L,	CaSO4 scale is unlikely
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CaCO3 Scale Index

70.0	.221	100.0	.561	130.0	1.121
80.0	.341	110.0	.821	140.0	1.121
90.0	.561	120.0	.821	150.0	1.401

Nalco Energy Services



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well for Wells 29321, 29231, 32312

SAMPLED BY _____

DATE TAKEN 8/8/00

REMARKS T18S-R38E-Sec29; Qtr Sec 4,1,2

Barium as Ba	0	
Carbonate alkalinity PPM	68	
Bicarbonate alkalinity PPM	260	
pH at Lab	7.21	
Specific Gravity @ 60°F	1	
Magnesium as Mg	32	
Total Hardness as CaCO3	56	
Chlorides as Cl	325	
Sulfate as SO4	130	
Iron as Fe	0	
Potassium	0.1	
Hydrogen Sulfide	0	
Rw	12	@ 23° C
Total Dissolved Solids	841	
Calcium as Ca	24	
Nitrate	2.2	

Results reported as Parts per Million unless stated

Langelier Saturation Index -54

Analysis by: Vickie Walker
Date: 8/11/00



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

Water Analysis

COMPANY Altura Energy Ltd,

SAMPLE Fresh Water Well For Wells 33111 & 28131 + 29321 + 32312
SAMPLED BY

DATE TAKEN 5/9/00

REMARKS T18S-R38E-Sec 29, Qtr Sec. 4,2,1

Barium as Ba	0
Carbonate alkalinity PPM	40
Bicarbonate alkalinity PPM	216
pH at Lab	7.63
Specific Gravity @ 60°F	1
Magnesium as Mg	174
Total Hardness as CaCO3	300
Chlorides as Cl	155
Sulfate as SO4	115
Iron as Fe	0.1
Potassium	0.09
Hydrogen Sulfide	0
Rw	9.4 @ 25° C
Total Dissolved Solids	850
Calcium as Ca	126
Nitrate	7.5

Results reported as Parts per Million unless stated

Langelier Saturation Index 0.05

Analysis by: Vickie Walker
Date: 6/6/00

New Mexico Oil Conservation Division, District I
 UNITED STATES 1625 N. French Drive
 DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0137
 Expires March 31, 2007

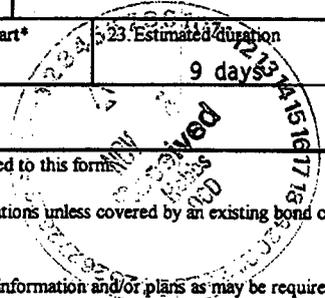
APPLICATION FOR PERMIT TO DRILL OR REENTER L-05-64
0002

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER SUBJECT TO LIKE APPROVAL BY STATE		5. Lease Serial No. LC-032233(A)
1b. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone Injector		6. If Indian, Allottee or Tribe Name
2. Name of Operator Occidental Permian Limited Partnership ATTN: Mark Stephens, Rm. 19.013		7. Unit or CA Agreement Name and No.
3a. Address P.O. Box 4294, Houston, TX 77210-4294	3b. Phone No. (include area code) (713) 366-5158	8. Lease Name and Well No. North Hobbs G/SA Unit No. 712
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 2378' FNL & 1086' FWL At proposed prod. zone		9. API Well No. 30-02537558
14. Distance in miles and direction from nearest town or post office* 1 mile West from Hobbs, NM		10. Field and Pool, or Exploratory Hobbs: Grayburg - San Andres
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 8200' FSL		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T-18-S, R-38-E
16. No. of Acres in lease 10,649.53		12. County or Parish Lea
17. Spacing Unit dedicated to this well 40 acres		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 559'		20. BLM/BIA Bond No. on file NM2797
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3645' GL		22. Approximate date work will start* 11/4/05
		23. Estimated duration 9 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|



25. Signature <i>Mark Stephens</i>	Name (Printed/Typed) Mark Stephens	Date 9/28/05
---------------------------------------	---------------------------------------	-----------------

Title
Regulatory Compliance Analyst

Approved by (Signature) <i>/s/ Joe G. Lara</i>	Name (Printed/Typed) <i>/s/ Joe G. Lara</i>	Date NOV 02 2005
---------------------------------------------------	------------------------------------------------	---------------------

Title
ACTING FIELD MANAGER

Office
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

"CONDITION FOR APPROVAL" Approval for Drilling only. CANNOT inject into well until Injection order is approved by the Santa Fe OCD Office.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 86210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number		Pool Code 31920	Pool Name Hobbs; Grayburg-San Andres
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT		Well Number 712
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN, LTD		Elevation 3645'

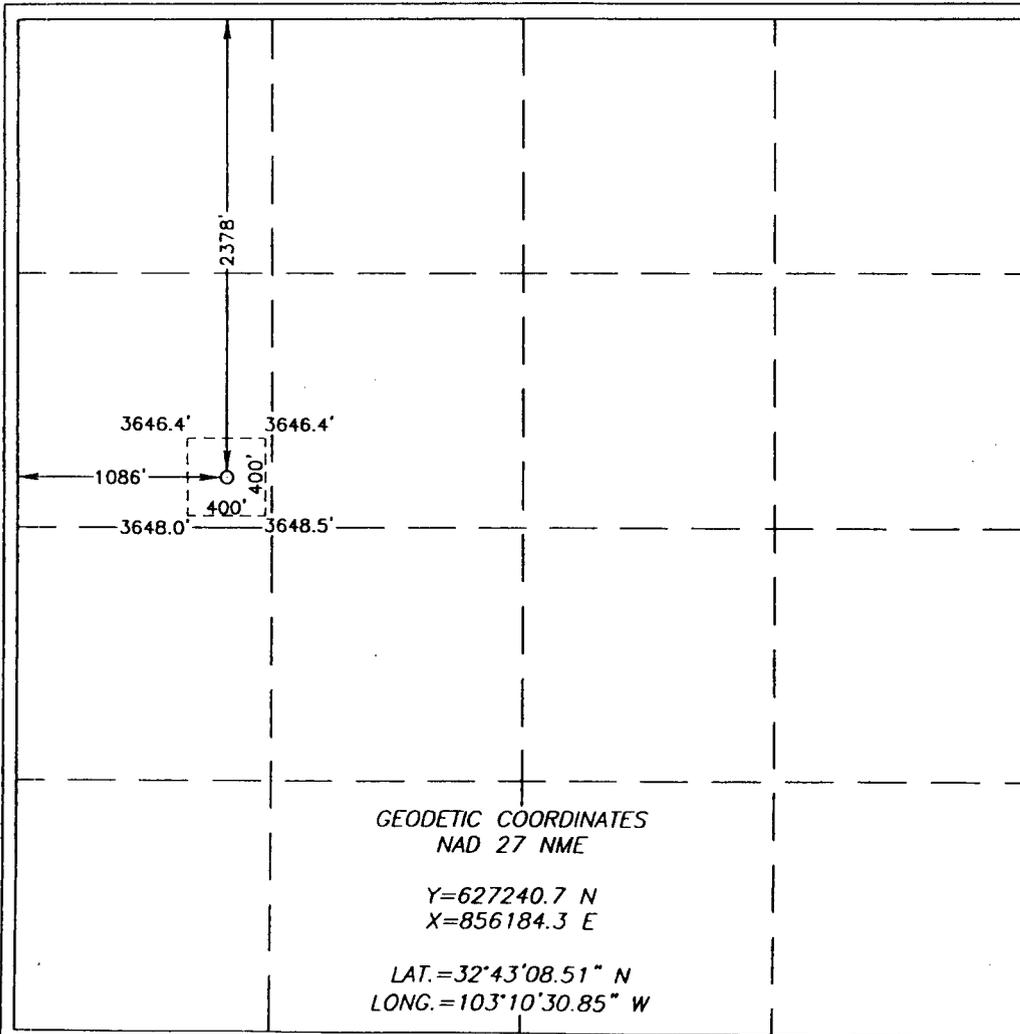
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	18-S	38-E		2378	NORTH	1086	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill I	Consolidation Code U		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Mark Stephens
Signature
Mark Stephens
Printed Name
Reg. Comp. Analyst
Title
August 12, 2005
Date

