

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

October 28, 2005

Mr. William Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy
Farmington, NM 87401

Subject: Proposed Surface Commingle
EH Pipkin CDP Wells

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requests administrative approval for surface commingling natural gas produced from the wells operated in the EH Pipkin CDP. These wells are located in Sections 01, 06, 12, 27, 35, 36 and Townships 27N, 28N and Ranges 10W, and 11W in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on all Indians and non-Indian leases. We anticipate the only fuel requirements to be for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well will be equipped with an allocation meter, which will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the initial system integrity, all flowlines will be pressure tested appropriately. Produced liquids will not be surface commingled. All interest owners have been notified via certified mail w/return receipt, on October 26, 2005.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

A handwritten signature in cursive script that reads 'Holly C. Perkins'.

Holly C. Perkins
Regulatory Compliance Tech

xc: OCD, Aztec Office

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30755
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: KUTZ J FEDERAL
8. Well Number 2E
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
 Unit Letter J : 1645 feet from the SOUTH line and 1160 feet from the EAST line
 Section 06 Township 27N Range 10W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: SURFACE COMMINGLE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests administrative approval for surface commingling of natural gas produced from the list of attached wells in the Pipkin CDP. These wells are located in Townships 27N, 28N, and Ranges 10W and 11W. The attached table shows lease numbers, API numbers, producing pools, and other pertinent information. XTO plans to produce gas through a central compressor, thus lowering operating expenses & extending the economic life of the wells and thereby increasing their ultimate recoveries. Attached is supporting documentation for our proposal. A sundry has been filed with the BLM of our intent to surface commingle these wells.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Holly C Perkins TITLE REGULATORY COMPLIANCE TECH DATE 10/28/2005
 E-mail address: Regulatory@xtoenergy.com
 Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of Approval, if any:

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO ENERGY INC.
OPERATOR ADDRESS: 2700 FARMINGTON AVE, SUITE K-1
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
BASIN DAKOTA 71599	INFO ON ATTACHED TABLE			
BASIN MANCOS 97232	INFO ON ATTACHED TABLE			
BASIN FRUITLAND COAL 71629	INFO ON ATTACHED TABLE			
FULCHER KUTZ PC 77200	INFO ON ATTACHED TABLE			
KUTZ GALLUP 36550	INFO ON ATTACHED TABLE			

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: REGULATORY COMPLIANCE TECH DATE: 10/27/05

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO.: (505) 564-6720 E-MAIL ADDRESS: Regulatory@xtoenergy.com

NM T-28-N R-11-W

LAT L-3

LAT M

30

35

36

31

2

1

6

11

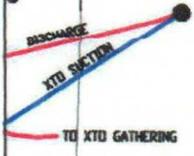
12

7

NM T-27-N R-11-W

14

13



LEGEND

- GATHERING SYSTEM OPERATED BY XTO
- WFS EXISTING GATHERING SYSTEM TRUNK K
- WFS EXISTING GATHERING SYSTEM TRUNK L



DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back
Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

REC'D, SAN JUAN
APR 6 2001

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30755	² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code	⁵ Property Name KUTZ FEDERAL "J"	⁶ Well Number 2E
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6009'

¹⁰ Surface Location

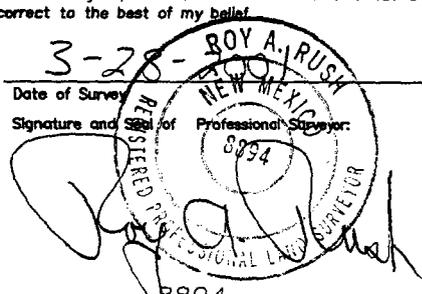
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	10-W		1645'	SOUTH	1160	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 ac E/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>LOT 4</p> <p>LOT 5</p> <p>LOT 6</p> <p>LOT 7</p> <p>QTR. CORNER FD. U.S.G.L.O. BC. 1913</p>	<p>LOT 3</p>	<p>LOT 2</p> <p>QTR. CORNER MONUMENT DESTROYED BY WATER DIVERSION</p> <p>LAT. = 36-36-06 N. LONG. = 107-55-55 W.</p> <p>S 89-44-47 E 2641.4' (M)</p>	<p>LOT 1</p> <p>SEC. CORNER FD. U.S.G.L.O. BC. 1913</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature _____</p> <p>Printed Name _____</p> <p>Title _____</p> <p>Date _____</p>
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>3-28-2001 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>8894 Certificate Number</p>
				<p>995'</p> <p>1160'</p> <p>161'</p> <p>325'</p> <p>1645'</p> <p>2640.0' (R)</p> <p>N 0-05 W</p>

DISTRICT I
1625 N. Fench Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

AMENDED REPORT

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32697		² Pool Code		³ Pool Name BASIN DAKOTA / BASIN MANCOS	
⁴ Property Code		⁵ Property Name KUTZ J FEDERAL		⁶ Well Number 2G	
⁷ GRID No. 1167067		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 6001	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	27-N	10-W		665	SOUTH	1860	EAST	SAN JUAN

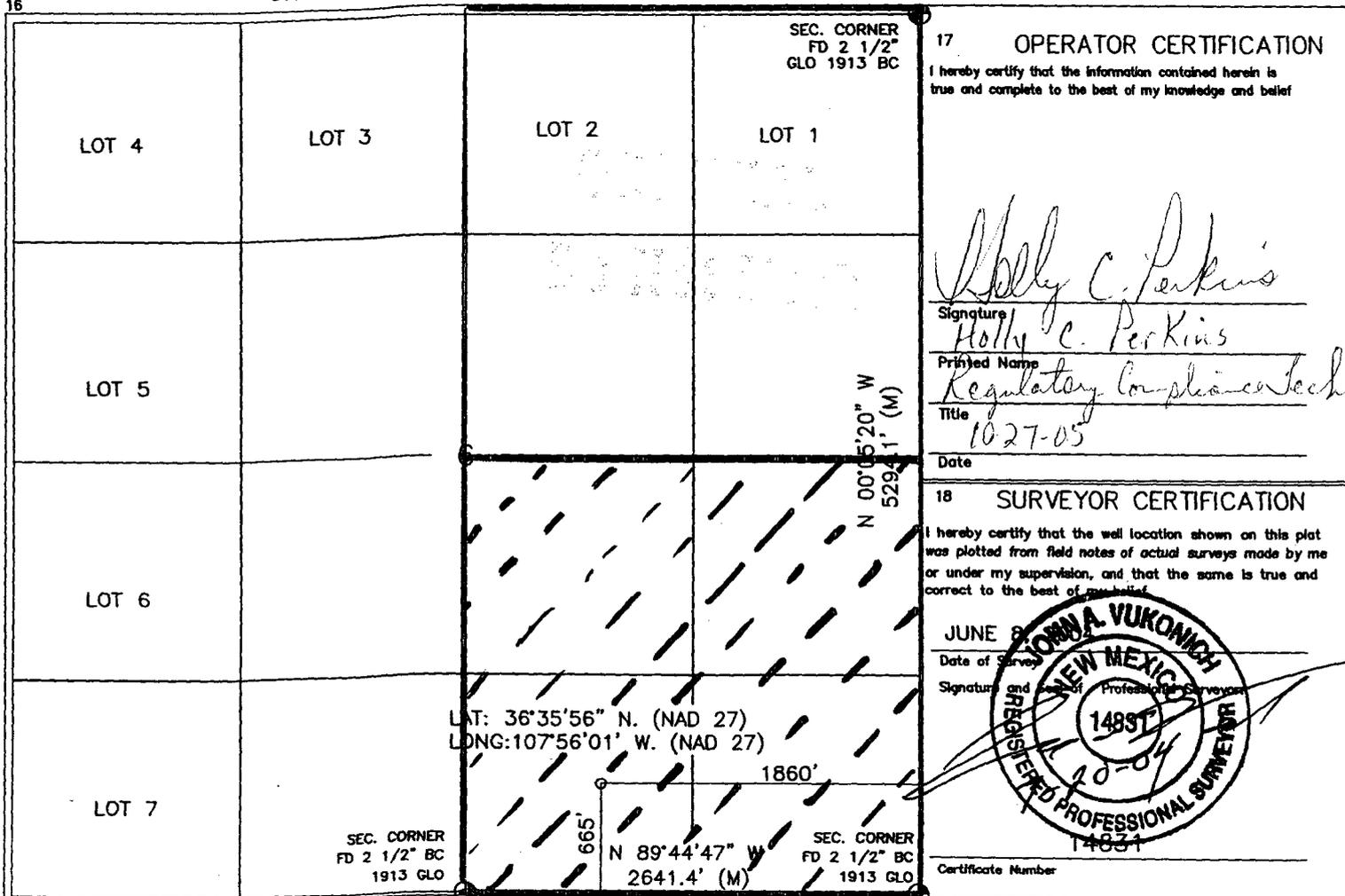
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres DK: 320 ac E/2 MC: 160 ac SE/4		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Holly C. Perkins
 Signature
 Holly C. Perkins
 Printed Name
 Regulatory Compliance Tech
 Title
 10-27-05
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

JUNE 8
 Date of Survey
JOHNNA VUKONICH
 Signature and
 Registered Professional Surveyor
 14897
 10-04
 14831
 Certificate Number

W MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A

Date APRIL 1, 1960

Operator XTO ENERGY INC DN Lease U S A E. H. PIPKIN
Well No. 5 Unit Letter B Section 36 Township 28 NORTH Range 11 WEST, NMPM
Located 1155 Feet From the NORTH Line, 1460 Feet From the EAST Line
County SAN JUAN G. L. Elevation * Dedicated Acreage 320 Acres
Name of Producing Formation Pool Code: 71599 Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
Yes X No _____ *To be reported later.
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

API: 30-045-07053

Section B.

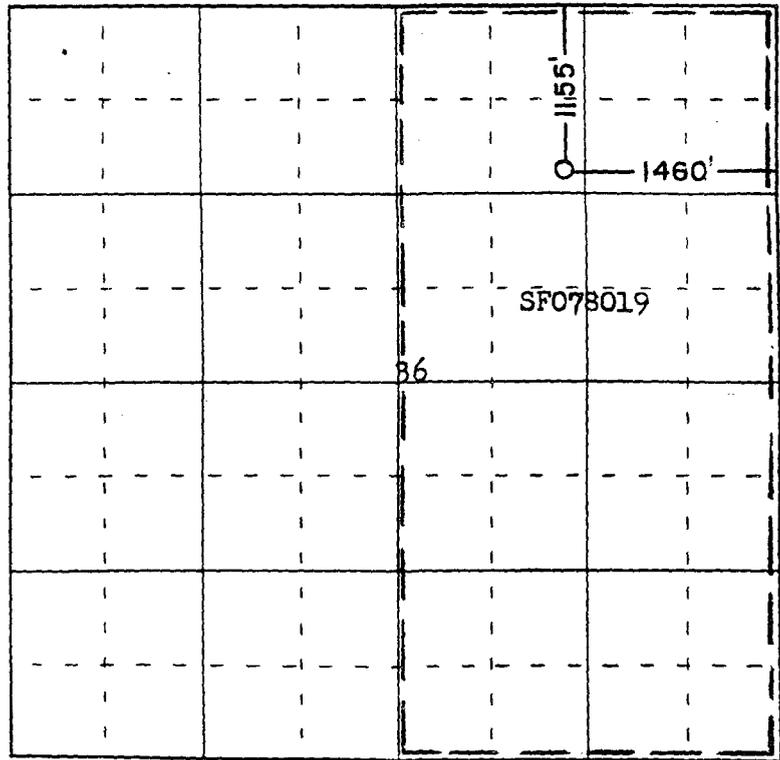
Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Holly C. Piskis

XTO Energy Inc.
(Representative)

10-27-05
(Address)



Ref: GLO plat dated 19 July 1915

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

L CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

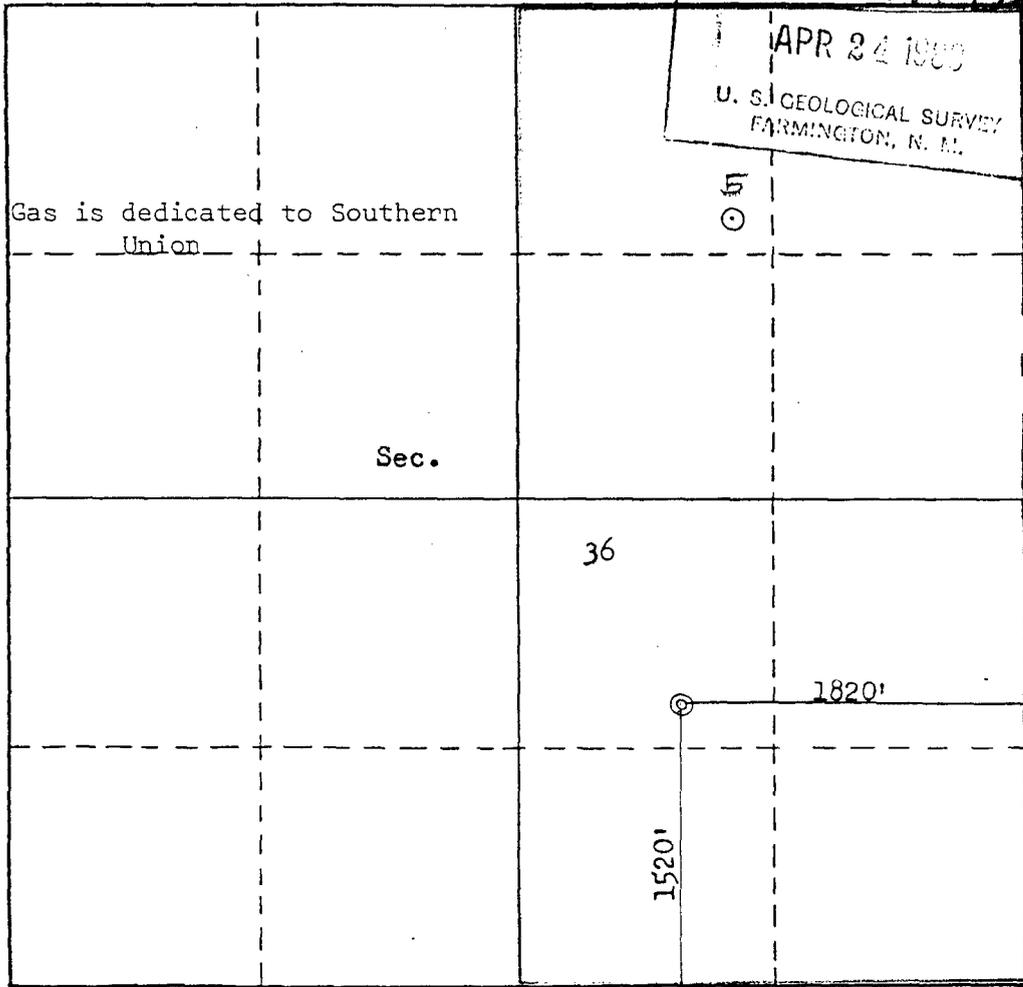
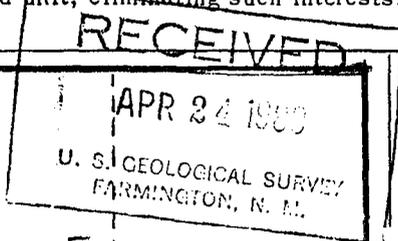
COMPANY XTO ENERGY INC		Lease E. H. PIPKIN			Well No. 5-E
Unit Letter J	Section 36	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1520 feet from the South line and 1820 feet from the East line					
Ground Level Elev. 5739	Pool Code 71599	Pool Basin Dakota	Dedicated Acreage: 320 (160) Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **API: 30-045-24376**



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
XTO Energy Inc.
Regulatory Compliance Section

Date **10-27-05**

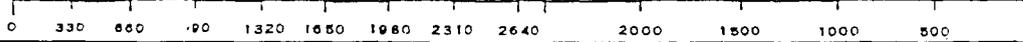
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 31, 1980**

Registered Professional Engineer and/or Land Surveyor

Fred B. Kern
Fred B. Kern

Certificate No. **3950**



Section A.