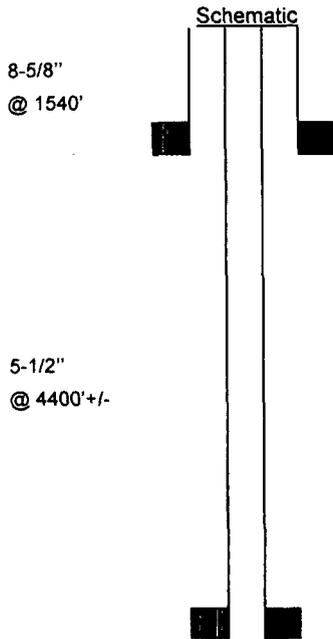
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 15, 2005
Date Surveyed
JR
Signature
Professional Surveyor
GARY EDISON
NEW MEXICO
05.11.1085
Certification No. GARY EDISON 12641

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit		County Lea	
Well No. 712	Footage Location 2378' FNL & 1086' FWL	Section 29	Township 18-S	Range 38-E	Unit Letter E



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	<u>8- 5/8"</u>	Cemented with	<u>850</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	<u>12.25"</u>		
<u>Intermediate Casing</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
<u>Long string Casing</u>			
Size	<u>5-1/2"</u>	Cemented with	<u>900</u> sxs.
TOC	<u>SURF</u>	Determined by	<u>CIRC</u>
Hole size	<u>7.875"</u>		
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size	_____		
<u>Total depth</u>	<u>4400'+/-</u>		

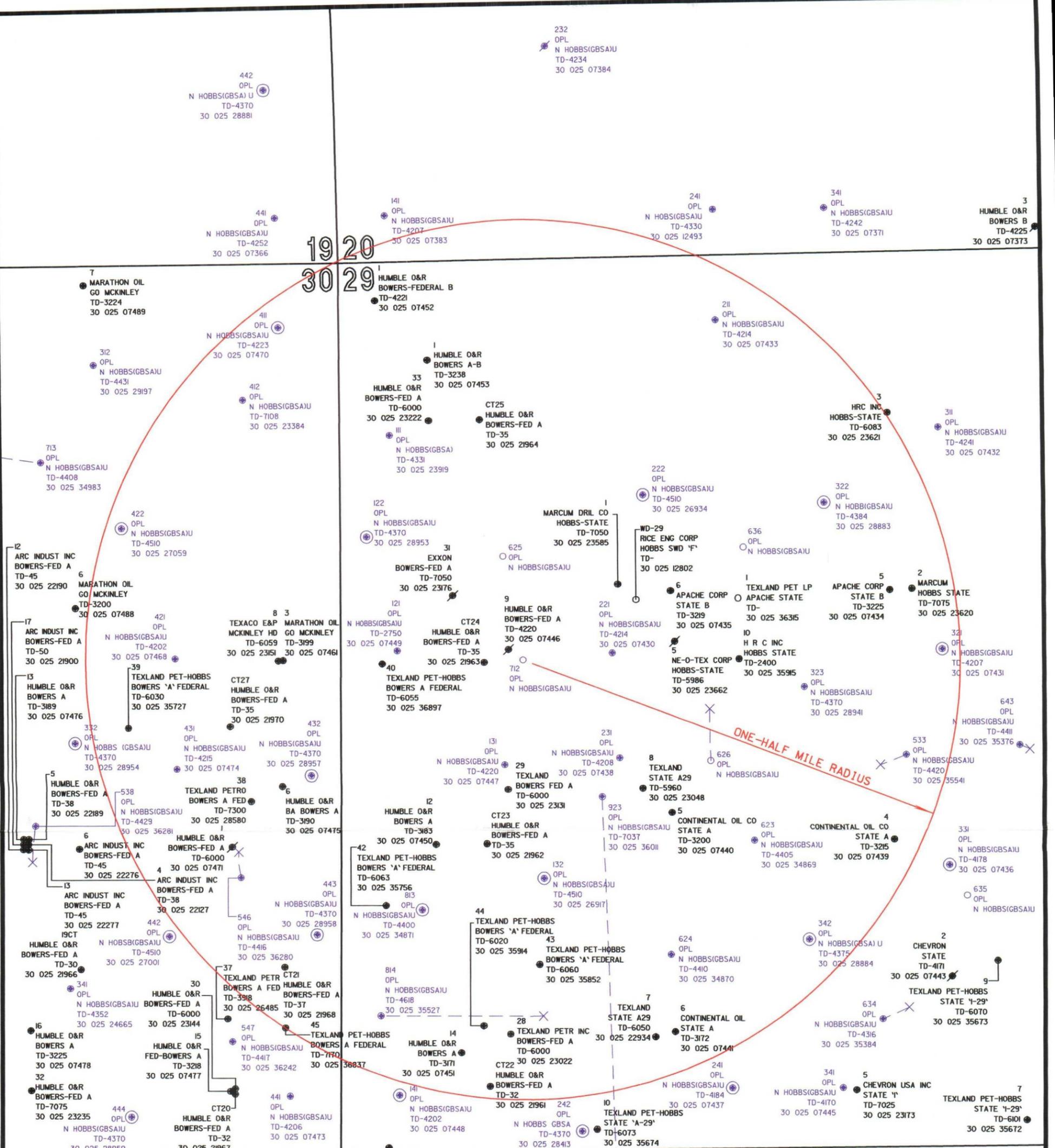
Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a Guiberson – Uni VI Packer at Within 100 feet of top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg – San Andres
- Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'



442
OPL
N HOBBS(GBSA) U
TD-4370
30 025 28881

232
OPL
N HOBBS(GBSA)U
TD-4234
30 025 07384

141
OPL
N HOBBS(GBSA)U
TD-4207
30 025 07383

241
OPL
N HOBBS(GBSA)U
TD-4330
30 025 12493

341
OPL
N HOBBS(GBSA)U
TD-4242
30 025 07371

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30 025 23384

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OPL
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TD-4331
30 025 23919

241
OPL
N HOBBS(GBSA)U
TD-4214
30 025 07433

341
OPL
N HOBBS(GBSA)U
TD-4384
30 025 28883

341
OPL
N HOBBS(GBSA)U
TD-4241
30 025 07432

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NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM.
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



Area of Review Plat
**NORTH HOBBS (GRAYBURG
SAN ANDRES) UNIT**

WELL NO. 29-712
T-18-S, R-38-E
Lea County, New Mexico

Scale: 1" = 600' 08-18-2005 nm438_2005.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Exhibit 1.0 – Area of Review Data

North Hobbs G/SA Unit No. 712

A review of the subject well's AOR shows that 13 new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 29, T-18-S, R-38-E

North Hobbs G/SA Unit No. 533 (30-025-35541)
North Hobbs G/SA Unit No. 546 (30-025-36280)
North Hobbs G/SA Unit No. 625 (30-025-37213)
North Hobbs G/SA Unit No. 626 (30-025-37250)
North Hobbs G/SA Unit No. 636 (30-025-37128)
North Hobbs G/SA Unit No. 814 (30-025-35527)
North Hobbs G/SA Unit No. 923 (30-025-36011)
Bowers "A" Federal No. 39 (30-025-35727)
Bowers "A" Federal No. 40 (30-025-36897)
Bowers "A" Federal No. 42 (30-025-35756)
Bowers "A" Federal No. 43 (30-025-35852)
Bowers "A" Federal No. 44 (30-025-35914)
Bowers "A" Federal No. 45 (30-025-36837)

The attached copies of sundry notices and/or completion reports for these 12 wells show that cement was circulated to surface off all casing strings thus affording adequate protection of the proposed injection interval (approx. 4000' to 4400') of Oxy's North Hobbs G/SA Unit Well No. 712.

AOR NOTES:

For Oxy's North Hobbs G/SA Unit No. 533, 250 sx. cement (1st stage) were pumped (5/21/01), but did not circulate. On 6/4/01, 250 sx. cement were pumped above the DV tool (@ 3510'), with 8 sx. circulated to surface (6/4/01). CBL indicates top of good cement is at approx. 2500' with scattered stringers to surface. Total cement pumped for the 5-1/2" production string was 500 sx. (reference Form C-105 dated 7/17/01).

Oxy's North Hobbs G/SA Unit No. 626 (30-025-37250) has been drilled but not yet completed.

Exhibit 1.0 – Area of Review Data (con'd.)

AOR NOTES (con'd.):

Hobbs State No. 10 (30-025-35915) is a shallow water source well (TD is 1700').

Texland's Apache State No. 1 (30-025-36315) was permitted but not drilled – see OCD correspondence dated 7/8/04.

Area of Review Well Count

Active Wells (includes SI and TxA'd wells) – 45

Plugged and Abandoned Wells – 21
(Identified Below)

Section 29, T-18-S, R-38-E

State A-29 No. 4 (30-025-07439)
State A-29 No. 5 (30-025-07440)
State A-29 No. 6 (30-025-07441)
Hobbs State No. 5 (30-025-23662)
Bowers A-B No. 1 (30-025-07453)
Bowers "A" No. 12 (30-025-07450)
Bowers "A" Federal No. 9 (30-025-07446)
Bowers "A" Federal No. 14 (30-025-07451)
Bowers "A" Federal No. 22 (30-025-21961)
Bowers "A" Federal No. 23 (30-025-21962)
Bowers "A" Federal No. 24 (30-025-21963)
Bowers "A" Federal No. 25 (30-025-21964)
Bowers "A" Federal No. 31 (30-025-23176)
Bowers "A" Fed. Com No. 33 (30-025-23222)
Bowers "B" Federal No. 1 (30-025-07452)

Exhibit 1.0 – Area of Review Data (con'd.)

Plugged and Abandoned Wells (con'd.)

Section 30, T-18-S, R-38-E

Bowers "A" Federal No. 1 (30-025-07471)

Bowers "A" Federal No. 6 (30-025-07475)

Bowers "A" Federal No. 21 (30-025-21968)

Bowers "A" Federal No. 27 (30-025-21970)

H.D. McKinley No. 3 (30-025-07461)

H.D. McKinley No. 8 (30-025-23151)

Mark Stephens 11/23/05

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
30-025-35541

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

8. Well No.
533

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
 SH Unit Letter **J** : **2326** Feet From The **South** Line and **1902** Feet From The **East** Line
 BH **J** **2264-2263** **South** **2049-2053** **East**
 Section **29** Township **18-S** Range **38-E** NMPM **Lea** County

10. Date Spudded **5/15/01** 11. Date T.D. Reached **5/20/01** 12. Date Compl. (Ready to Prod.) **6/12/01** 13. Elevations (DF & RKB, RT, GR, etc.) **3646' GL** 14. Elev. Casinghead

15. Total Depth **4420'** 16. Plug Back T.D. **4374'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **4420'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4116' - 4303'; Grayburg - San Andres 20. Was Directional Survey Made **Yes**

21. Type Electric and Other Logs Run
NGRS - AL MicroCFL-GR - TILD CN-NGS 22. Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 ex.	
8-5/8	24	1576	12-1/4	850 ex.	
5-1/2	15.5	4420	7-7/8	500 ex.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4047'	

26. Perforation record (interval, size, and number)
4116' - 4303' (2 JSPF)

27. **ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4116' - 4303'	2600 gal. 15% HCL

28. **PRODUCTION**

Date First Production **6/13/01** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - ESP, Reda** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/13/01	24	N/A		30	34	1381	1133

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
50	35		30	34	1381	35

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

30. List Attachments
Logs (3 ea.), Inclination Report, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Bus. Analyst (SG) Date 7/17/01

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35541
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 533
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

2. Name of Operator Occidental Permian Limited Partnership

3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294

4. Well Location SH Unit Letter J : 2326 Feet From The South Line and 1902 Feet From The East Line
BH Section J 2264 Township 18-S Range 38-E 2049 NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []

REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: Run 5-1/2" Casing [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/01-

5/22/01: Run 109 jts. 5-1/2", 15.5#, J-55, I/T&C casing with 11 centralizers and set at 4420'. Cement first stage with 250 sac. Premium Plus, plug down, and circulate 0 sac. cement. External casing packer set prematurely when DV tool was opened. No second stage cement was pumped - will cement second stage at a later date. Rig down.