Date September 9, 1960

Operator XTD ENERGY INC Lease U.S.A. E. H. PIPKIN
 Well No. 6 Unit Letter M Section 36 Township 28 NORTH Range 11 WEST NMPM
 Located 790 Feet From THE SOUTH Line 990 Feet From THE WEST Line
 County SAN JUAN G. L. Elevation * Dedicated 320 Acres
 Name of Producing Formation Pool CODE Pool BASIN DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No *To be reported later.
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

API: 30-045-13074

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

XTD ENERGY INC

(Operator)

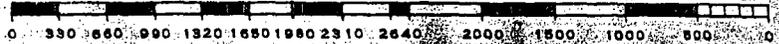
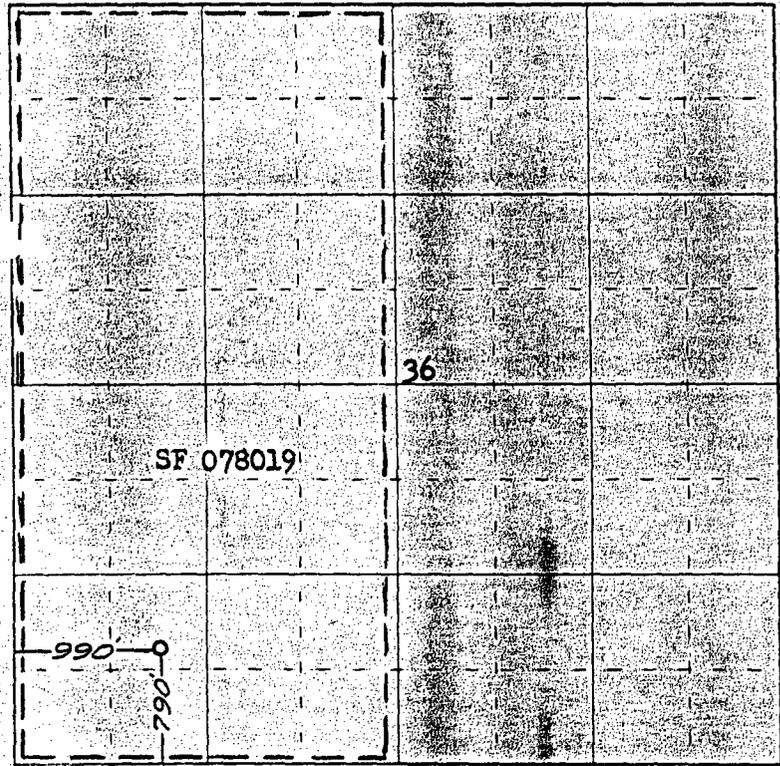
Holly C. Perkins

(Representative)

Regulatory Compliance Sec

(Address)

10-27-05



Scale 4 inches equal 1 mile



(Seal)

Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed September 1, 1960

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese New Mexico Reg. No. 1463

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC		Lessee E. H. PIPKIN			Well No. 6E
Unit Letter E	Section 36	Township 28N	Range 11W	County San Juan	
Actual Postage Location of Well: 2250 feet from the North line and 645 feet from the West line					
Ground Level Elev. 5845	POOL CODE: 71599		Pool Basin Dakota	Dedicated Acreage: 160 Acres	

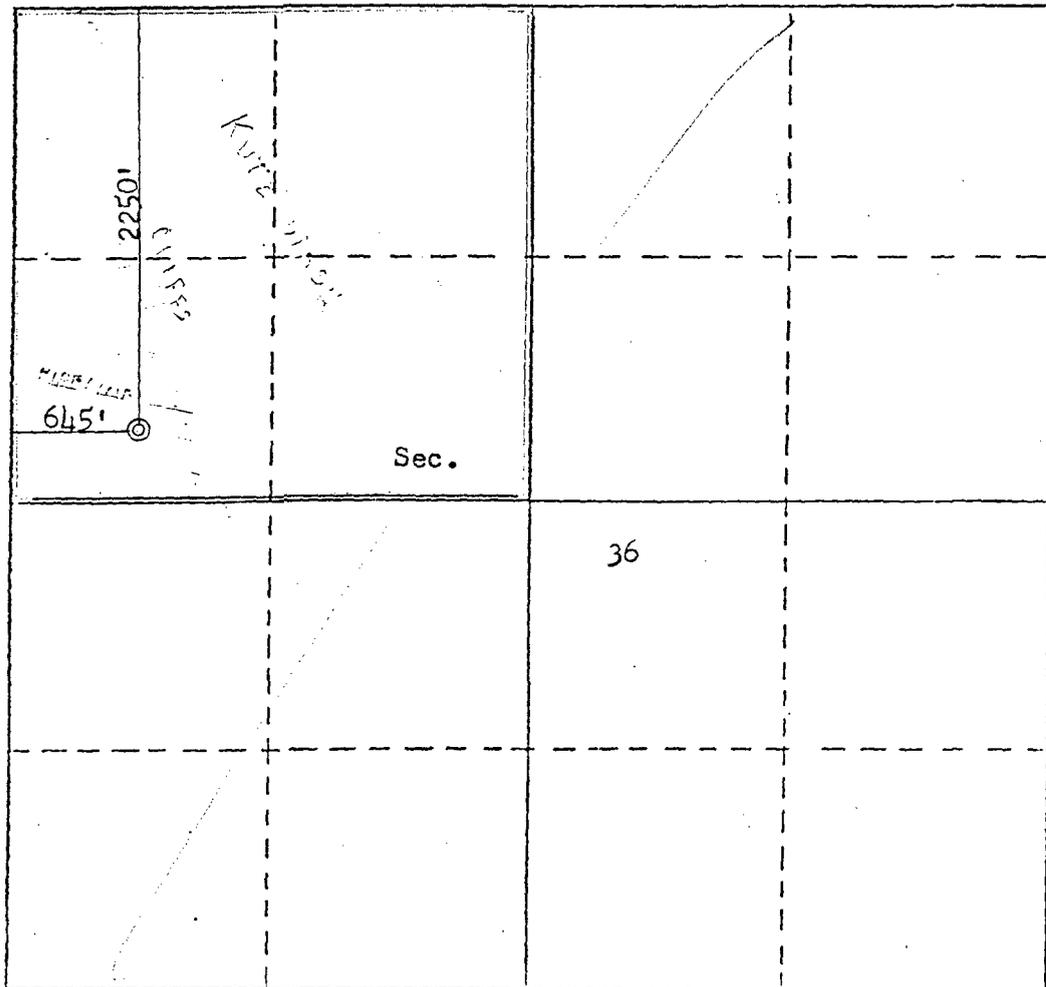
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

API: 30-045-23819



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
Name
Regulatory Compliance Tech
Position
XTO Energy Inc.
Company

10-27-05
Date

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 31, 1979
Registered Professional Engineer and/or Licensed Geologist

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.
3950

Well Location and Acreage Dedication Plat

Section A.

Date December 7, 1960

Operator XTO ENERGY INC. Lease USA E. H. Pipkin
 Well No. 7 Unit Letter H Section 35 Township 28 NORTH Range 11 WEST, NMPM
 Located 1785 Feet From the NORTH Line, 790 Feet From the EAST Line
 County SAN JUAN G. T. Elevation * Dedicated Acreage 320
 Name of Producing Formation Pool Code: 71599 Pool Basin Dakota Field

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No *To be reported later.
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

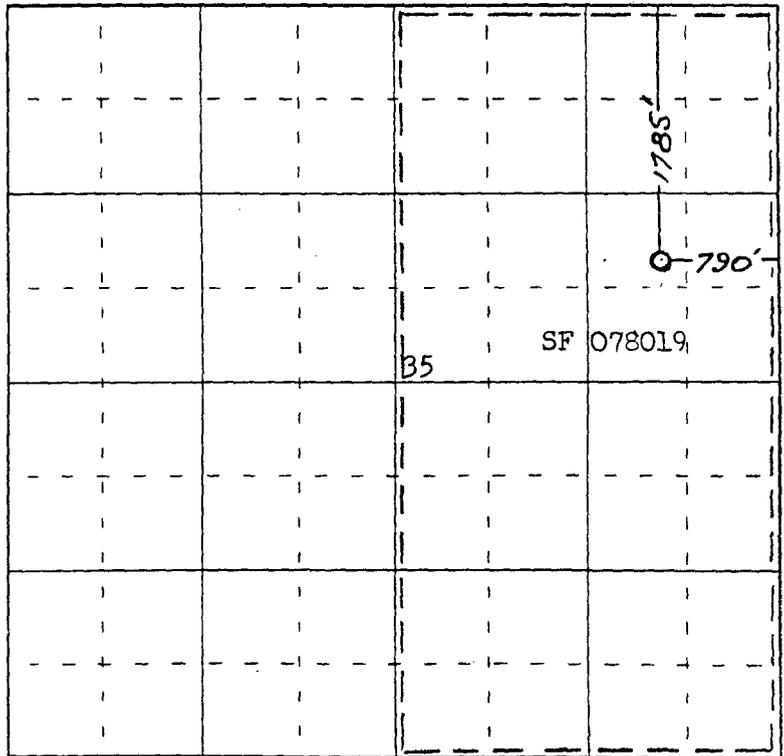
API: 30-045-07029

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Willy C. Perkins
 (Operator)
XTO Energy Inc.
 (Representative)
Regulatory Compliance Sect
 (Address)
10-27-05



Scale 4 inches equal 1 mile

Ref: GLO plat dated 19 July 1915

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 5 December 1960

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and Surveyor
 James P. Leese N. Mex. Reg. No. 1463

All distances must be from the outer boundaries of the Section.

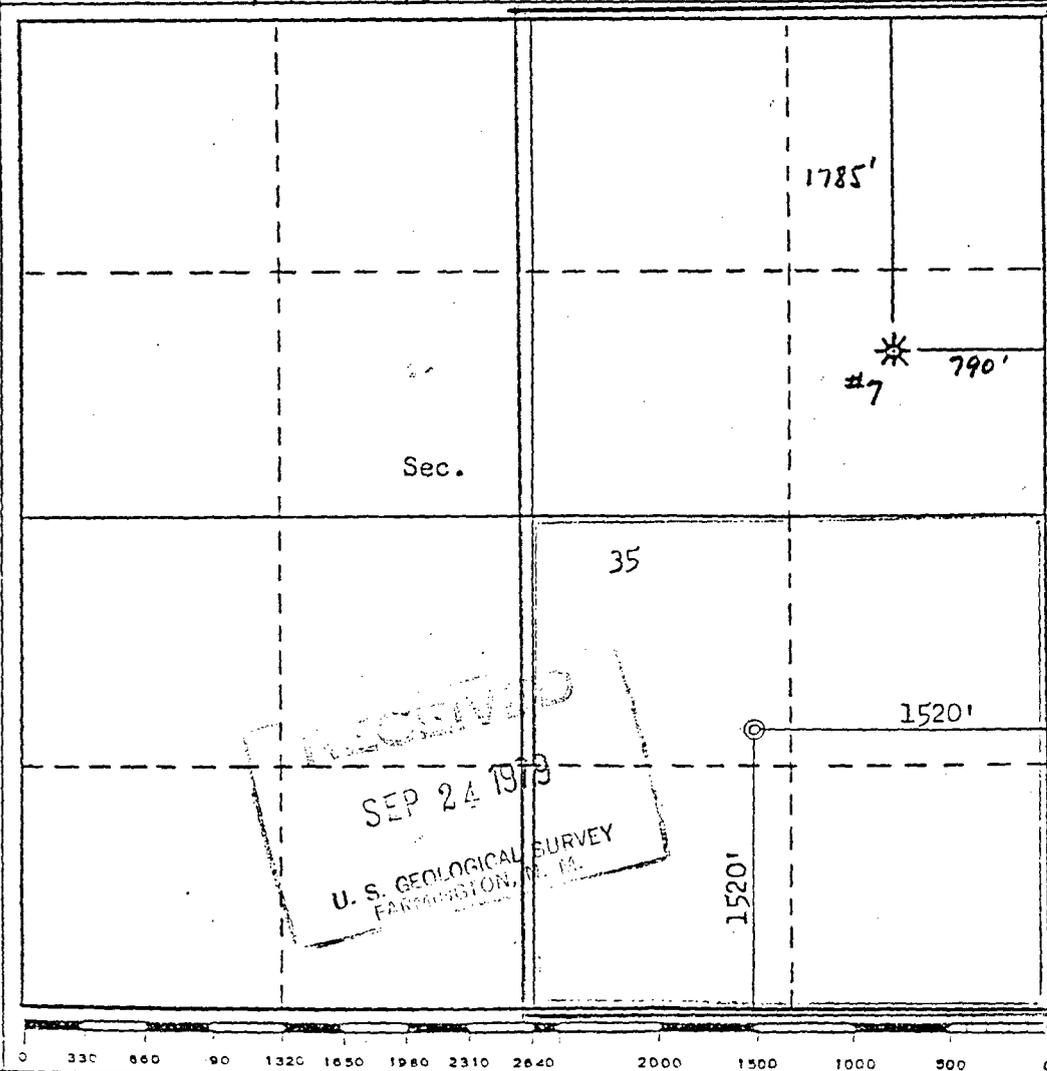
Operator XTO ENERGY INC		Lease E. H. PIPKIN			Well No. 7E
Unit Letter J	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1520 feet from South line and 1520 feet from the East line					
Ground Level Elev. 5899	Pool Code 11599		Pool Basin Dakota	Dedicated Acreage: 160 (320) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
Holly C. Perkins
Position
Regulatory Compliance Section
Company
XTO Energy Inc.
Date
10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 26th 1979

Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No. 3950

CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

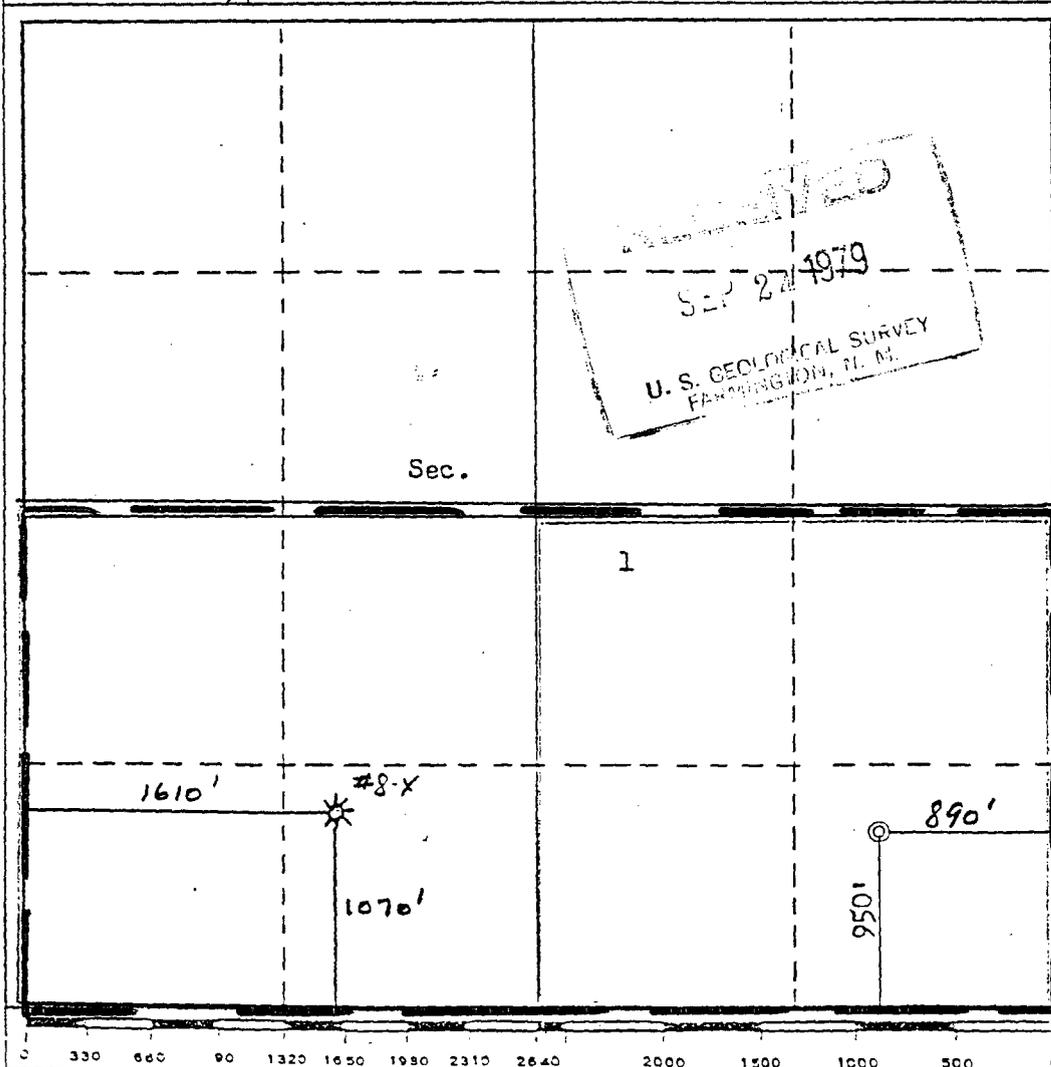
Operator XTO Energy Inc.		Lease E. H. PIPKIN			Well No. 8E
Unit Letter P	Section 1	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 950 feet from the South line and 890 feet from the East line					
Ground Level Elev. 5736	Pool Code 71599		Pool Basin Dakota	Dedicated Acreage: 160 (320) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-23782



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
Regulatory Compliance Tech
Company
XTO Energy Inc.
Date
10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 17, 1979
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerroux
Fred B. Kerroux
Certificate No. **3950**

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31148		² Pool Code	³ Pool Name BASIN DAKOTA / KUTZ GALLUP	
⁴ Property Code	⁵ Property Name E. H. PIPKIN			⁶ Well Number 8R
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5944'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	27-N	11-W		1770	SOUTH	1040'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres DK: 320 ac S/2 GP: 40 ac NWSW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION	
LOT 4	LOT 3	LOT 2	LOT 1	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<p>FD BC G.L.O. 1913</p> <p>1040'</p> <p>672'</p> <p>282'</p> <p>449'</p> <p>1770'</p> <p>N 00-11-33 E 2642.1' (M)</p> <p>LAT: 36°36'07" N. LONG: 107°57'38" W.</p> <p>FD BC G.L.O. 1913</p> <p>N 89-34-13 E</p> <p>5286.1' (M)</p> <p>CALC'D CORNER</p>				<p>Signature <i>Holly C. Perkins</i></p> <p>Printed Name HOLLY C. PERKINS</p> <p>Title Regulatory Compliance Tech</p> <p>Date 10-27-05</p>	
				18 SURVEYOR CERTIFICATION	
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
				<p>MAV A 2002</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: 14827</p> <p>REGISTERED PROFESSIONAL SURVEYOR</p> <p>14827</p> <p>Certificate Number</p>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06788		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code		⁵ Property Name E H Pipkin		⁶ Well Number 8X	
⁷ OGRID No. 167067		⁸ Operator Name XTO Energy Inc		⁹ Elevation 5,773' GR	

¹⁰ Surface Location

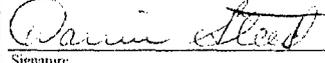
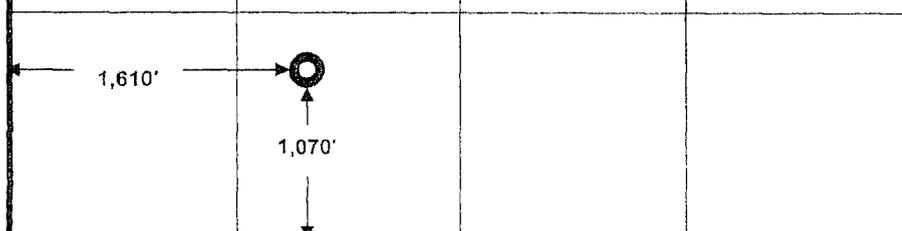
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	27N	10W		1,070'	South	1,610'	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Darrin Steed Printed Name Regulatory Supervisor Title May 2, 2003 Date
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> December 29, 1960 Date of Survey Signature and Seal of Professional Surveyor. Original signed by James Leese 1463 Certificate Number
					

Well Location and Acreage Dedication Plat

Section A.

Date January 13, 1961

Operator XTO ENERGY INC. E.H. PERKIN
 Well No. 9 Unit Letter 4 Section 35 Township 28 NORTH Range 11 WEST NMPM
 Located 790 Feet From the SOUTH Line, 1735 Feet From the WEST Line
 County SAN JUAN G. L. Elevation To be reported later Dedicated Acreage 320 W/2 Acres
 Name of Producing Formation Pool CODE: 71599 Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

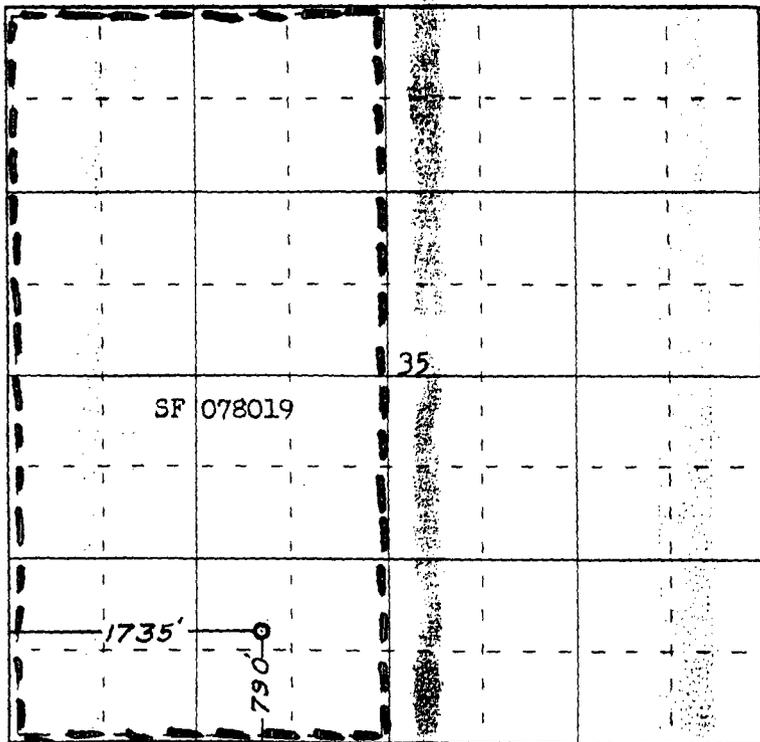
<u>Owner</u>	<u>Land Description</u>

API: 30-045-06957

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.



Holly C. Perkins
Regulatory Compliance Tech
XTO Energy Inc. 10-27-05

Ref: GLO plat dated 19 July 1915

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 5 January 1961

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 JAMES P. LEESE N. MEX. REG. No. 1463

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

Operator XTD ENERGY		Lease E. H. PIPKIN			Well No. 9E
Unit Letter D	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 940 feet from the North line and 950 feet from the West line					
Ground Level Elev. 5748	Pool Code 71599	Pool Basin Dakota		Dedicated Acreage: 320 w/2 Acres	

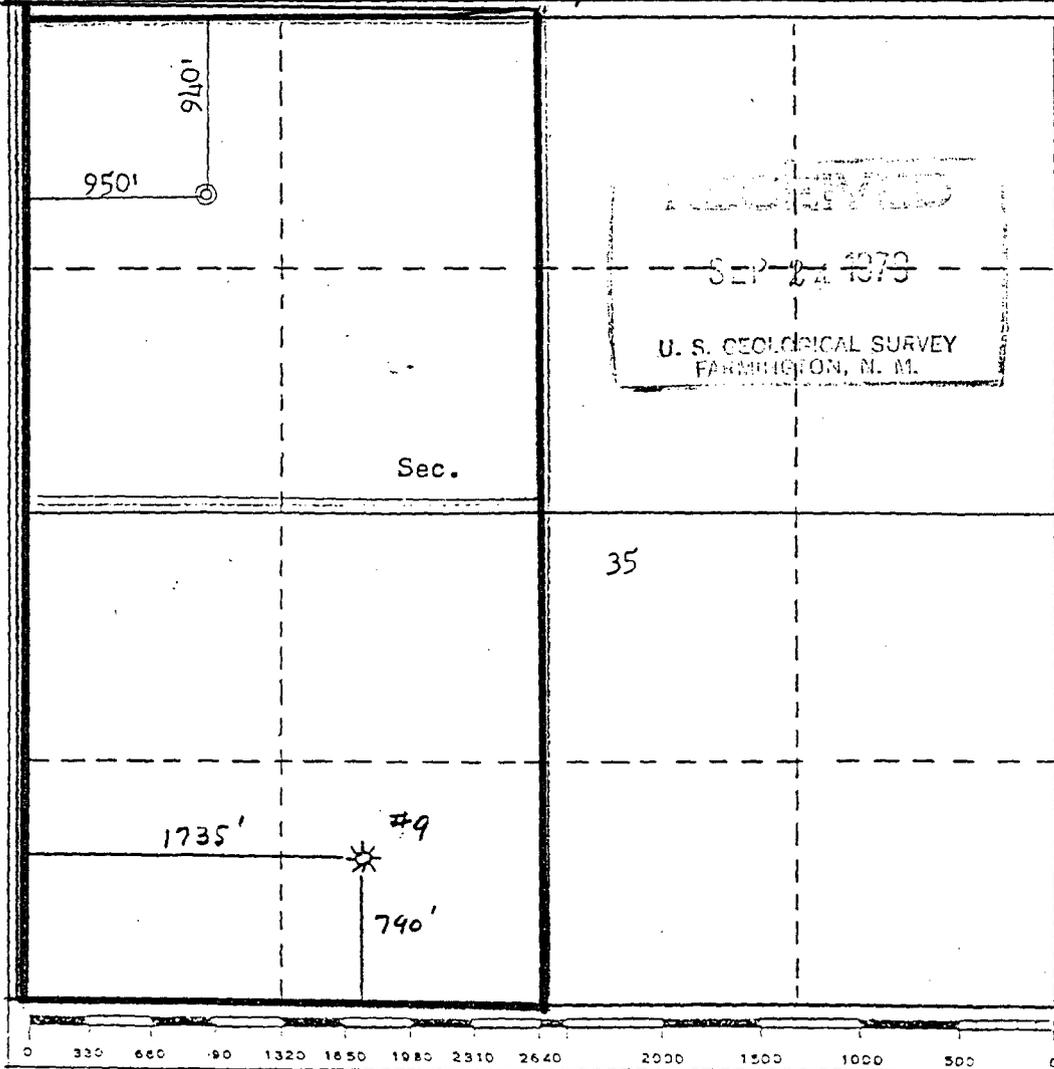
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API : 30-045-23784



CERTIFICATION

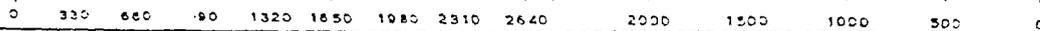
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins

Name
Regulatory Compliance
Position
XTD Energy Inc.
Company
10-27-05
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 17, 1979
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No. **3950**



District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23781	² Pool Code 36550	³ Pool Name Kutz Gallup
⁴ Property Code	⁵ Property Name E H Pipkin	⁶ Well Number 10E
⁷ OGRID No. 167067	⁸ Operator Name XTO Energy Inc	⁹ Elevation 5,721'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	1	27N	11W		1,520'	North	810'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Darrin Steed</i></p> <p>Signature</p>
					<p>Darrin Steed</p> <p>Printed Name</p> <p>Regulatory Supervisor</p> <p>Title</p> <p>May 20, 2003</p> <p>Date</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>August 16, 1979</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Original signed by Fred Kerr</p>
					<p>3950</p> <p>Certificate Number</p>

CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC		Lease E. H. PIPKIN		Well No. 11-E	
Unit Letter J	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1780 feet from the South line and 1690 feet from the East line					
Ground Level Elev. 5900			Pool Basin Dakota		Dedicated Acreage: 320 (160) Acres

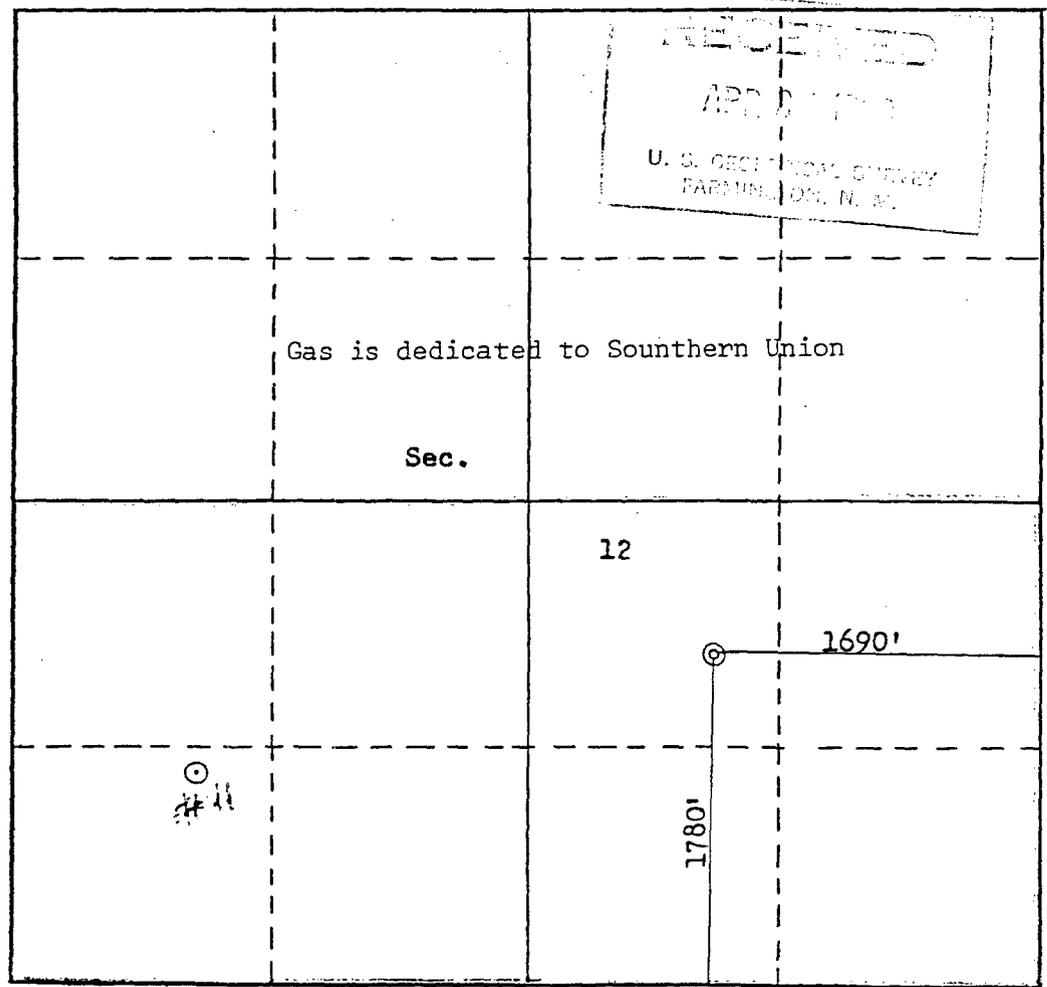
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API 30-045-24373



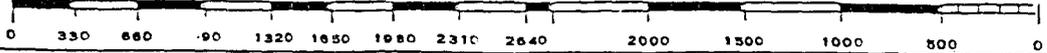
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dolly C. Perkins
Name
Regulatory Compliance Sect.
Position
XTO Energy Inc.
Company
10-27-05
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 10, 1980
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr
Fred B. Kerr
Certificate No. **3950**



NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date April 24, 1961

Operator XTO ENERGY INC. Lease E. H. PIPKIN
Well No. 12 Unit Letter G Section 12 Township 27 NORTH Range 11 WEST, NMPM
Located 1825 Feet From the NORTH Line 1760 Feet From the EAST Line
County SAN JUAN G. L. Elevation? _____ Dedicated Acreage 320 Acres
Name of Producing Formation Pool Code 71599 Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
Yes X No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

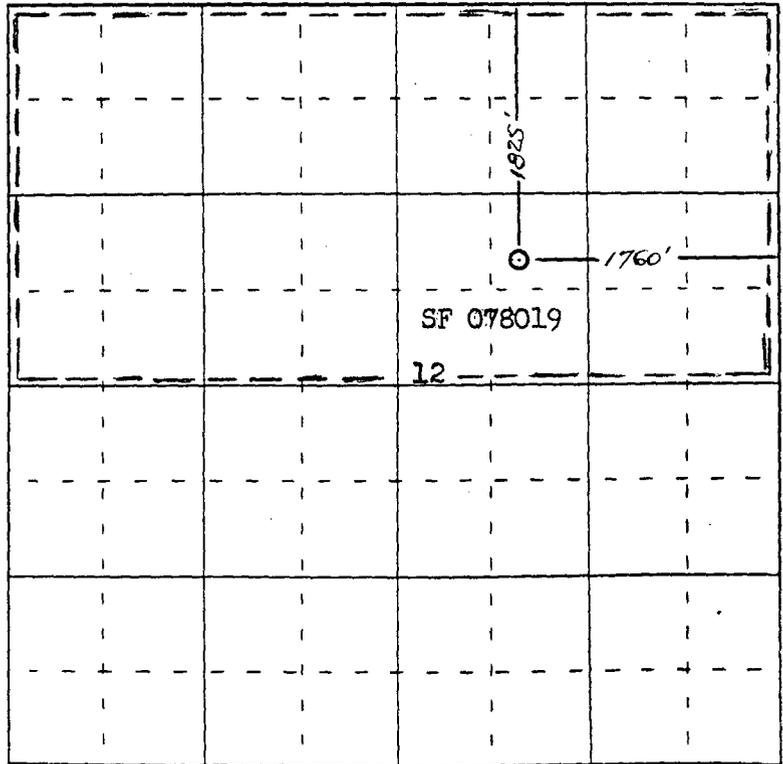
API: 30-045-06680

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

XTO Energy Inc.
 (Operator)
Holly C. Perkins
 Regulatory Compliance Sect.
 (Address) 10-27-05



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

Ref: GLO plat dated 19 July 1915

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 14 April 1961

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463

CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-7

All distances must be from the outer boundaries of the Section.

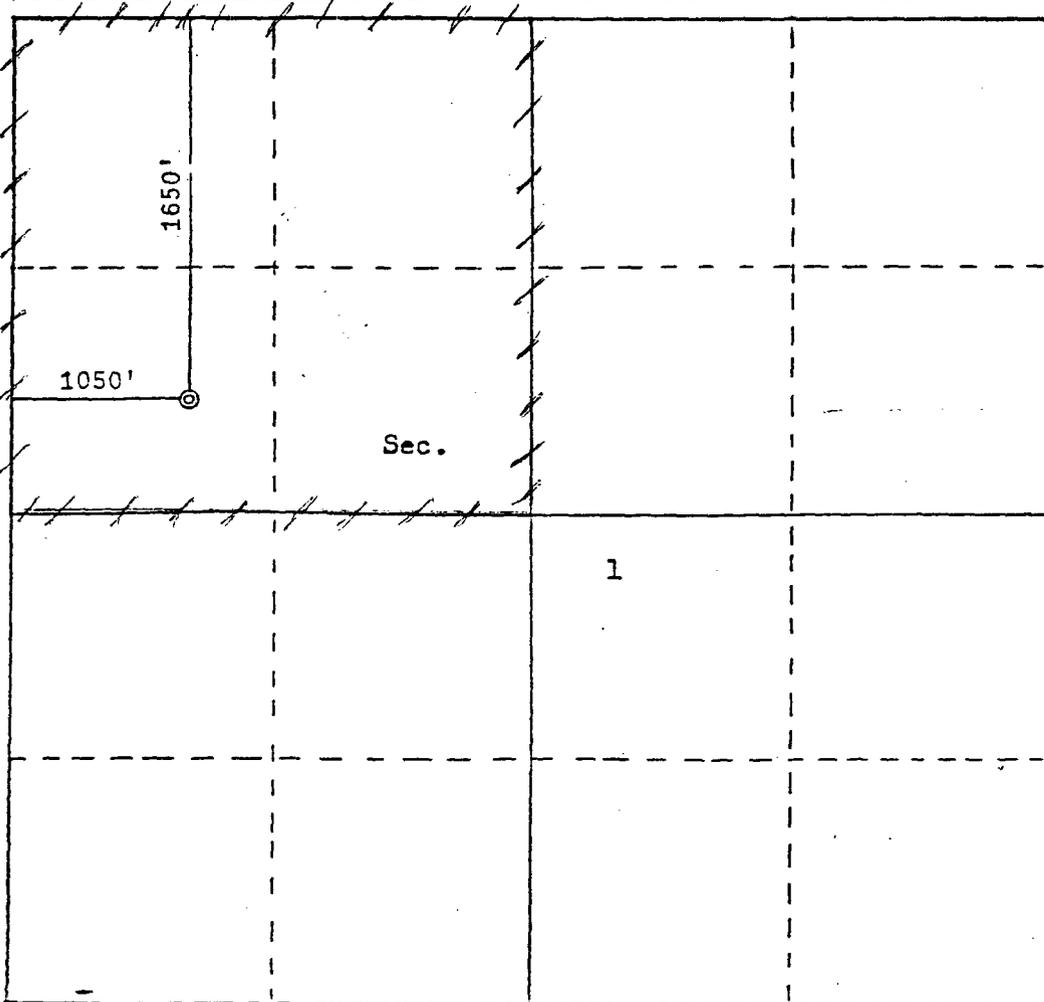
Operator XTO ENERGY INC		Lease PIPKIN		Well No. 13	
Unit Letter E	Section 1	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1650' feet from the North line and 1050' feet from the West line					
Ground Level Elev: 5895		Pool Code: 77200		Pool FULCHER KUTZ PC	
				Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-24962



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

HOLLY C. PERKINS
Name

Holly C. Perkins
Position

XTO Energy Inc.
Company

Regulatory Compliance Tech
Date

10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 2, 1981

Registered Professional Engineer and Surveyor
Fred B. Ferris Jr.