Release drilling rig at 1:30 p.m., 5/22/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 5/23/01
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY DATE: MAY 30 2001
TITLE DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35541

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
533

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
SH Unit Letter **J** : **2326** Feet From The **South** Line and **1902** Feet From The **East** Line
BH Section **J** **2264** Township **18-S** Range **38-E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3646' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud & Run Surface Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/15/01: MI x RU. Spud 12-1/4" hole at 1:30 a.m. (NMOCD notified)

5/15/01 -

5/17/01: Run 43 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1576'. Cement with 600 sx. PBCZ followed by 250 sx. Premium Plus. Plug down and circulate 87 sx. to surface. WOC. Nipple up and test blind rams and pipe rams to 1000 psi and drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 5/18/01

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

OFFICE
CARRY WINK
FIELD REP. II

MAY 25 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

5. Lease Serial No.
LC-032233(A)
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
Occidental Permian Limited Partnership

8. Lease Name and Well No.
North Hobbs G/SA Unit No. 546

3. Address
P.O. Box 4294, Houston, TX 77210-4294
 3a. Phone No. (include area code)
(281) 552-1158

9. API Well No.
30-025-36280

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1657' FSL & 620' FEL
 At top prod. interval reported below
 At total depth 1810' FSL & 622' FEL

10. Field and Pool, or Exploratory
Hobbs; Grayburg-San Andres
 11. Sec., T., R., M., or Block and Survey or Area
Sec. 30, T-18-S, R-38-E
 12. County or Parish
Lea
 13. State
NM

14. Date Spudded 5/29/03
 15. Date T.D. Reached 6/4/03
 16. Date Completed D & A Ready to Prod. 6/18/03

17. Elevations (DF, RKB, RT, GL)*
3647' GL

18. Total Depth: MD 4416' TVD 4411'
 19. Plug Back T.D.: MD 4366' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 TDL/D/CN/NGS; HRLA/Micro-CFL/NGS; BCS/NGRS; NGRS

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18	14	Cond.	Surface	40'		50		Surface	
12-1/4	8-5/8, J-55	24	Surface	1543'		850	244	Surface	
7-7/8	5-1/2, J-55	15.5	Surface	4416'	3548'	850	297	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4036'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4128'	4266'	4128' - 4266'	2 JSPF	133	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4128' - 4266'	ACD: 1500 gal. 15% NEFE HCL

ACCEPTED FOR RECORD
 JUL 14 2003
 GARY GOURLEY
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr. →						Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Shut-in 6/18/03

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013
 3. Address P.O. Box 4294, Houston, TX 77210-4294
 3a. Phone No. (include area code) (713) 366-5158

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1755' FNL & 977' FWL
 At top prod. interval reported below
 At total depth 1755' FNL & 977' FWL

5. Lease Serial No.
LC-032233(A)
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
North Hobbs G/SA Unit No. 625
 9. API Well No.
30-025-37213
 10. Field and Pool, or Exploratory
Hobbs; Grayburg-San Andres
 11. Sec., T., R., M., or Block and
Survey or Area
Sec. 29, T-18-S, R-38-E
 12. County or Parish
Lea
 13. State
NM

14. Date Spudded 7/20/05
 15. Date T.D. Reached 7/31/05
 16. Date Completed 8/12/05
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*
3647' GL

18. Total Depth: MD 4430'
 TVD 4430'
 19. Plug Back T.D.: MD 4381'
 TVD 4381'
 20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 TDLD/CN/HNGS; HRLA/MicroCFL/HNGS; BCS/HNGS; HNGRS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	16	Cond.	Surface	40'		100		Surface	
12-1/4	8-5/8, J-55	24	Surface	1545'		750	223	Surface	
7-7/8	5-1/2, J-55	15.5	Surface	4430'	3530	950	344	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4108'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4168'	4285'	4168' - 4285'	2 SPF	121	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4168' - 4285'	ACD: 4030 gal. 15% NEFE HCL

ACCEPTED FOR RECORD
 SEP - 7 2005
 GARY GOURLEY
 PETROLEUM ENGINEER
 Pumping, ESP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/15/05	8/17/05	24	→	15	72	1159	35	0.981	Producing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	35	→	15	72	1159	4800	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as part of CO2 Flood

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3419	3764	Mixed anhydrite & silt with minor dolomite	Anhydrite	1510
				Yates	2660
Grbg. Upper	3764	3955	Mixed anhydrite, silt, and dolomite	Queen	3419
Grbg. Lower	3955	4057	Mixed silt & dolomite with minor anhydrite	Grayburg	3764
San Andres	4057	4430	Dolomite	San Andres	4057

32. Additional remarks (include plugging procedure):

Note: Well was cored, but results are not yet available. Core analysis will be submitted at a later date.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other **Deviation Report**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark Stephens

Title Regulatory Compliance Analyst

Signature Mark Stephens

Date 8/29/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Hobbs G/SA No. 625 Unit

9. API Well No.
30-025-37213

10. Field and Pool, or Exploratory Area
Hobbs; Grayburg-San Andres

11. County or Parish, State
Lea Co. NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Limited Partnership ATTN: Mark Stephens, 19.013, GRWY 5

3a. Address
P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)
(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1755' FNL & 977' FWL, Sec. 29, Letter E, T-18-S, R-38-E (SHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

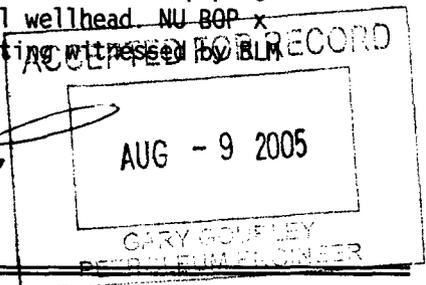
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud & Run</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/20/05: MI x RU. Spud 12-1/4" hole at 6:00 p.m. (BLM notified prior to spud).