Certificate No. **3950**

All distances must be from the outer boundaries of the Section.

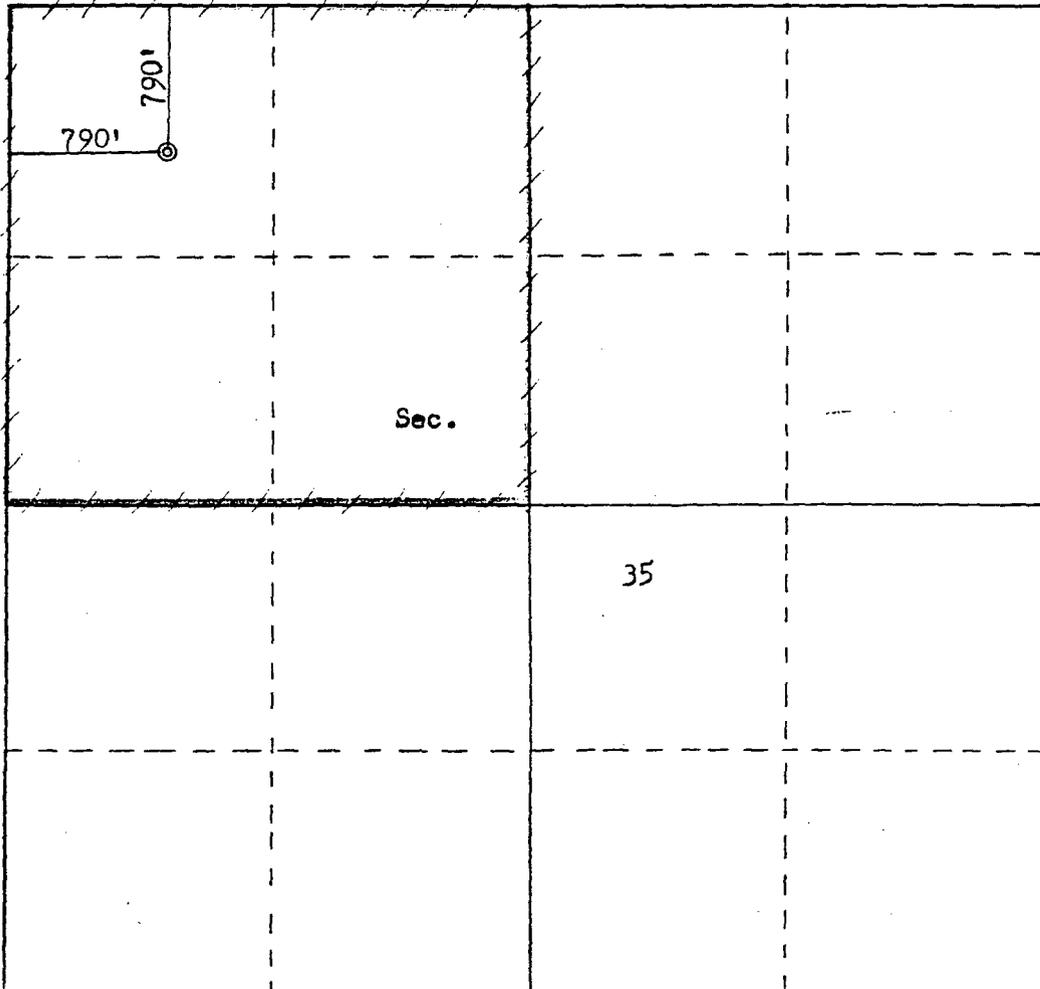
Operator XTO ENERGY INC		Lease PIPKIN		Well No. 15	
Unit Letter D	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the West line					
Ground Level Elev. 5743	Post Code 77200	Pool Fulcher Kutz PC	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-24970



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **Holly C. Perkins**

Position: **Regulatory Compliance Tech**

Company: **XTO ENERGY INC**

Date: **10-27-05**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **February 9, 2005**

Registered Professional Engineer and Land Surveyor

Fred. B. Kerr, Jr.

Certificate No. **3950**

G. KERR, JR.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

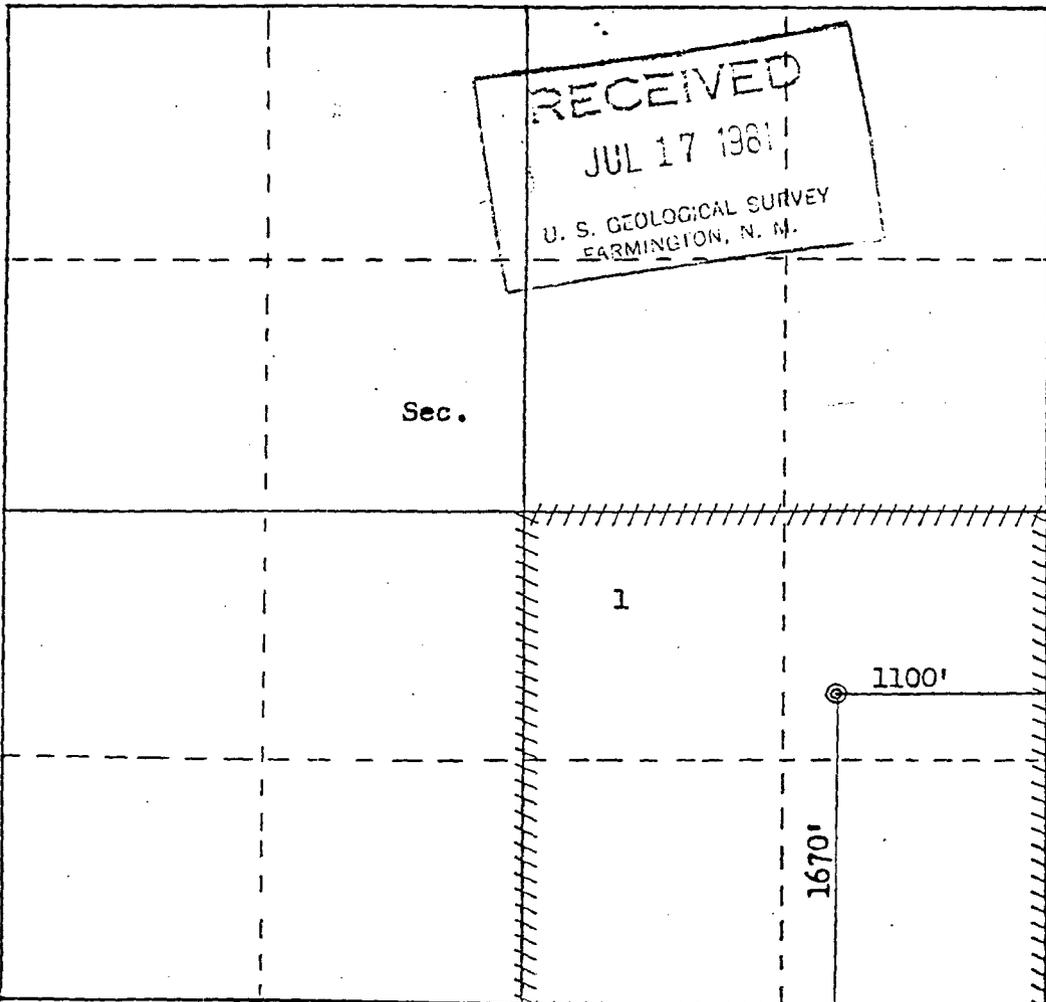
Operator XTO ENERGY INC.		Lease E. H. PIPKIN		Well No. 16
Unit Letter I	Section 1	Township 27N	Range 11W	County San Juan
Actual Footage Location of Well: 1670 feet from the South line and 1100 feet from the East line				
Ground Level Elev: 5732	Pool Code: 77200	Pool Fulcher Kutz AC	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-25143



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
Name
Regulatory Compliance
XTO Energy Inc.
Company

Date
10-27-05

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

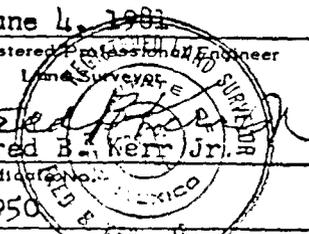
Date Surveyed

June 4, 1981

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.
3950



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-77

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC			Lease E. H. PIPKIN		Well No. 17
Unit Letter L	Section 1	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1600 feet from the South line and 890 feet from the West line					
Ground Level Elev. 5960	Pool Code 77200	Pool Fuleher Kutz PC	Dedicated Acreage: 160 Acres		

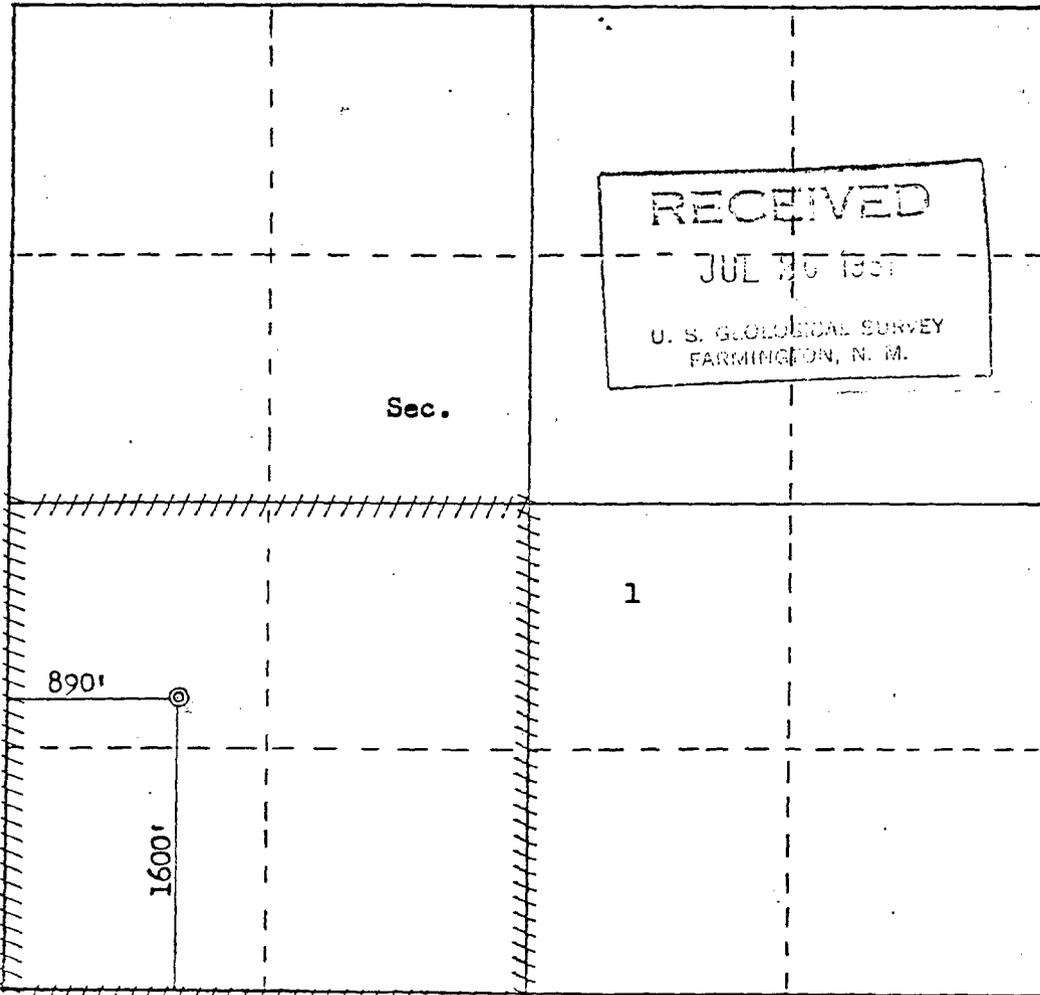
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-25150



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wally C. Perkins
Regulatory Compliance Tech
Position

XTO Energy Inc.
Company

10-27-05
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

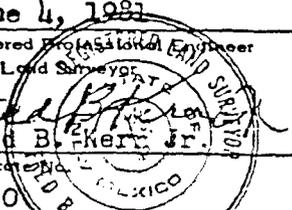
Date Surveyed

June 4, 1981

Registered Professional Engineer and Land Surveyor

Fred B. Sherr Jr.
Fred B. Sherr Jr.
Certification No.

3950



All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC		Lease E. H. PIPKIN		Well No. 18
Unit Letter M	Section 12	Township 27N	Range 11W	County San Juan
Actual Footage Location of Well: 1020 feet from the South line and 790 feet from the West line				
Ground Level Elev: 6001	Pool Code 77200	Fulcher Kutz PC		Dedicated Acreage: 160 Acres

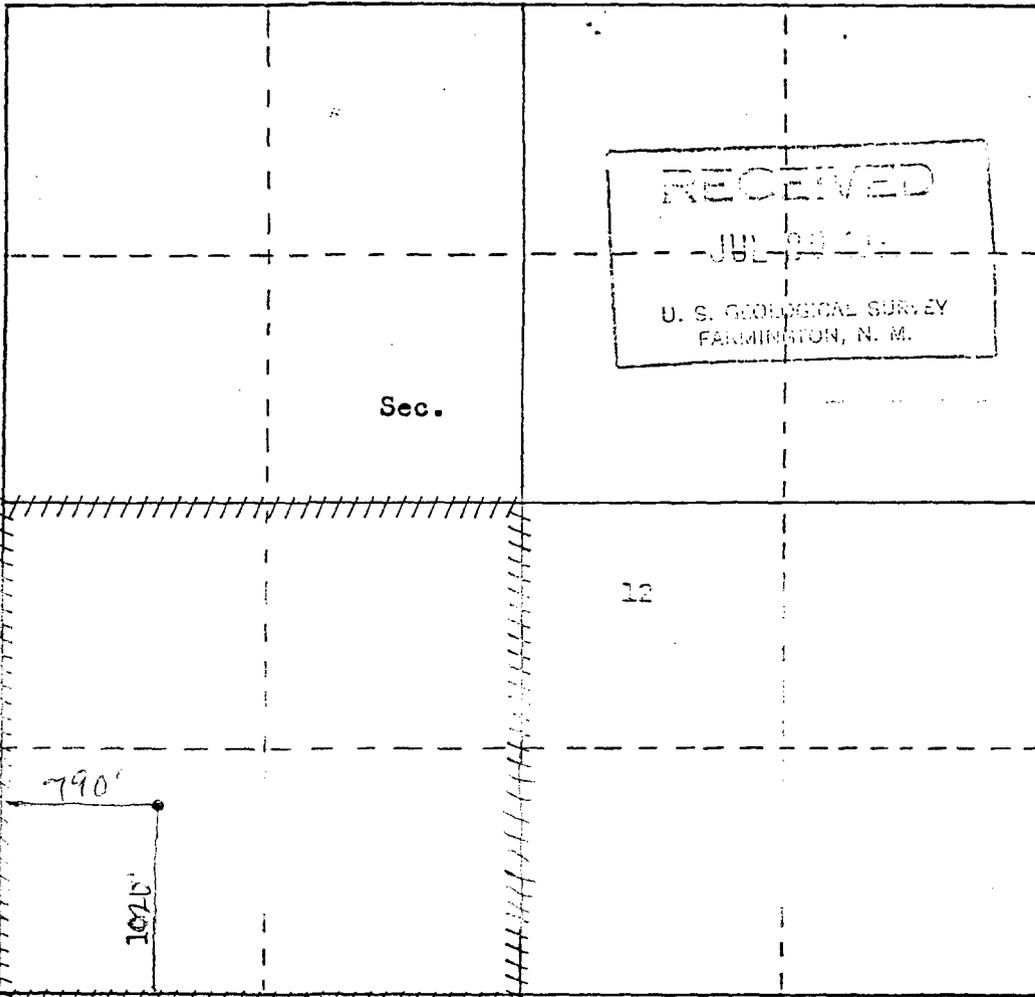
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-25144



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Holly C. Perkins
 Position: Regulatory Compliance
 Company: XTO Energy Inc.
 Date: 10-27-05

I hereby certify that the well location shown on this plat was plotted from notes of actual survey made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature: Fred A. Kest Jr.
 Certificate: ARR, JR.
 3950

All distances must be from the outer boundaries of the Section.