7/21/05 -

7/23/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1545'. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Bump plug and circulate 163 sx. to surface. WOC 4 hours. Cut casing x install wellhead NU BOP x test to 2000 psi. Test annular, pipe & blind rams to 2000 psi (testing witnessed by BLM representative). Drill out cement and resume drilling operations.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mark Stephens** Title **Regulatory Compliance Analyst**

Mark Stephens Date **7/27/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 626
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter K : 2320 feet from the South line and 2225 feet from the West line
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3646' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/6/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY PAUL F. KAUTZ ORIGINAL SIGNED DATE 7/6/05
 Conditions of Approval, if any: PETROLEUM ENGINEER

6/27/05 -

6/28/05: Drill to TD at 4403'. RU casing crew and run 107 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4403'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug x drop bomb x open DV tool. Circulate 135 sx to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 191 sx. to surface. ND BOP x set casing slips. Cut off casing x NU tubing spool.

Release drilling rig at 6:00 a.m., 6/28/05.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37250
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 626
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 SHL: Unit Letter K 2320 feet from the South line and 2225 feet from the West line
 BHL: F 2614 North 2225 West
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3646' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/29/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE JUL 11 2005
 Conditions of Approval, if any: PETROLEUM ENGINEER

6/21/05: MI x RU. Spud 12-1/4" hole at 6:45 p.m. (NMOCD notified)

6/22/05 -

6/23/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1540'.
RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 10 bbls FW x 85 bbls brine and circulate 104 sx. cement to surface.
WOC 4 hrs. Cut off casing x weld on wellhead x NU BOP. Pressure test blind rams
and casing to 1500 psi. Pressure test pipe rams, annular, and choke manifold to
1500 psi. Drill out cement and resume drilling operations.

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37128
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 636
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter F : 1760 Feet From The North Line and 2412 Feet From The West Line
 Section 29 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 8/13/05	11. Date T.D. Reached 8/18/05	12. Date Compl. (Ready to Prod.) 9/8/05	13. Elevations (DF & RKB, RT, GR, etc.) 3644' GR	14. Elev. Casinghead
15. Total Depth 4357'	16. Plug Back T.D. 4298'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 4357'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 4158' - 4266'; Grayburg-San Andres

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 CNL-NGR-CCL; NGR-SL-CCL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1467	12-1/4	750 sx.	
5-1/2	15.5	4357	7-7/8	950 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4095'	

26. Perforation record (interval, size, and number)
 4158' - 71'; 4178' - 81'; 4229' - 36'; 4243' - 48';
 4255' - 66' (2 spf, 44 holes)
 4209' - 4922' (1 spf, 14 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 4158' - 4266' | 3600 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 9/12/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/19/05	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 756	Gas - Oil Ratio 1000
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 756	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By
 C. Whitley

30. List Attachments
 Logs (2 ea.); Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 9/21/05
 E-mail address Mark Stephens@oxy.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 636
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter F : 1760 feet from the North line and 2412 feet from the West line
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3644' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Run 5-1/2" Production Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/22/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE SEP 13 2005

Conditions of Approval, if any:

8/18/05 -

8/19/05: Drill to TD at 4357'. RU casing crew and run 100 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4357'. Cement first stage with 250 sx. Premium Plus. Open DV tool and circulate 13 sx. to surface. WOC. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 65 sx. to surface. ND BOP and set casing slips. Cut off casing and install tubing hanger spool.

Release drilling rig at 8:00 a.m., 8/19/05.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name:
 North Hobbs G/SA Unit

8. Well Number
 636

9. OGRID Number
 157984

10. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter F : 1760 feet from the North line and 2412 feet from the West line
 Section 29 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3644' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/18/05

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY _____ DATE AUG 26 2005
 Conditions of Approval, if any: _____

ORIGINAL SIGNED BY
 PAUL E. KAUTZ
 TITLE
 PETROLEUM ENGINEER

8/13/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

8/14/05 -

8/15/05: RU casing crew. Run 36 jts. 8-5/8", 24#, J-55, STC&C casing with 10 centralizers and set at 1467'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 32 sx. to surface. WOC. Cut off casing and install wellhead. NU BOP stack and test to 1200 psi. Drill out cement and resume drilling operations.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032233(A)

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Occidental Permian Limited Partnership

8. Lease Name and Well No.
North Hobbs G/SA Unit No. 814

3. Address
P.O. Box 4294, Houston, TX 77210-4294

3a. Phone No. (include area code)
(281) 552-1158

9. API Well No.
30-025-35527

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 819' FSL & 239' FWL

At top prod. interval reported below

At total depth 821' FSL & 1237' FWL

10. Field and Pool, or Exploratory
Hobbs; Grayburg-San Andres

11. Sec., T., R., M., or Block and
Survey or Area
Sec. 29, T-18-S, R-38-E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
4/11/03

15. Date T.D. Reached
4/19/03

16. Date Completed
 D & A Ready to Prod.
5/3/03

17. Elevations (DF, RKB, RT, GL)*
3642' GL

18. Total Depth: MD 4618'
TVD 4408'

19. Plug Back T.D.: MD 4567'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

1) CN/NGR/CCL 2) NGR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	Cond.	Surface	40'		50		Surface	
13-3/4	9-5/8. H-40	32	Surface	1515'		900	274	Surface	
8-3/4	7. J-55	23	Surface	4618'		1300	459	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4170'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4245'	4454'	4245' - 4454'	2 JSPF	214	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4245' - 4454'	ACD: 7400 gal. 15% NEFE HCL

ACCEPTED FOR RECORD

JUL - 1 2003

SARAH COURLEY
PRODUCTION METHOD ENGINEER
Pumping, ESP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/19/03	5/19/03	24	→	99	500	1776	35	N/A	Pumping, ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	50	35	→	99	500	1776	5051	Shut-in	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Hobbs G/SA No. 814 Unit

9. API Well No.
30-025-35527

10. Field and Pool, or Exploratory Area
Hobbs; Grayburg-San Andres

11. County or Parish, State
Lea Co. NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Limited Partnership Attn: Mark Stephens, 338-B

3a. Address **P.O. Box 4294, Houston, TX 77210-4294**

3b. Phone No. (include area code)
(281) 552-1158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 819' FSL & 239' FWL, Sec. 29, Letter M, T-18-S, R-38-E
BHL: 805' FSL & 1220' FWL, Sec. 29, Letter M, T-18-S, R-38-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run 7"</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Production Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/20/03: Run 113 jts. 7", 23#, J-55, LT&C casing with 14 centralizers and set at 4618'. Cement first stage with 600 sx. Premium Plus. Land plug. Open DV tool and circulate 150 sx. to surface. Cement second stage with 600 sx. Interfill 'C' Neat (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 216 sx. to surface. Nipple down, set slips, cut off casing, and rig down.