Operator: XTO ENERGY INC.		Lease: E. H. PIPKIN		Well No.: 19
Unit Letter: D	Section: 12	Township: 27N	Range: 11W	County: San Juan
Actual Footage Location of Well:				
1100	feet from the	810	feet from the	West
Ground Level Elev.: 5917	Pool CODE: 77200	Pool V.: Julcher Katy PC	Dedicated Acreage: 160	Acres

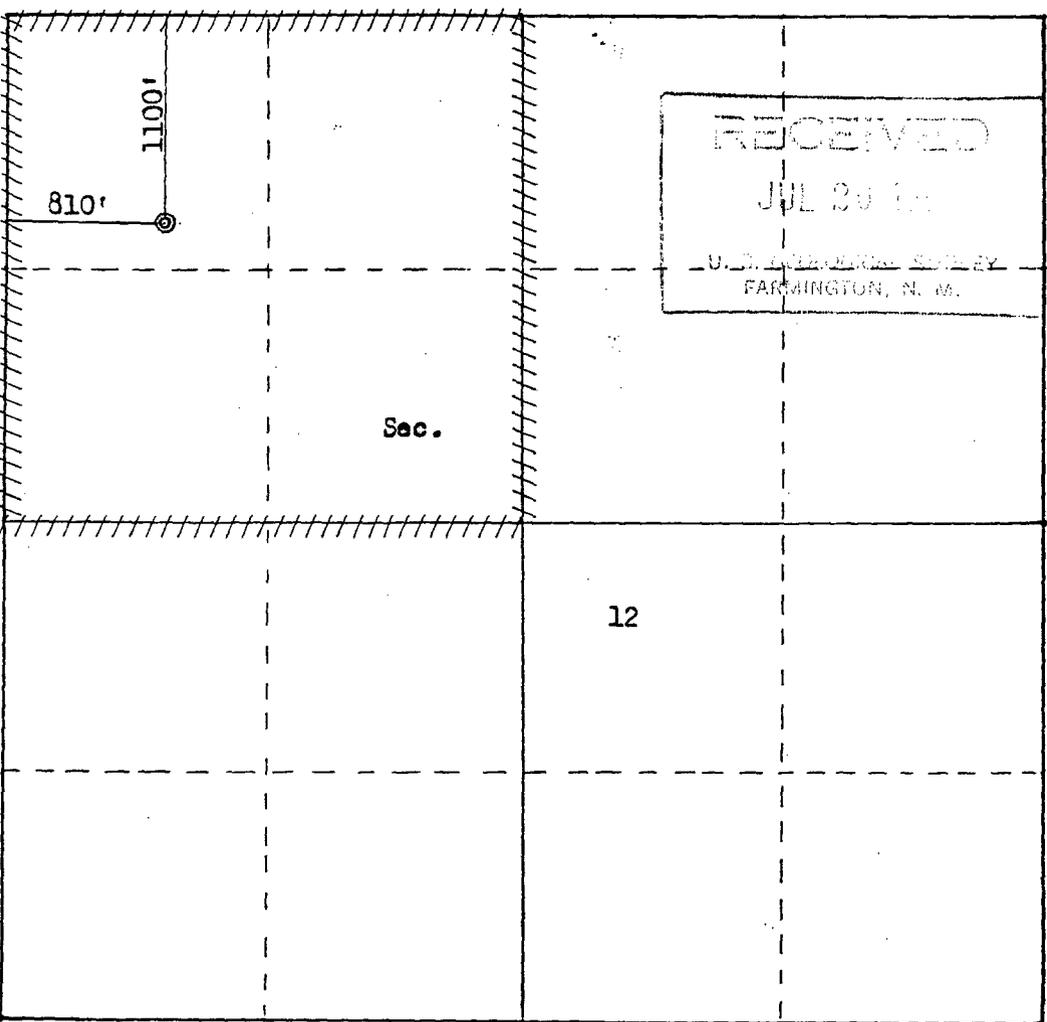
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-D45-25151



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Shelly C. Parkers
Name: _____
Regulatory Compliance Tech
Position: _____

Company: **XTO Energy Inc.**

Date: **10-27-05**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **June 14, 1981**

Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
Fred B. Kerr, Jr.
Certificate No. **3950**

B. KERR, JR.

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC.		Lease E. H. PIPKIN		Well No. 20	
Unit Let. A	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 970 feet from the North line and 370 feet from the East line					
Ground Level Elev: 5761		Pool CODE 77200		Dedicated Acreage: 160 Acres	
Fuleher Kutz PC					

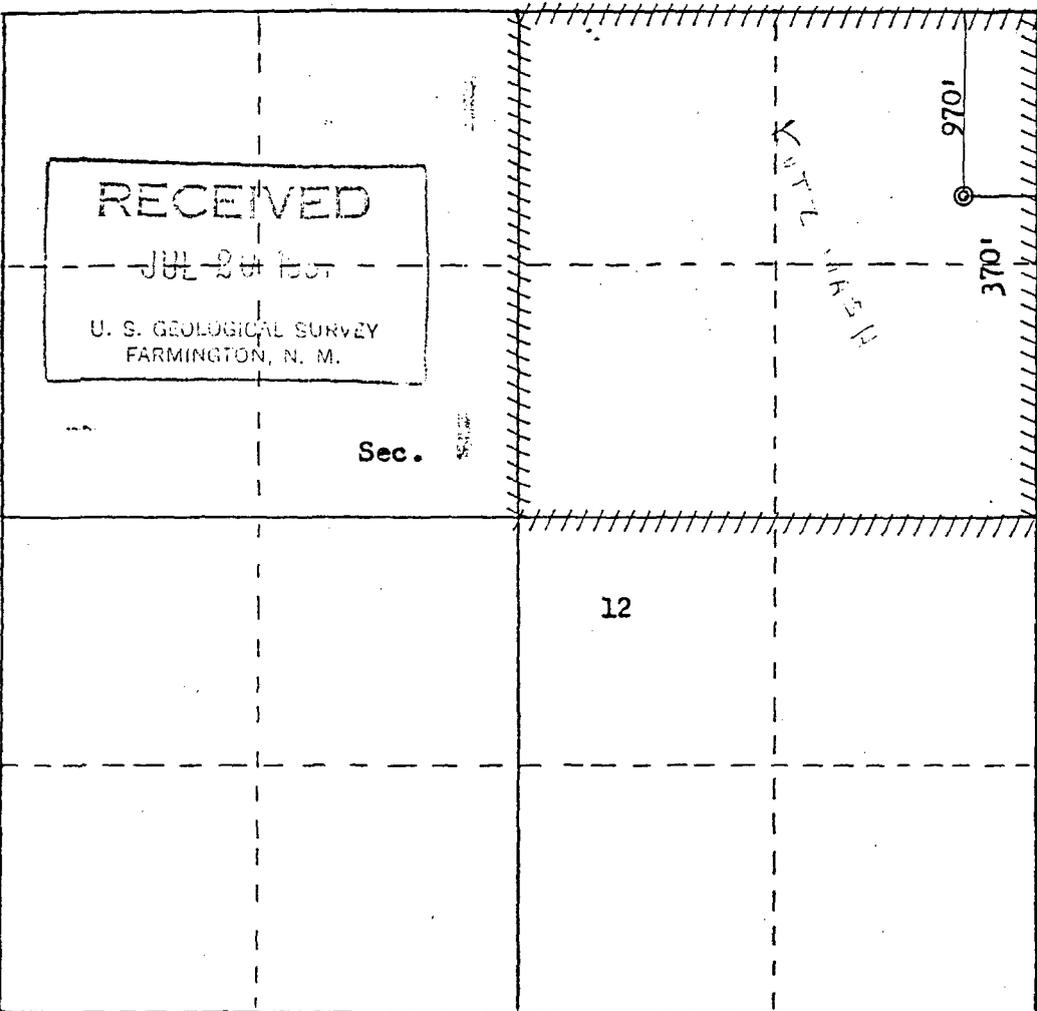
- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-25184



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
 Holly C. Perkins
 Regulatory Compliance Secch
 Company
 XTO Energy Inc.
 Date
 10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
 June 8, 2005
 Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
 Fred B. Kerr, Jr.
 Certificate No. 3950
 B. KERR, JR.

All distances must be from the outer boundaries of the Section.

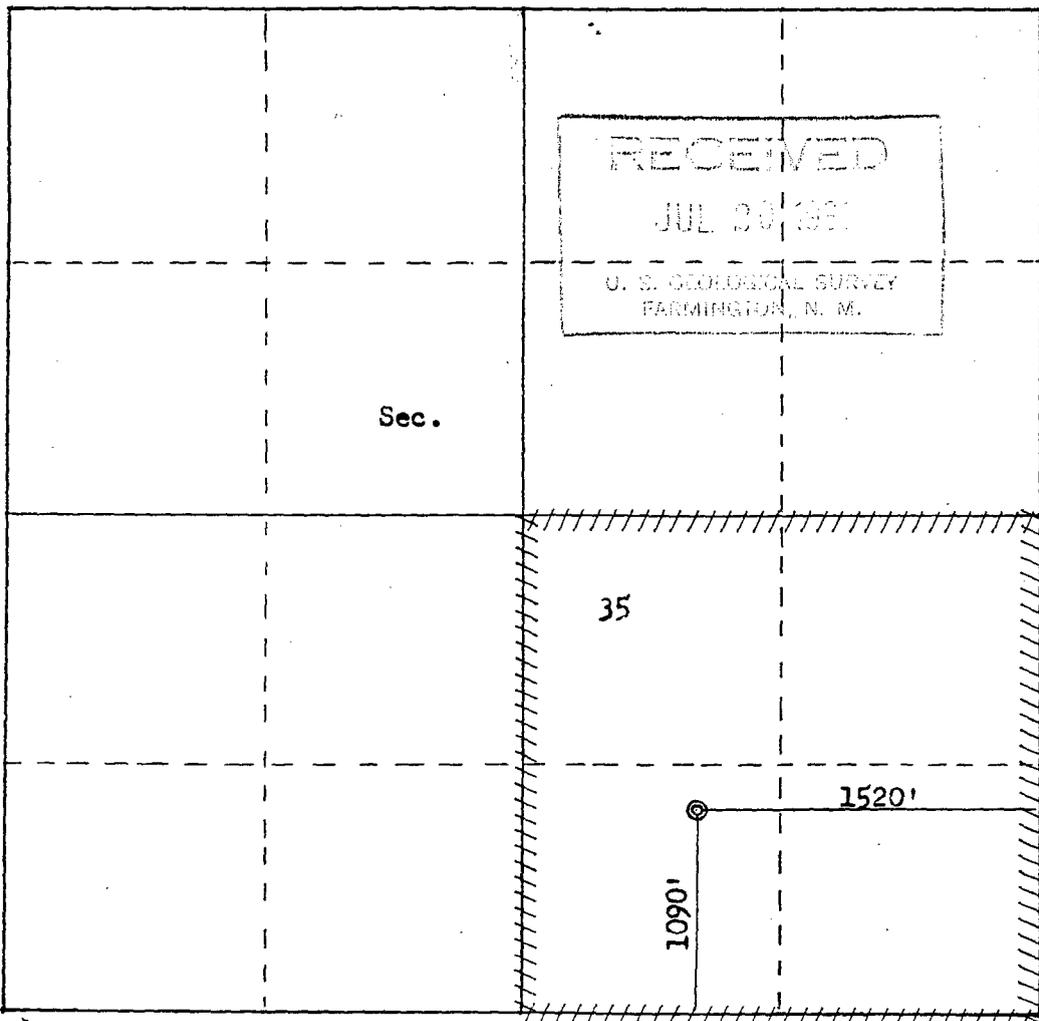
Operator XTO ENERGY INC		Lease E. H. PIPKIN		Well No. 21	
Unit Letter 0	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well:					
1090 feet from the South line and		1520 feet from the East line			
Ground Level Elev.: 5906		Pool Code: 79680		Dedicated Acreage: 160 Acres	
Pool: West Kutz Pictured Cliffs					

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
-API: 30-045-25156



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Holly C. Perkins*
 Position: *Regulatory Compliance Sect*
 Company: *XTO Energy Inc.*
 Date: *7-10-27-05*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: *June 14, 1984*

Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
 Certificate No. *3950* B. KERR, JR.

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC.		Lease E. H. PIPKIN		Well No. 22
Unit Letter N	Section 35	Township 28N-	Range 11W	County San Juan
Actual Footage Location of Well:				
880 feet	South	line and	1850	the West line
Ground Level Elev: 5904	Pool Code 79680		Loc West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres

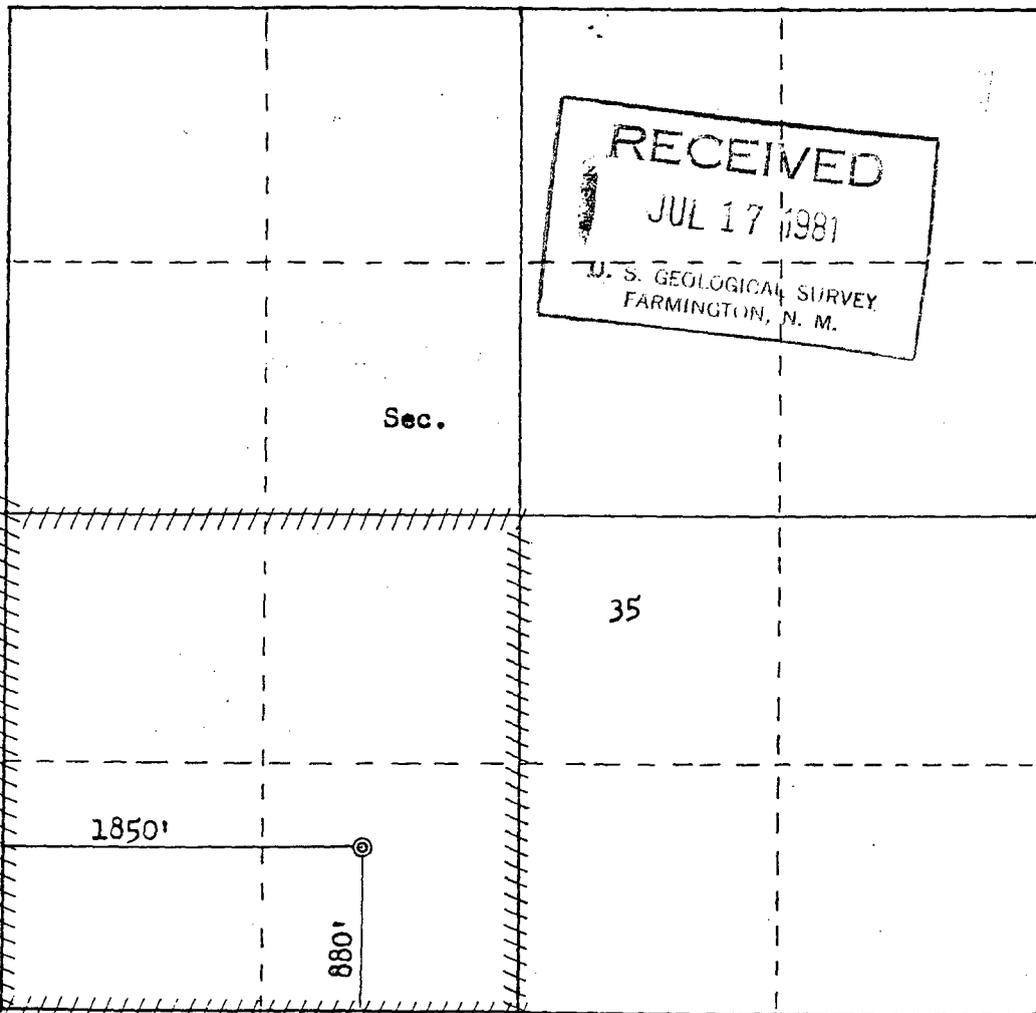
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-25155



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
HOLLY C. PERKINS

Position
Regulatory Compliance Sec

Company
XTO Energy Inc.

Date
10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 1, 1981
Registered Professional Engineer
and Land Surveyor

Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certificate No.
3950

B. KERR, JR.

All distances must be from the outer boundaries of the Section.

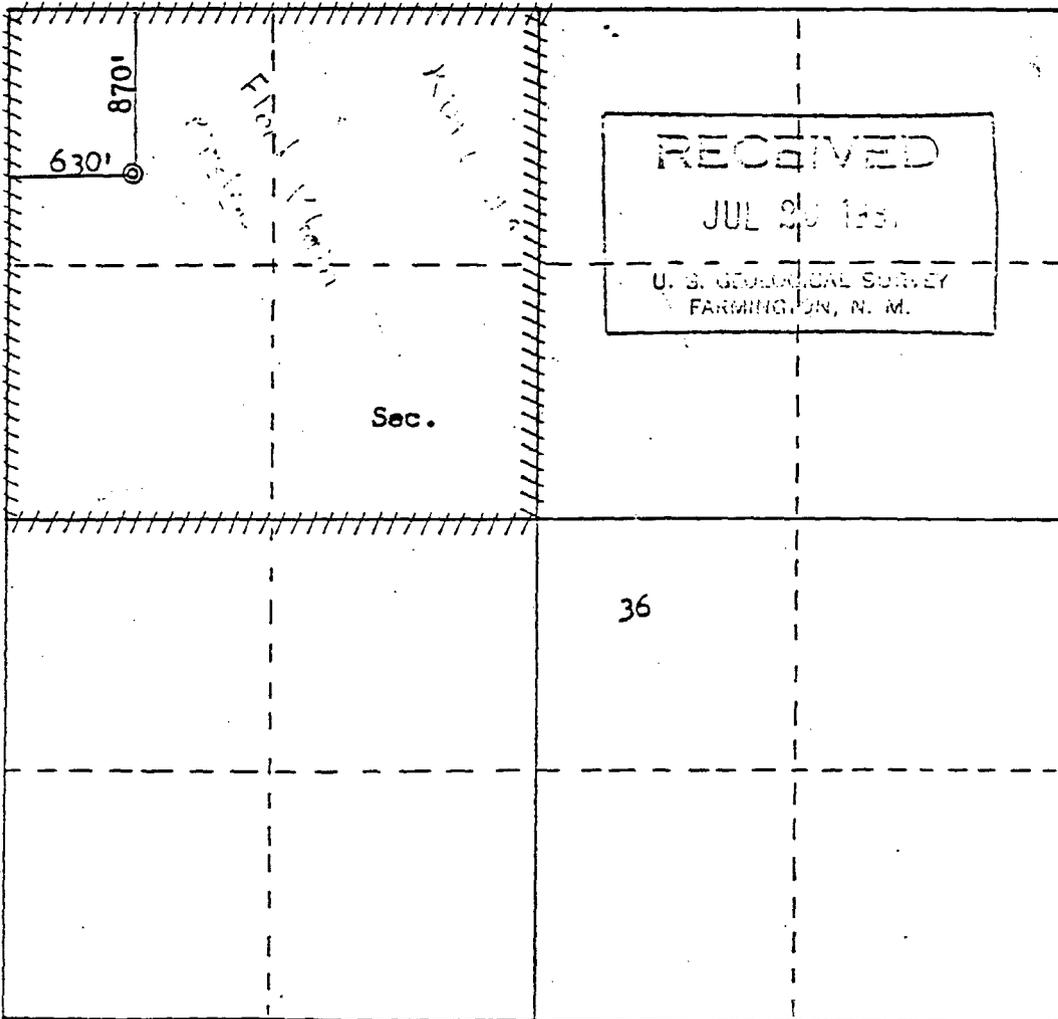
Operator XTO ENERGY INC		Lease E. H. PIPKIN		Well No. 23
Unit Letter D	Section 36	Township 28N	Range 11W	County San Juan
Actual Footage Location of Well: 870 feet from the North line and 630 feet from the West line Ground Level Elev: 5721 Pool Code: 79680 Pool: West Kutz Pictured Cliffs Dedicated Acreage: 160 Acres				

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-25187



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins

HOLLY C. PERKINS

Position: **Regulatory Compliance Tech**

Company: **XTO Energy Inc.**

Date: **10-27-05**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **June 4, 2005**
 Registered Professional Engineer and Land Surveyor

Fred S. Kerr, Jr.
Fred S. Kerr, Jr.

Certificate No. **3950**

All distances must be from the outer boundaries of the Section.

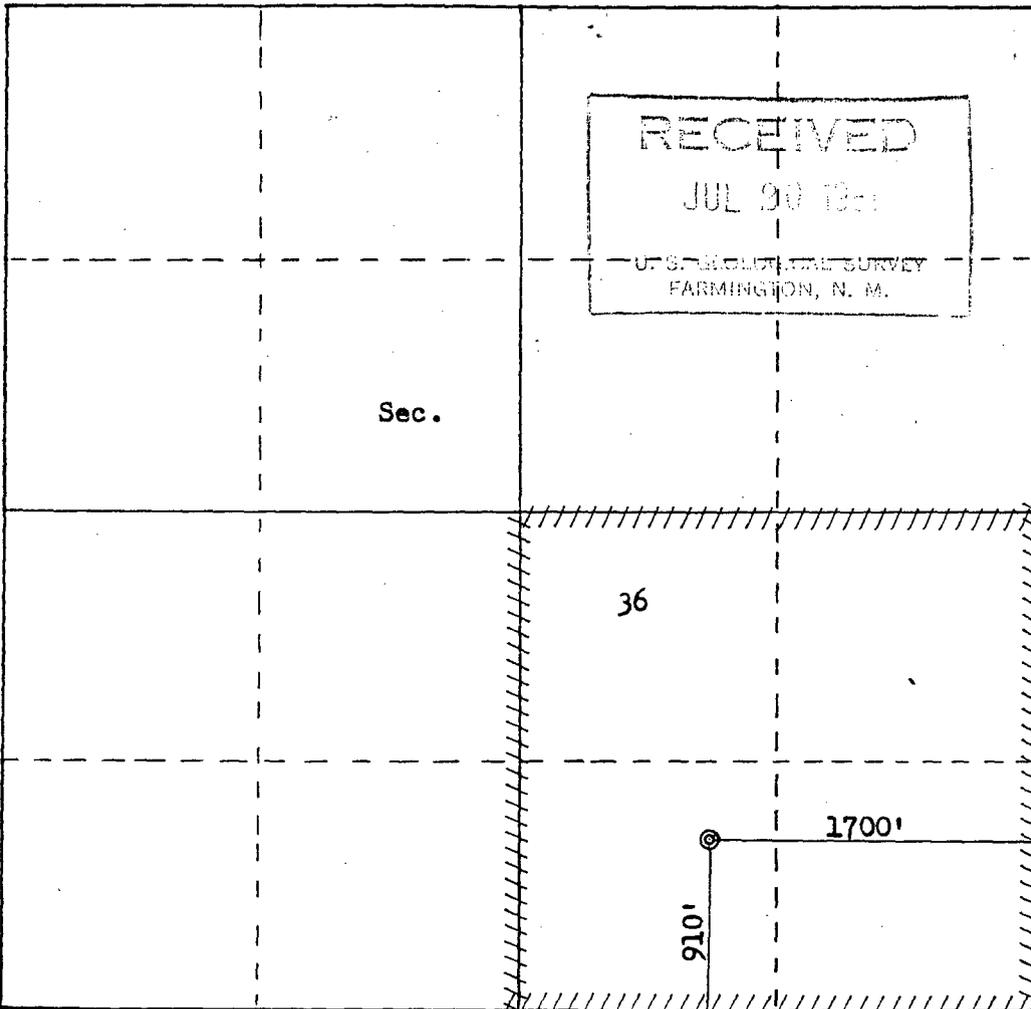
Operator XTO ENERGY INC		Lease E. H. PIPKIN		Well No. 24
Unit Letter 0	Section 36	Township 28N	Range 11W	County San Juan
Actual Footage Location of Well: 910 feet South line and 1700 feet from the East line				
Ground Level Elev: 5703		Pool Code 79680	Pool West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-25158



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: **Holly C. Perkins**
 Position: **Regulatory Compliance Sec**
 Company: **XTO Energy Inc.**
 Date: **10-27-05**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **June 4, 1981**
 Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.
 Certificate No. **3950**
 MEXICO

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
revised 10-1-78

STATE OF NEW MEXICO
MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

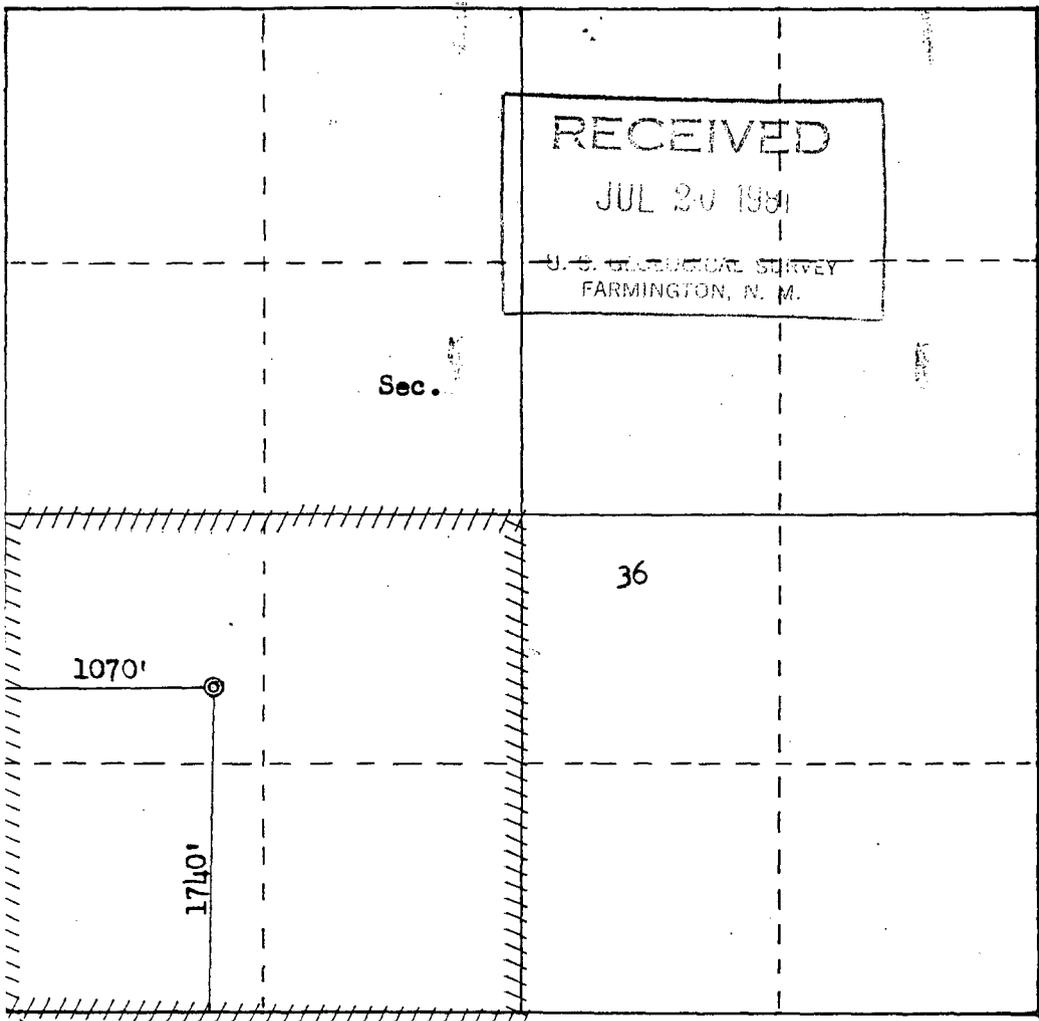
Operator: XTD ENERGY INC.		Lease: E. H. PIPKIN		Well No.: 25	
Unit Letter: L	Section: 36	Township: 28N	Range: 11W	County: San Juan	
Actual Footage Location of Well:					
1740	feet from the South	line and	1070	in the West	line
Ground Level Elev: 5702	Pool Code: 79680	Pool: West Kutz Pictured Cliff		Dedicated Acreage: 160 NW 1/4 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
API: 30-045-25157



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Kerro, Jr.
XTD Energy Inc.
Regulatory Compliance
Tech

10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **June 27, 2005**

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

Operator XTO ENERGY INC			Lease E. H. Pipkin		Well No. 26
Unit Letter E	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well:					
1170 feet from the North		850 feet from the West		line	
Ground Level Elev: 5954	Pool Code 36550	Pool Kutz Gallup		Dedicated Acreage: 40 Acres	

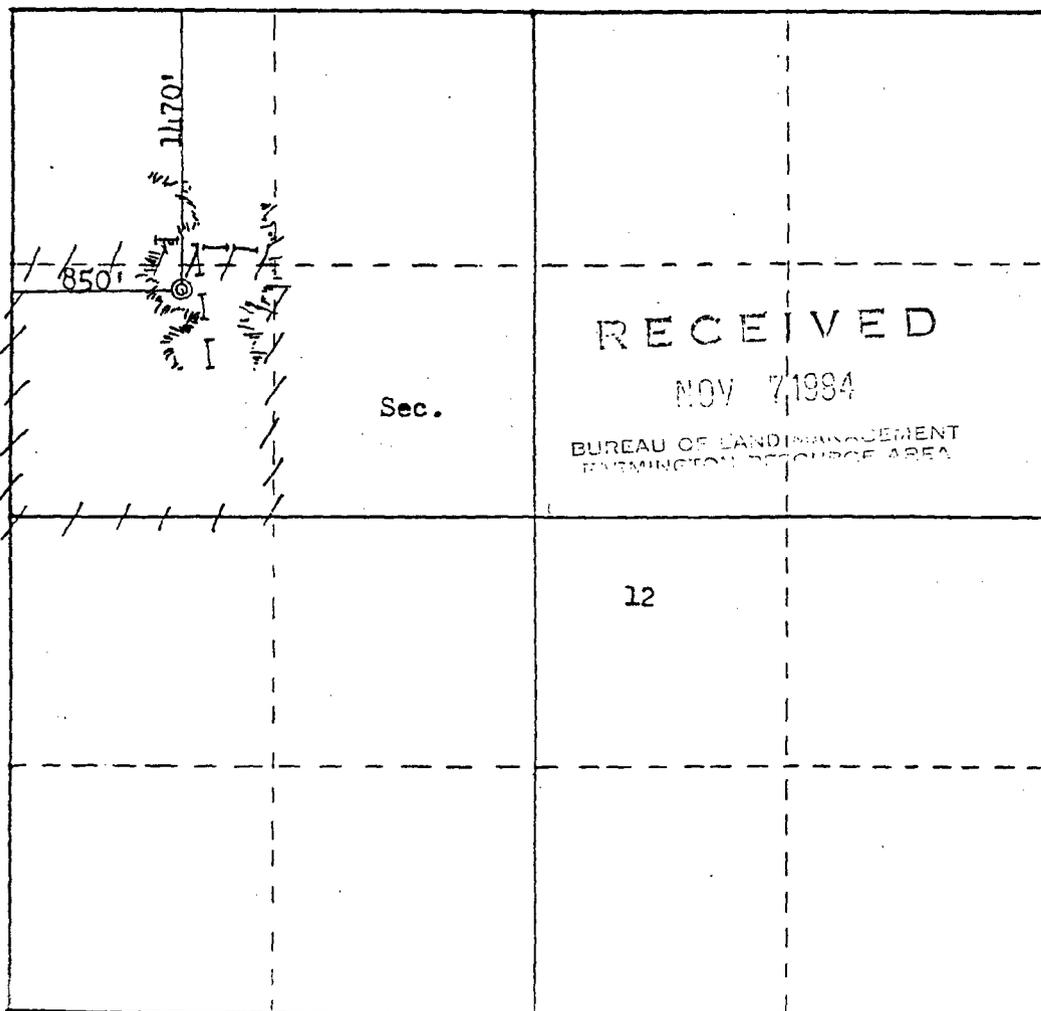
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

API: 30-045-26151



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Holly C. Perkins
 Title: Regulatory Compliance Section
 Company: XTO Energy Inc.
 Date: 10-27-05

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: October 26, 1984
 Registered Professional Engineer and Land Surveyor:
Fred B. Kerr Jr.
 Certificate No. 3950

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

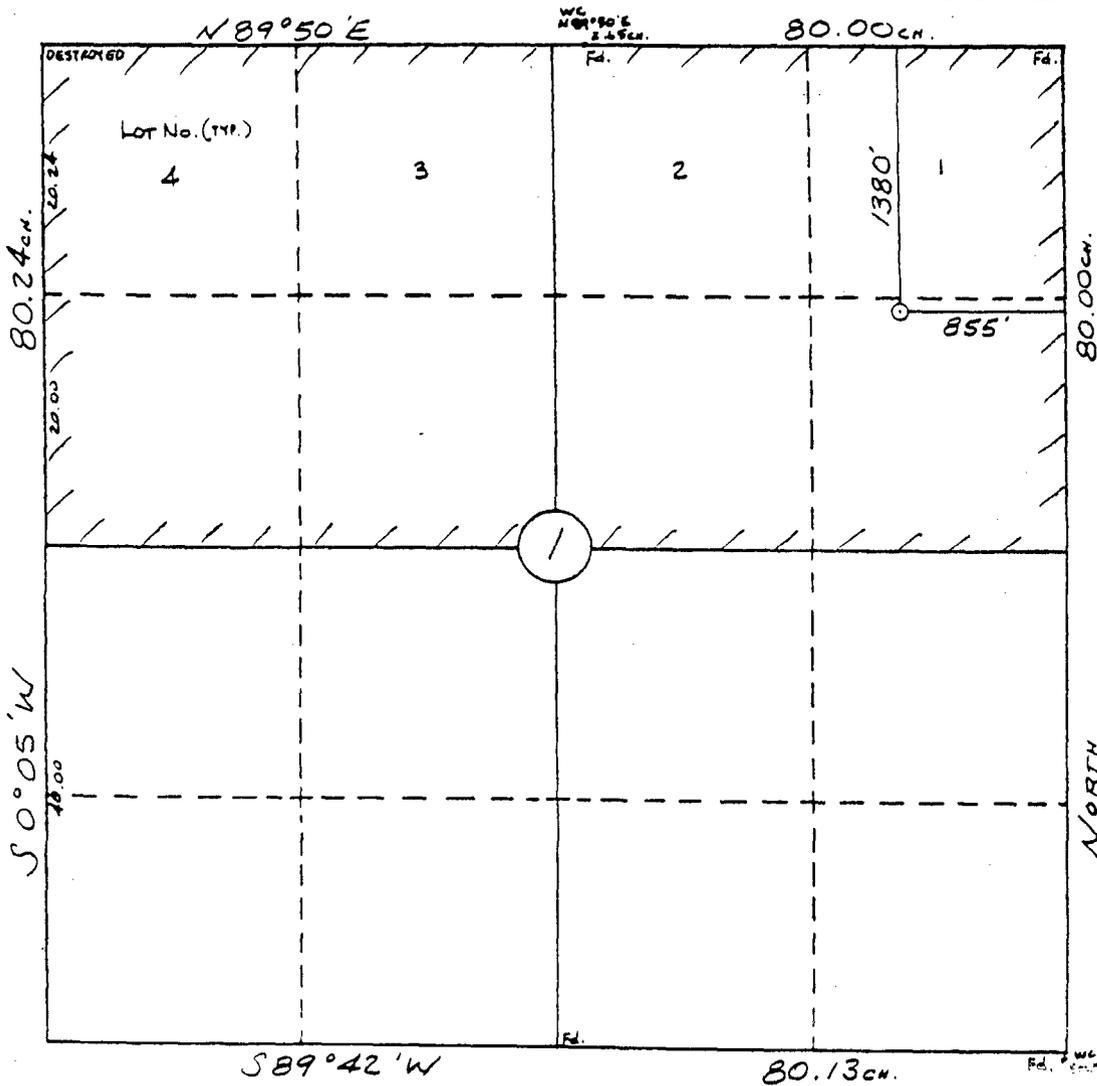
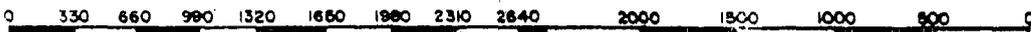
RECEIVED
BLM