Release drilling rig at 8:00 p.m., 4/20/03

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mark Stephens**

Title **Regulatory Compliance Analyst**

Date **4/22/03**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *David P. Glass*

Title

Date

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-36011
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit

2. Name of Operator
 Occidental Permian Limited Partnership
 8. Well No.
 923

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 SHL: Unit Letter K : 2114 Feet From The South Line and 1568 Feet From The West Line
 BHL: F 1468 North 1683 West
 Section 29/32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 10/24/02 11. Date T.D. Reached 11/16/02 12. Date Compl. (Ready to Prod.) 1/2/03 13. Elevations (DF & RKB, RT, GR, etc.) 3645' GR 14. Elev. Casinghead

15. Total Depth 7037' MD; 4069' TVD 16. Plug Back T.D. 7037' (MD) 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 7037' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
5161' - 7037'; Grayburg - San Andres 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
NGR; Micro CFL/GR; TD-LD CN/GR; VISION Resistivity-Blended (2 ea;) Mudlog 22. Was Well Cored
No.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	20	50 sx.	
9-5/8	32.3	1560	13-3/4	950 sx.	
7	23	5161 (MD)	8-3/4	1450 sx.	
		4049 (TVD)			

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5050'	

26. Perforation record (interval, size, and number)
5161' - 7037', Open Hole 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 _____ N/A

28. PRODUCTION
 Date First Production 1/3/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping, ESP, Reda Well Status (*Prod. or Shut-in*) Producing
 Date of Test 1/6/03 Hours Tested 24 Choke Size N/A Prod'n For Test Period _____ Oil - Bbl. 47 Gas - MCF 6 Water - Bbl. 1143 Gas - Oil Ratio 128
 Flow Tubing Press. 50 Casing Pressure 35 Calculated 24-Hour Rate _____ Oil - Bbl. 47 Gas - MCF 6 Water - Bbl. 1143 Oil Gravity - API -(*Corr.*) 35

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By C. Whitley

30. List Attachments
Logs (6 ea.), Directional Survey (2 ea.), Inclination Report, Amended Form C-102 (3 ea.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 7/22/03

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 923
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SHL: Unit Letter <u>K</u> : <u>2114</u> Feet From The <u>South</u> Line and <u>1568</u> Feet From The <u>West</u> Line BHL: <u>K</u> <u>2385</u> <u>South</u> <u>1549</u> <u>West</u> Section <u>29/32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Run 7" Casing</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/6/02 -
 11/9/02: Run 125 jts. 7", 23#, J-55, LT&C casing with 40 Spiralglide centralizers x 6 tandem rise bow centralizers and set at 4049' TVD (5161' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 42 sx. cement off DV tool. Pump second stage cement with 1000 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 480 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP and test blind rams, manifold, and casing to 1400 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test pipe rams x casing to 1400 psi x 30 min. Drill out cement x circulate hole clean. Commence control drilling (for horizontal hole) at 5000' TMD.

11/16/02 -
 11/18/02 - Log lateral section and tag TD at 7037' (MD).
 Release drilling rig @ 12:00 p.m., 11/18/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/21/02
 TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use) ORIGINAL SIGNED BY
CHRIS WILLIAMS

APPROVED BY OC DISTRICT SUPERVISOR / GENERAL MANAGER

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 03 2002

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-36011
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well No. 923
9. Pool name or Wildcat Hobbs; Grayburg - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location SHL: Unit Letter <u>K</u> : <u>2114</u> Feet From The <u>South</u> Line and <u>1568</u> Feet From The <u>West</u> Line BHL: <u>K</u> <u>2385</u> <u>South</u> <u>1549</u> <u>West</u> Section <u>29/32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3645' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud & Run Surface Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/02: MI x RU. Spud 13-3/4" hole at 1:30 p.m. (NMOCD notified)

10/25/02 -

10/27/02: Run 39 jts. 9-5/8", 32.3#, H-40, ST&C casing with 13 centralizers and set at 1560' Cement with 650 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 72 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP & manifold. Test blind rams and manifold to 1000 psi. Test BOP pipe rams to 1000 psi. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/28/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV - 5 2002

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French St.
Hobbs, NM 88305

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APPROVED
OMB NO. 1004-0117
November 30, 2000
Well No. 3650
LC-002227-A

1a. Type of Well Oil Well Gas Well Dry Other Injection
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Texland Petroleum-Hobbs, L.L.C

7. Unit or CA Agreement Name and no.

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx 76102
3a. Phone No. (Include area code) (817)336-2751

8. Lease Name and Well No.
Bowers "A" Federal 39

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. API Well No.
30-025-35727

At Surface 2505 FSL & 1415 FEL Sec.30, T18S, R33E NMPM NW1/4 SE 1/4

10. Field and Pool, or Exploratory
Hobbs: Upper Blinbery

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area

At total depth

12. County or Parish 13. State
Lea NM

14. Date Spudded 11/25/2001 15. Date T.D. Reached 11/03/2001 16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3650

18. Total Depth: MD 6030 TVD 6030 19. Plug Back T.D.: MD 6021 TVD 6021 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL-CCL-GR
Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1537	1537	800		Surface	
7 7/8	5 1/2	15.5	Surface	6025		1350		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5734	5734						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbery	5785	5953	5785 - 5953	2 SPF	52	
B)						
C)						
D)						

27. Acid Fracture Treatment, Cement Squeez, Etc.

Depth Interval	Amount and Type of Material
5785 - 5953	Acidized w/10,000 gals 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press Flwg. SI	Cig. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press Flwg. SI	Cig. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

*See instructions and spaces for additional data on reverse side.

K25

(August 1999)

UNITED STATES New Mexico Oil Conservation Division, District 1
DEPARTMENT OF THE INTERIOR 1625 N. French Drive
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator **Texland Petroleum - Hobbs L.L.C.**

3. Address **777 Main #3200 Amarillo TX 817-336-2751**

4. Location of Well (Report location clearly and in accordance with general requirements)*

At Surface **2440' FNL ± 170' FWL Sec 29, T.18.S, R.38.E NMM**

At top prod. interval reported below **same**

At total depth **11**

14. Date Spudded **10.17.04** 15. Date T.D. Reached **10.31.04** 16. Date Completed D & A Ready to Prod.

18. Total Depth: (MD) **6055** (TVD) **6050** 19. Plug Back T.D. (MD) **6050** (TVD) **6050** 20. Depth Bridges Plug Set: MD **MD** TVD **TVD**

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) **GR.CNL.CCL** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (Wt.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top	Amount Pulled
12-1/4	8-5/8	74	surf	1511		550 sks. CLC			
						200 " w/2%			
7-7/8	5-1/2	15.5	surf	6054		see attachment		surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7-7/8	5956							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Diluvary	5752	5940	ZSPF		6	
B)						
C)						
D)						

27. Acid Fracture Treatment, Cement Squeez, Etc.

Depth Interval	Amount and Type of Material
5752-5940	2300 gals 15% NEE ± 125 RCCNBS

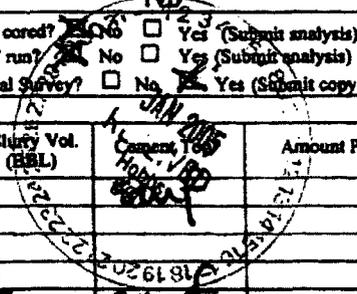
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/1/04	12/1/04	24	→	40	41	5	36.8	7	Rod pump
Choke Size	Tvg. Press. Pwg. SI	Corr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
OPEN	35	10	→	40	41	5	102	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tvg. Press. Pwg. SI	Corr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD

DEC 30 2004

GARY GURLEY
PETROLEUM ENGINEER

K2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Well Dry Other Injection
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Texland Petroleum - Hobbs LLC

8. Lease Name and Well No.

3. Address **777 Main Street, Ste. 3200 Fort Worth, Tx 76102** 3.a Phone No. (Include area code) **(817)336-2751**

Bowers A Federal 42

9. API Well No.
30-025-35756

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory

A1 Surface 1290 FSL & 170' FWL Sec29 T18S R38E

Hobbs: Upper Blinebry

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area

At total depth 1290 FWL & 170 FWL Sec 29 T18S R38E

12. County or Parish **Lea** 13. State **New Mexico**

14. Date Spudded **09/06/2002** 15. Date T.D. Reached **09/20/2002** 16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3644

18. Total Depth: MD **6063** TVD **6063** 19. Plug Back T.D.: MD **6063** TVD **6063** 20. Depth Bridge Plug Set: MD **TVD**

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CCFL-CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Lines Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1523	1523	800 LitePrem		Surface	Circ
7 7/8	5 1/2	15.5	Surface	6063		2275 LTC		Surface	Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5704	5704						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5739	5900	5748-5899	2SPF	42	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Seeps, Etc.

Depth Interval	Amount and Type of Material
5748-5899	Acidized w/3500 gal 15% HCL

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

JAMES D. BURLEY
REGISTERED PROFESSIONAL ENGINEER

requested logs 1-6-03 D.M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other Injection
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.
 Other _____

2. Name of Operator
Texland Petroleum - Hobbs LLC

3. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102
 3a. Phone No. (Include area code) (817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1243 FSL & 1015 FWL Sec.29 T18S R38E

At top prod. interval reported below

At total depth 1243 FSL & 1015 FWL Sec.29 T18S R38E

5. Lease Serial No.
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
Bowers A Federal 43

9. API Well No.
30-025-35852

10. Field and Pool, or Exploratory
Hobbs; Upper Blinebry

11. Sec., T., R., M., on Block and Survey or Area

12. Country or Parish 13. State
Lea New Mexico

14. Date Spudded 09/20/2002
 15. Date T.D. Reached 09/30/2002
 16. Date Completed D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3644

18. Total Depth: MD 6060 TVD 6060
 19. Plug Back T.D.: MD 6060 TVD 6060
 20. Depth Bridge Plug Set: MD n/a TVD n/a

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1530		800 Lite Prem		Surface	Circ
7 7/8	5 1/2	17	Surface	6060		1525 H&C		Surface	Circ

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5727	5727						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5742	5900	5746-5899	2 SPF	50	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5749-5899	Acidize w/3500 gal 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC-032233-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Bowers "A" Federal 44

9. API Well No.

30-025-35914

10. Field and Pool, or Exploratory

Hobbs Upper Blinbry

11. Sec., T., R., M., on Block and Survey or Area

12. County or Parish

Lea

13. State

Mexico

17. Elevations (DF, RKB, RT, GL)*

3642'

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

3. Address
777 Main Street, Ste. 3200, Fort Worth, Tx. 76102

3.a. Phone No. (Include area code)
(817)336-2751

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 719 FSL & 800 FWL Sec. 29 T18S, R38E

At top prod. interval reported below

At total depth

14. Date Spudded

06/06/2002

15. Date T.D. Reached

06/15/2002

16. Date Completed

D & A Ready to Prod.

18. Total Depth: MD 6020
TVD 6020

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	Surface	1529	1529	800 sx C		Surface	
7 7/8	5 1/2	15.5	Surface	6020	3880	975 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	5736							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbry	5749	5978	5749-5978	1SPF	25	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5749 - 5978	Acidize w/5000 gals of 15% HCL & 40 ball sealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/27/2002	07/12/2002	08	→	18	3	339	36.8	.7	Pumping
Choke Size	Tub. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Open	35	35	→	18	3	339	167	Pumping	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

or Ke

(August 1999)

UNITED STATES New Mexico Oil Conservation Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Albuquerque, NM 87108

FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
LC-032233(a)

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator
Texaco and Petroleum - Hobbs L.L.C.

8. Lease Name and Well No.
Bowers A Federal 45

3. Address
777 main #3200 Amoth TX 76102 3.a. Phone No. (include area code) 817-336-2751

9. API Well No.
30-025-368370051

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface 755 FSL ; 285' FEL Sec 30, 18.5, 38. E, Lea Co.

10. Field and Pool, or Exploratory
Hobbs Upper Blinberry

At top prod. interval reported below SAME

11. Sec., T., R., M., or Block and Survey or Area
Sec 30, T. 18.5, R. 38. E

At total depth 11

12. County or Parish 13. State
Lea N.M.

14. Date Spudded 9-29-04 15. Date T.D. Reached 10-12-04 16. Date Completed D & A Ready to Prod. 11-2-04

17. Elevations (DF, RKB, RT, GL)*
3645 GL

18. Total Depth MD 7170 TVD 19. Plug Back T.D. MD 7168 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Density/Neutron/GR OH
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skcs. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24#	surf	1527		575 sks 35% API 250 sks d/c		surf	
7-7/8	5-1/2	15.5#	surf	7167	3944	see attachment 1730 sks		surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	5976	5850						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinberry	5746	5962	2 SPF		42	
B)						
C)						
D)						

27. Acid Fracture Treatment Cement Seepage, Etc.

Depth Interval	Amount and Type of Material
5746-5962	1200 gals 15% NEFE flush with 37 BFW