91 APR -9 AM 11:28

019 FARMINGTON, N.M.

Operator XTO ENERGY INC.		Lease E.H. PIPKIN		Well No. 27	
Unit Letter H	Section 1	Township 27 N	Range 11 W	County San Juan	
Actual Footage Location of Well: 1380 feet from the North line and 855 feet from the East line					
Ground level Elev. 5719	Pool CODE 71629		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins

Printed Name
Holly C. Perkins
Position
Regulatory Compliance Sect.
Company
XTO Energy Inc.
Date
10-27-05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes & actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
William E. Mahnke II

Signature & Seal of Professional Surveyor
WILLIAM E. MAHNKE II
NEW MEXICO
#8466
CERTIFICATE NO. 8466
REGISTERED PROFESSIONAL LAND SURVEYOR

Submit to Appropriate District Office
 State Leases - 4 copies
 Fee Leases - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form O-18
 Revised 1-1-88

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED
 BLM

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

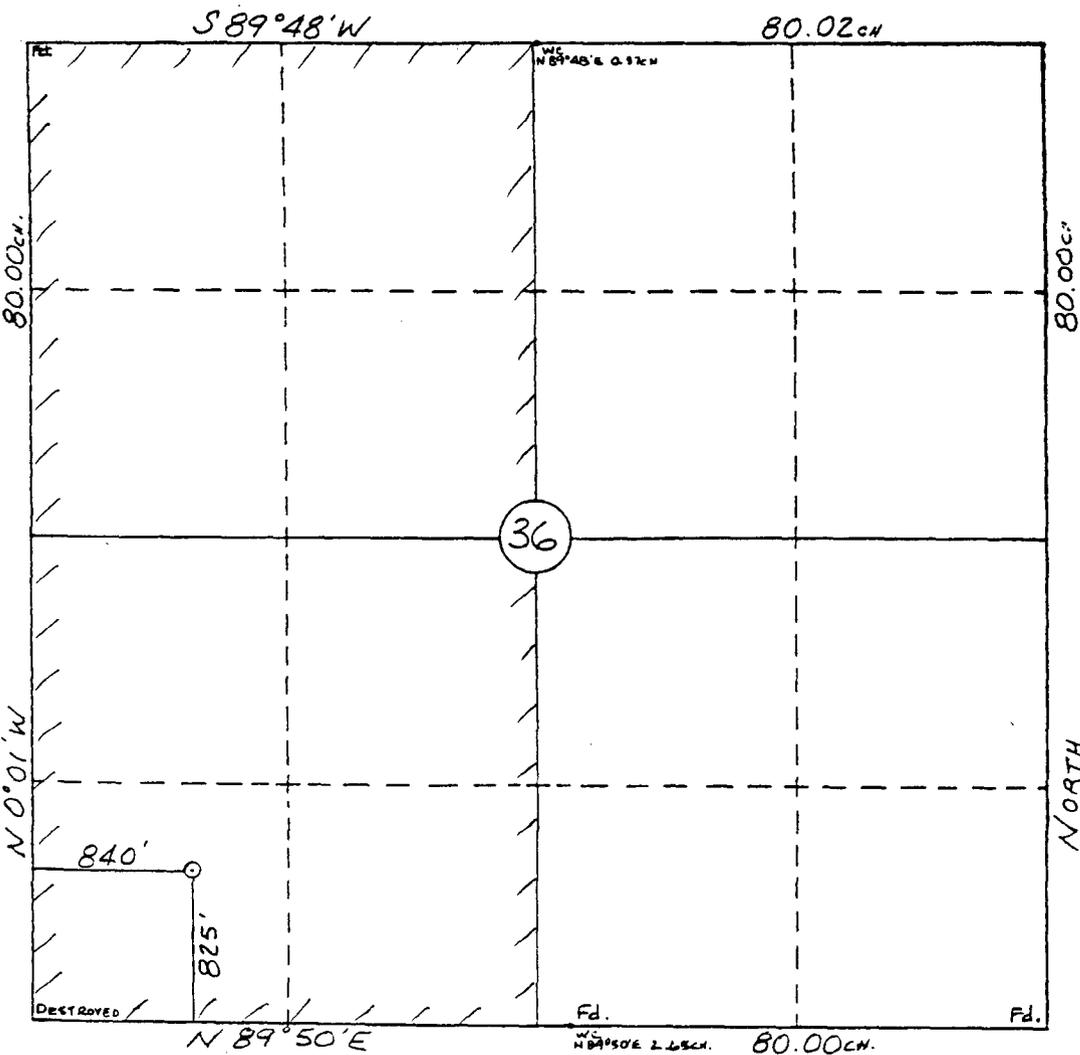
91 APR -8 PM 3:06

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator XTO Energy Inc.			Lease E. H. PIPKIN			Well No. 28		
Unit Letter M	Section 36	Township 28 N	Range 11 W	County San Juan				
Actual Footage Location of Well: 825 feet from the South line and 840 feet from the West line								
Ground level Elev. 5716	Pool Code 71629		Pool Basin Fruitland Coal			Dedicated Acreage 320 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.								

API: 30-045-28548



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Holly C. Perkins
 Printed Name
Holly C. Perkins
 Position
Regulatory Compliance Tech
 Company
XTO Energy Inc.
 Date
10-27-05

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-14-91
 Date Surveyed
William E. Mahanke II
 Signature of Surveyor
Professional Surveyor
 Certificate No. **8466**
WILLIAM E. MAHANKE II
NEW MEXICO
PROFESSIONAL LAND SURVEYOR

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-302
 Revised 2-1-89

RECEIVED
 BLM

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

91 APR -3 PM 3:05

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

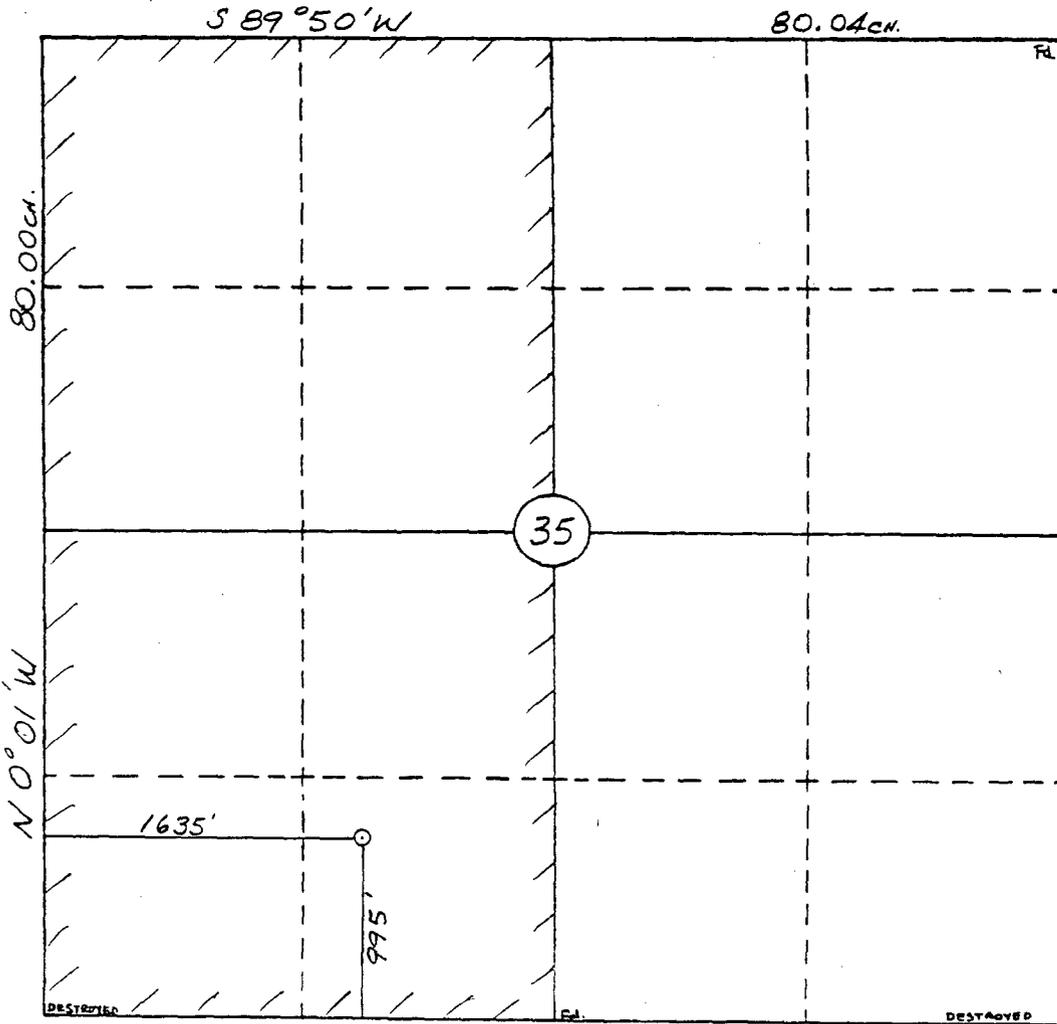
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

019 FARMINGTON, N.M.

Operator XTO ENERGY INC			Lease E.H. PIPKIN			Well No. 29		
Unit Letter N	Section 35	Township 28 N	Range 11 W	County San Juan		NMPM		
Actual Footage Location of Well: 995 feet from the South line and 1635 feet from the West line								
Ground level Elev. 5905	Pool CODE 71629	Pool Basin Fruitland Coal				Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **API: 30-045-28547**



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Holly C. Perkins*
 Printed Name: **HOLLY C PERKINS**
 Position: **Regulatory Compliance Tech**
 Company: **XTO Energy Inc.**
 Date: **10-27-05**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-18-91**
 Signature & Seal: **William F. Madrike II**
 Professional Surveyor
 State of New Mexico
 #8466
 Certificate No. **8466**
 PROFESSIONAL LAND SURVEYOR

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form O-149
 Revised 2-1-87

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1989, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator XTO ENERGY INC.		Lease E.H. PIPKIN		Well No. 30
Unit Letter G	Section 12	Township 27 N	Range 11 W	County San Juan
Actual Footage Location of Well: 1785 feet from the North line and 1835 feet from the East line				
Ground level Elev. 5877	Pool Code 71629	Pool Fruitland Coal	Dedicated Acreage 320 Acres	

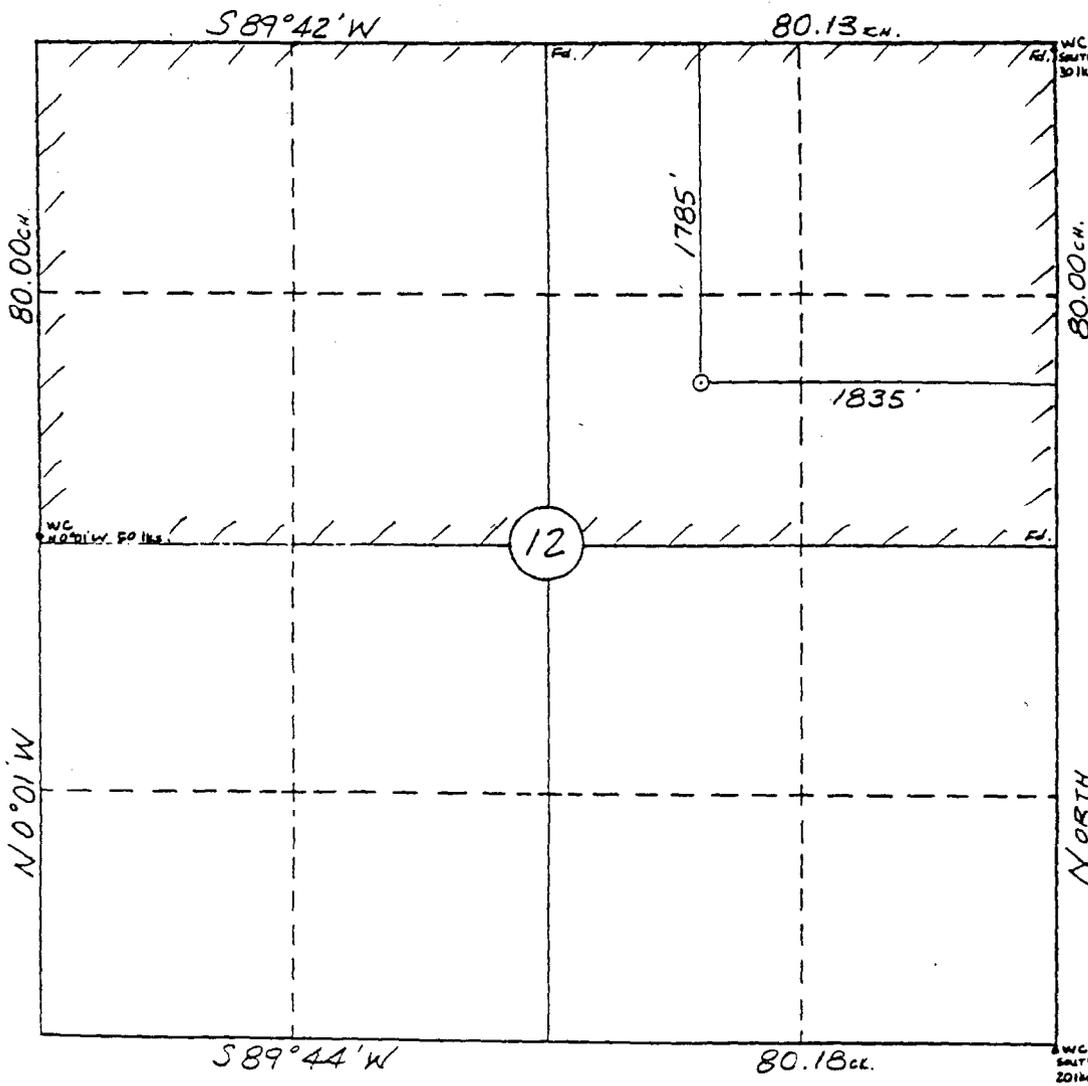
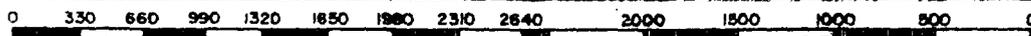
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Holly C. Perkins*

Printed Name: **Holly C. Perkins**

Position: **Regulatory Compliance Tech**

Company: **XTO Energy Inc.**

Date: **10-27-05**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-18-91**

Signature & Seal of Professional Surveyor: **William E. Mahrke II**

Certificate No. **8466**

Professional Land Surveyor

District III
Power DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

99 JAN -5 AM 7:47 AMENDED REPORT

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

070 PARMILLO, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29774		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code	*Property Name E.H. PIPKIN		*Well Number 31
*GRID No. 167067	*Operator Name		*Elevation 5836'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	28N	11W		2510	NORTH	555	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 6/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Holly C. Perkins
Signature
Holly C. Perkins
Printed Name
Regulatory Compliance Tech
Title
10-27-05
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 19, 1998
Date of Survey
NEALE C. EDWARDS
Signature and Seal of Professional Surveyor
NEW MEXICO
6857
6857
Certificate Number

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer 00, Artesia, N.M. 88211-0710

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32031		² Pool Code 71629		³ Pool Name BASIN FRONTLAND COAL	
⁴ Property Code		⁵ Property Name E.H. PIPKIN		⁶ Well Number 33	
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5762	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	27-N	11-W		1980	NORTH	1975	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from line	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 370.96		¹³ Joint or Infill N/Z		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

WELL LOCATION: LOT 1

BEARINGS AND DISTANCES:
 N 89°48'34" E 5273.3' (M)
 S 00°11'33" W 2655.8' (M)
 LAT: 36°36'22" N. (NAD 83)
 LONG: 107°57'27" W. (NAD 83)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Jeffrey W. Patton

Printed Name: JEFFREY W. PATTON

Title: DRILLING ENGINEER

Date: 11-23-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 4-16-03

Signature of Surveyor: DAVID J. GONZALES

Professional Surveyor

REGISTERED PROFESSIONAL SURVEYOR
14827

Certificate Number: _____

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32032		*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code	*Property Name E.H. PIPKIN		*Well Number 34
*GRID No. 167007	*Operator Name XTO ENERGY INC.		*Elevation 5900