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-6-04	11-19-04	24	→	28	2.6	30	36.8		Pumping 1-1/2" RHBC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
OPEN	30	30	→	28	2.6	30	93	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					NOV 29 2004	

(See Instructions and spaces for additional data on reverse side)

DAVID R. GLASS
PETROLEUM ENGINEER

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS

Submit To Appropriate District Office State Leases - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <u>30-025-35915</u> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Brine Water</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name <u>Hobbs State</u> 8. Well No. <u>10</u> 9. Pool name or Wildcat <u>BSW Salado</u>			
2. Name of Operator <u>H.R.C. Inc.</u>				
3. Address of Operator <u>P.O. Box 5102 Hobbs, Nm 88241</u>				
4. Well Location Unit Letter <u>F</u> : <u>29</u> Feet From The <u>2565 North</u> Line and <u>2330</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>18 S</u> Range <u>38 E.</u> NMPM <u>Lea</u> County				
10. Date Spudded <u>6/5/02</u>	11. Date T.D. Reached <u>6/11/02</u>	12. Date Compl. (Ready to Prod.) <u>7/31/02</u>	13. Elevations (DF & BKB, RT, GR, etc.) <u>3155.3 GR</u>	14. Elev. Casinghead <u>3657.3</u>
15. Total Depth <u>1700</u>	16. Plug Back T.D. <u>1700</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>SALADO 1700 - 2400</u>			20. Was Directional Survey Made <u>NO</u>	
21. Type Electric and Other Logs Run <u>NONE</u>			22. Was Well Cored <u>NO</u>	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8</u>	<u>28#</u>	<u>450</u>	<u>12 1/4</u>	<u>150SK "C"</u>	
<u>7</u>	<u>23#</u>	<u>1700</u>	<u>8 5/8</u>	<u>300SK "C"</u>	
<u>3.5</u>	<u>tubing</u>	<u>+ or - 2000</u>	<u>6 1/2</u>	<u>NONE</u>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKERS SET
					<u>2 7/8</u>	<u>2500</u>	<u>NONE</u>

26. PERFORATION RECORD (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION

Date First Production <u>6/1/02</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>25 H.P. Triplex</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>
----------------------------------------	-----------------------------------------------------------------------------------------------	------------------------------------------------

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Gary M. Schubert Printed Name Gary M. Schubert Title President Date 11/17/03
 E-mail Address _____

KE 3-74



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

July 8, 2004

Texland Petroleum LP
ATT: Regulator
777 Main Street, Suite 2300
Fort Worth, TX 76102

RE: CANCELLATION OF INTENT TO DRILL

Apache State #1

F-29-18s-38e

API # 30-025-36315

Gentlemen:

Twelve months or more have elapsed since Division Form C-101, Notice of Intention to drill, for the subject well was approved. To date no progress reports, form C-103, have not been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this location will be considered as an abandoned location.

If drilling has been done, please file subsequent reports of this work immediately to bring this file into current status.

Truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
District I, Supervisor

by dm

CW:dm

CC: OCD Santa Fe
OCD Hobbs
BLM
State Land Office

*Void
12/01/04
30.025.36315*

LIST OF OFFSET OPERATORS & SURFACE OWNERS

North Hobbs (Grayburg/San Andres) Unit
Well No. 712
API No. 30-025-37558
Letter E, Section 29, T-18-S, R-38-E
Lea County, New Mexico

Offset Operators

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

Rice Operating Co.
122 West Taylor
Hobbs, NM 88240

Texland Petroleum – Hobbs, LLC
777 Main, Suite 3200
Ft. Worth, TX 76102

McClure Oil Company, Inc.
P.O. Box 14
Midland, TX 79702

Apache Corporation
Two Warren Place
6120 South Yale, Suite 1500
Tulsa, OK 74136-4224

HRC, Inc.
P.O. Box 5102
Hobbs, NM 88241

Surface Owner

Occidental Permian Limited Partnership
P.O. Box 4294
Houston, TX 77210-4294

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Texland Petroleum-Hobbs, LLC
 777 Main, Suite 3200
 Ft. Worth, TX 76102

2. Article Number (Copy from service label)

7000 0600 0025 0797 2494

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Agent Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rice Operating Co.
 122 West Taylor
 Hobbs, NM 88240

2. Article Number (Copy from service label)

7000 0600 0025 0797 2500

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Agent Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McClure Oil Company, Inc.
 P.O. Box 14
 Midland, TX 79702

2. Article Number (Copy from service label)

7000 0600 0025 0797 2517

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X Agent Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by <i>(Please Print Clearly)</i> B. Date of Delivery	
	C. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Apache Corporation Two Warren Place 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number <i>(Copy from service label)</i>	4. Restricted Delivery? <i>(Extra Fee)</i> <input type="checkbox"/> Yes	
	7000 0600 0025 0797 2524	
PS Form 3811, July 1999	Domestic Return Receipt	102595-00-M-0952

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Received by <i>(Please Print Clearly)</i> B. Date of Delivery	
	C. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: HRC, Inc. P.O. Box 5102 Hobbs, NM 88241	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number <i>(Copy from service label)</i>	4. Restricted Delivery? <i>(Extra Fee)</i> <input type="checkbox"/> Yes	
	7000 0600 0025 0797 2531	
PS Form 3811, July 1999	Domestic Return Receipt	102595-00-M-0952

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated October 27 2005 and ending with the issue dated October 27 2005

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 27th day of

October 2005

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
October 27, 2005

Notice is hereby given of the application of Occidental Permian Limited Partnership, Attn: Mark Stephens, P.O. Box 4294, Rm. 19.013 - GRWY 5, Houston, TX 77210-4294 (713/366-5158), to the Oil Conservation Division, New Mexico Energy, Minerals and Natural Resources Department, for approval of the following injection well for the purpose of tertiary recovery:

Pool Name: Hobbs; Grayburg - San Andres
Lease/Unit Name: North Hobbs G/SA Unit
Well No. 712 (proposed new drill)
Loc: 2378' FNL & 1086' FWL, Unit Letter E, Sec. 29, T-18-S, R-38-E, Lea Co., NM

The injection formation is the Hobbs; Grayburg - San Andres Pool between the intervals of +/-3680' and +/-5300' below the surface of the ground. Expected maximum injection rate is 9000 B/D (water)/15,000 MCF/D (CO2), and the expected maximum injection pressure is approximately 1100 psi (water)/1250 psi (CO2). Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, NM 87504 within fifteen (15) days.
#21884

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

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OCCIDENTAL PERMIAN LIMITED
P. O. BOX 4294
HOUSTON, TX 77210-4294