¹⁰ Surface Location

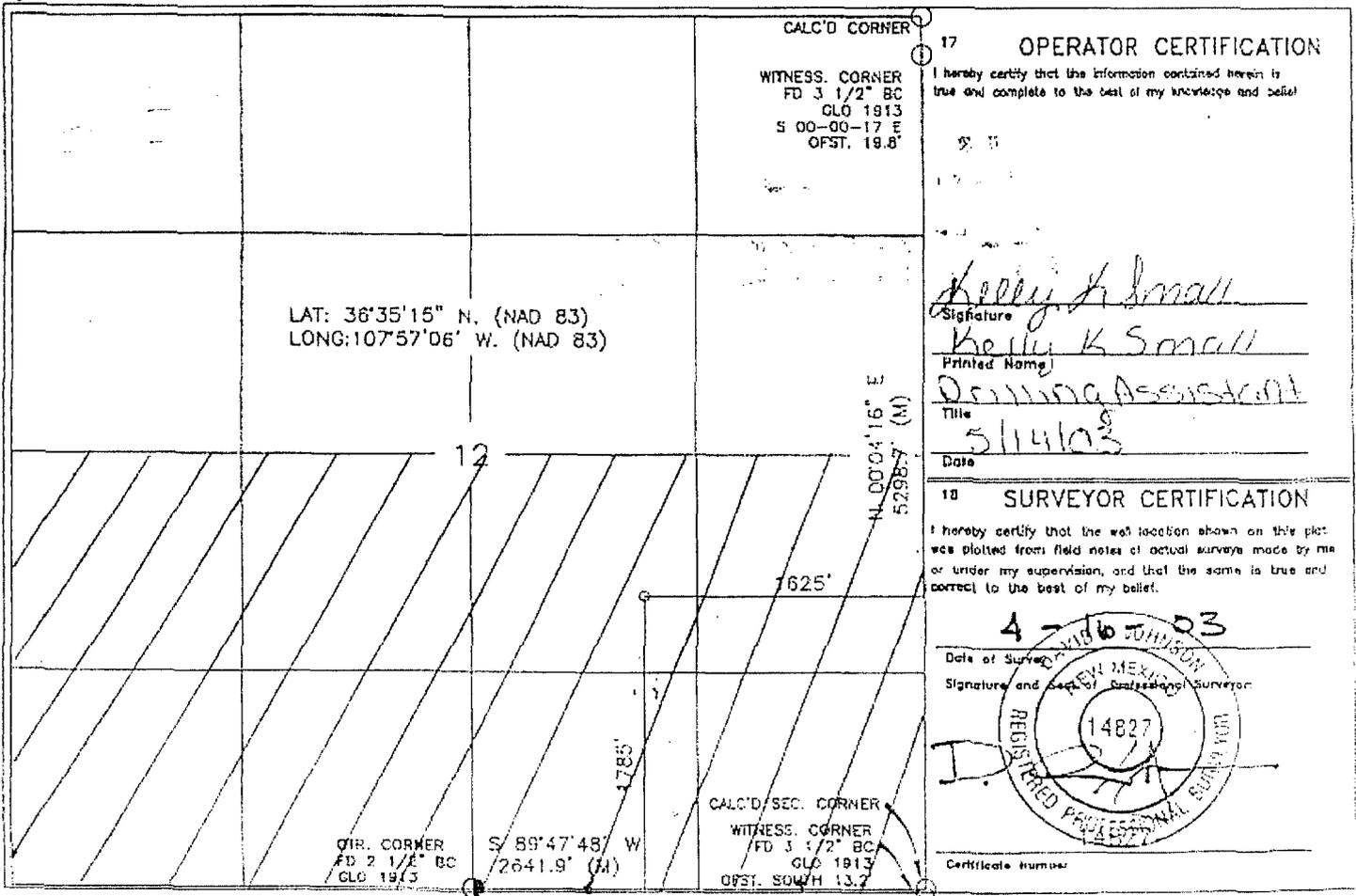
UL or lot no.	Section	Township	Range	Lot (n)	Feet from line	North/South line	Feet from the	East/West line	County
J	12	27-N	11-W		1785	SOUTH	1625	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot (n)	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres: 320 5/2
¹³ Joint or Infill: I
¹⁴ Consolidation Code:
¹⁵ Order No.:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32030	² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code	⁵ Property Name E.H. PIPKIN	⁶ Well Number 35
⁷ ORD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5964

¹⁰ Surface Location

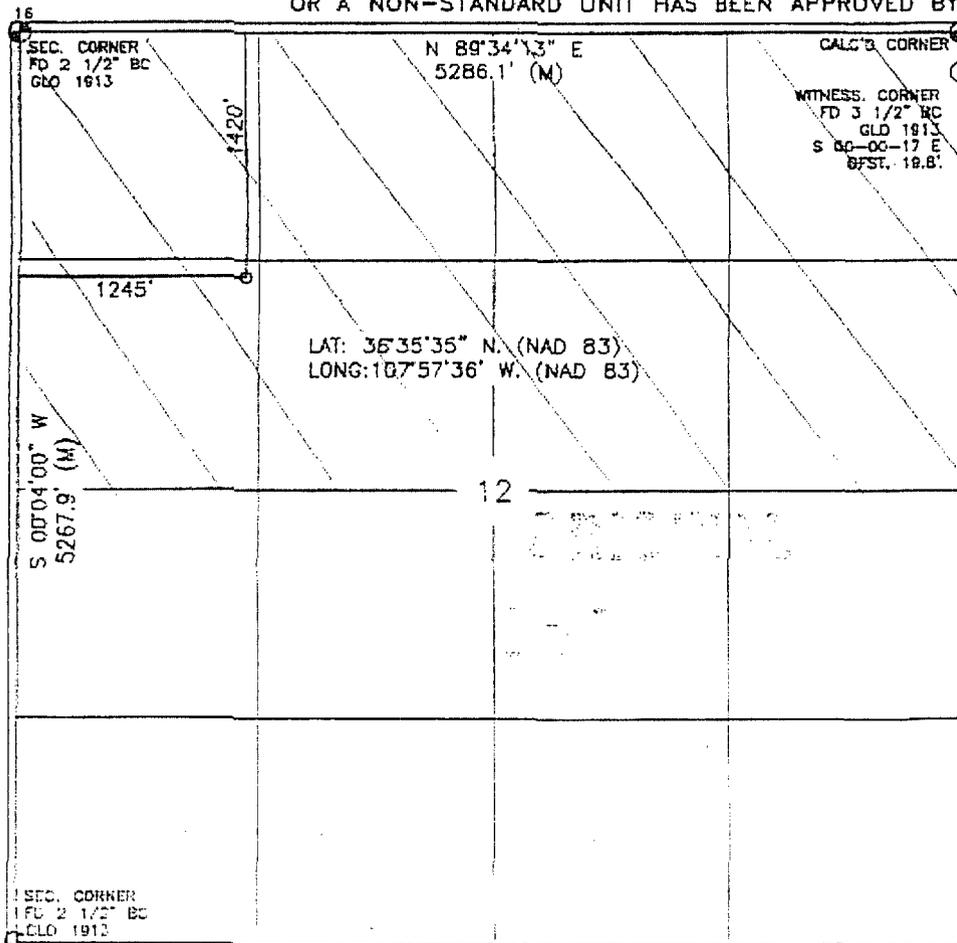
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	27-N	11-W		1420	NORTH	1245	WEST	SAN JUAN

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 3.70	¹³ Joint or Infill N/2	¹⁴ Consolidation Code	¹⁵ Order No.
---------------------------------------	--------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

JW Patton
Signature
JAMES W. PATTON
Printed Name
DRILLING ENGINEER
Title
11-23-03
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-16-03
Date of Survey
Signature and Seal of Licensed Surveyor
[Seal]
14827
Certificate Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form O-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
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DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32036	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code	⁴ Property Name E. H. PIPKIN	⁵ Well Number 37
⁷ OGRD No. 107067	⁸ Operator Name XTO ENERGY INC.	⁶ Elevation 5888'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	35	28-N	11-W		1470	SOUTH	670	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 E 12	¹³ Joint or Infrl	¹⁴ Consolidation Code	¹⁵ Order No.
---	------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

OTR. CORNER
FD 2 1/2 BC
U.S.G.L.C. 1913

OTR. CORNER
FD 2 1/2 BC
U.S.G.L.C. 1913

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Heather Small
Signature

Heather K. Small
Printed Name

Drilling Assistant
Title

5/12/03
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-08-03
Date of Survey

[Signature]
Signature and Seal of Registered Professional Surveyor

REGISTERED PROFESSIONAL SURVEYOR
14827
Certificate Number

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32040		² Pool Code 71129		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code		⁵ Property Name E.H. PIPKIN		⁶ Well Number 38	
⁷ GRID No. 1107067		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5825	

¹⁰ Surface Location

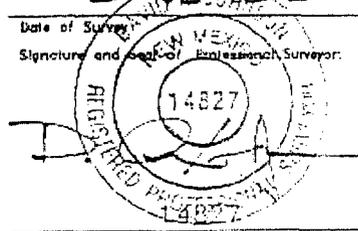
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	28-N	11-W		2175	NORTH	665	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹²Dedicated Acres: 320 w/12
¹³Joint or infill: I
¹⁴Consolidation Code:
¹⁵Order No.:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>SEC. CORNER FD 2 1/2" BC GLO 1913</p> <p>N 89°54'21" E 5281.6' (M)</p> <p>36</p> <p>SEC. CORNER FD 2 1/2" BC GLO 1913</p> <p>665'</p> <p>LAT: 36°37'12" N. (NAD 83) LONG: 107°57'43" W. (NAD 83)</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>ORIGINAL Do Not Mark</p> <p><u>Keely K Small</u> Printed Name <u>Keely K Small</u> Title <u>Drilling Assistant</u> Date <u>5/14/03</u></p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p><u>5-12-03</u> Date of Survey <u>[Signature]</u> Signature and Seal of Professional Surveyor  Certificate Number</p>
---	--

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator XTO ENERGY INC		Lease E.H. PIPKIN		Well No. 36-2
Una Letter B	Section 36	Township 28 N	Range 11 W	County San Juan
Actual Footage Location of Well: 1118 feet from the North line and 1413 feet from the East line				
Ground level Elev. 5679	Pool Code 71629	Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

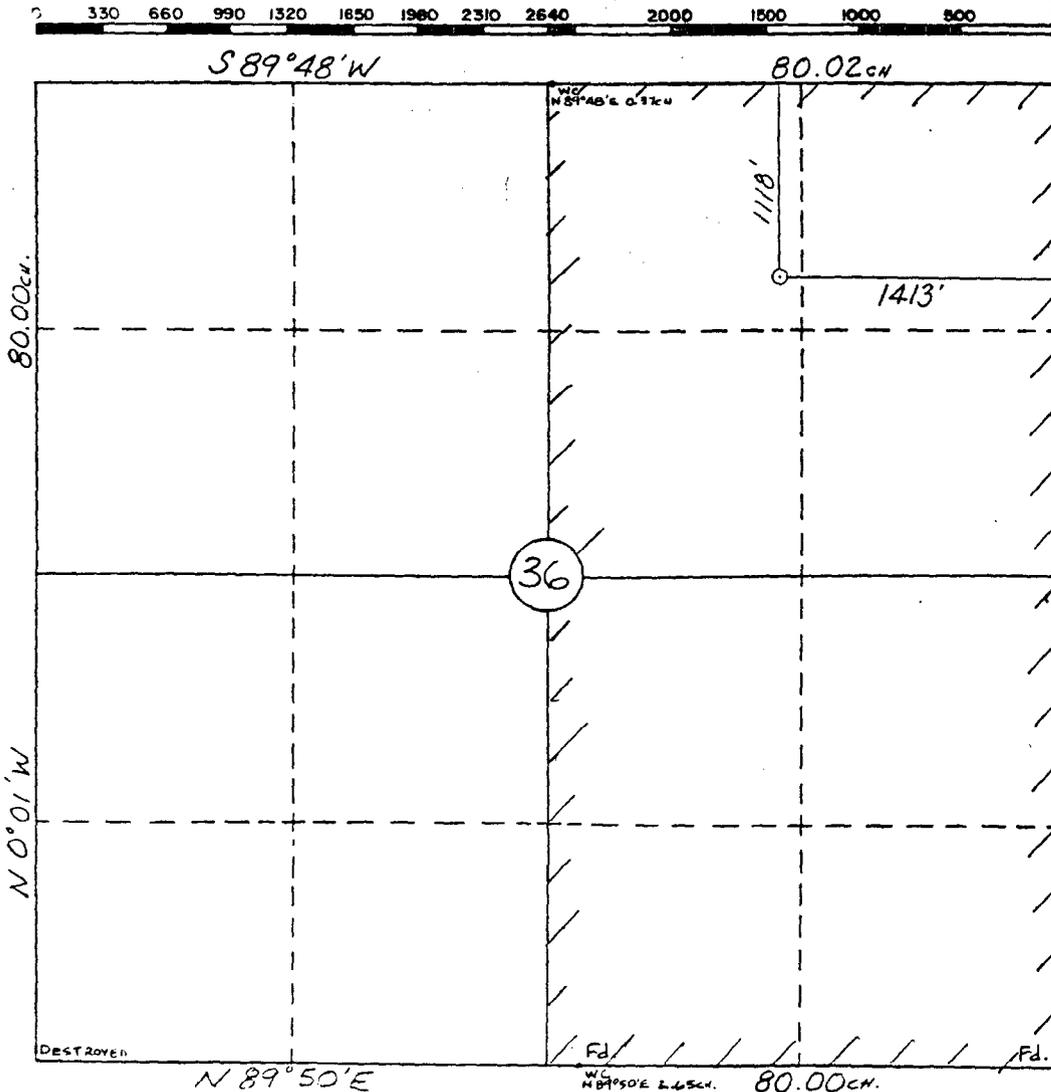
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

API: 30-045-27552



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Printed Name
Holly C. Perkins

Position
Regulatory Compliance Section

Company
XTO Energy Inc.

Date
10-27-05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
10-15-89

Signature & Seal of Professional Surveyor
William F. Mahnke II

Certificate No. **#8466**

NEW MEXICO PROFESSIONAL LAND SURVEYOR

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32034		² Pool Code 71629		³ Pool Name Basin Foothold Coal	
⁴ Property Code		⁵ Property Name E.H. PIPKIN 36		⁶ Well Number 3	
⁷ GRID No. 1167067		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5709	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	28-N	11-W		1500	SOUTH	1775	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 820 E 12	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
---	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

SEC. CORNER
FD 3 1/2" BC
GLS 1913

ORIGINAL

36

1500'

1775'

LAT: 36°36'56" N. (NAD 83)
LONG: 107°57'08" W. (NAD 83)

SEC. CORNER
FD 3 1/2" BC
GLS 1913

CALC'D CORNER

S 89°48'34" W
5273.3' (M)

N 00°04'36" E
5279.8' (M)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kelly K Small
Signature

Kelly K Small
Printed Name

Drilling Assistant
Title

5/14/03
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/08/03
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

NEW MEXICO
14827
14827

Certificate Number:

EH PIPKIN CDP SURFACE COMMINGLE

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease or Agmt#	Permits	Spacing	WI	NRI	Gravity	BTU	Est Daily Gas Rate
Pipkin, EH #23	30-045-25187	Fulcher Kutz PC	36-28N-11W	870' FNL	630' FWL	NMSF078019	NSL-1399	160 ac NWNW/4	100%	82.5%	0.637	1019.30	59.59
Pipkin, EH #24	30-045-25158	Fulcher Kutz PC	36-28N-11W	910' FSL	1700' FEL	NMSF078019	N/A	160 ac SWSE/4	100%	82.5%	0.664	992.60	57.74
Pipkin, EH #25	30-045-25157	Fulcher Kutz PC	36-28N-11W	1740' FSL	1070' FWL	NMSF 078019	N/A	160 ac NWSW/4	100%	82.5%	0.657	1025.80	42.44
Pipkin, EH #26	30-045-26151	Kutz Gallup	12-27N-11W	1470' FNL	850' FWL	NMSF078019	NSL-1947	40 ac SWNW/4	100%	82.5%	0.816	1383.70	28.09
Pipkin, EH #27	30-045-28545	Basin Fruitland Coal	1-27N-11W	1380' FNL	855' FEL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.625	1086.20	53.85
Pipkin, EH #28	30-045-28548	Basin Fruitland Coal	36-28N-11W	825' FSL	840' FWL	NMSF078019	N/A	320 ac W/2	100%	82.5%	0.631	1089.30	53.59
Pipkin, EH #29	30-045-28547	Basin Fruitland Coal	35-28N-11W	995' FSL	1635' FWL	NMSF078019	N/A	320 ac W/2	100%	82.5%	0.628	1086.20	162.23
Pipkin, EH #30	30-045-28546	Basin Fruitland Coal	12-27N-11W	1785' FNL	1835' FEL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.632	1072.30	63.49
Pipkin, EH #31	30-045-29774	Basin Fruitland Coal	35-28N-11W	2510' FNL	555' FEL	NMSF078019	NSL-4279	320 ac E/2	100%	82.5%	0.611	1084.20	120.79
Pipkin, EH #33	30-045-32031	Basin Fruitland Coal	01-27N-11W	1980' FNL	1975' FWL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.641	1116.20	61.99
Pipkin, EH #34	30-045-32032	Basin Fruitland Coal	12-27N-11W	1785' FSL	1625' FEL	NMSF078019	N/A	320 ac S/2	100%	82.5%	0.661	1131.60	49.22
Pipkin, EH #35	30-045-32030	Basin Fruitland Coal	12-27N-11W	1420' FNL	1245' FWL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.628	1094.60	40.40
Pipkin, EH #37	30-045-32036	Basin Fruitland Coal	35-28N-11W	1470' FSL	670' FEL	NMSF078019	N/A	320 ac E/2	100%	82.5%	0.624	1097.80	41.84
Pipkin, EH #38	30-045-32040	Basin Fruitland Coal	36-28N-11W	2175' FNL	665' FWL	NMSF078019	N/A	320 ac W/2	100%	82.5%	0.627	1095.80	33.14
Pipkin, EH #6 #2	30-045-27562	Basin Fruitland coal	36-28N-11W	1118' FNL	1413' FEL	NMSF078019	N/A	320 ac E/2	100%	82.5%	0.645	1090.90	108.32
Pipkin, EH #6 #3	30-045-32034	Basin Fruitland coal	36-28N-11W	1500' FSL	1775' FEL	NMSF078019	N/A	320 ac E/2	100%	82.5%	0.624	1109.10	62.33

Compressor and other equipment fuel usage will be determined based on manufacturer's specifications
 Pumping unit & separator fuel will be allocated to well if equipment exists

EH PIPKIN CDP SURFACE COMMINGLE

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease or Agrmt#	Permits	Spacing	WI	NRI	Gravity	BTU	Est Daily Gas Rate
Kutz J Federal #2E	30-045-30755	Basin Dakota	06-27N-10W	1645' FSL	1160' FEL	NMSF077384	N/A	320 ac E/2 DK: 320 ac E/2 MC: 160 ac SE/4	69%	58.6%	0.673	1146.90	968.19
Kutz J Federal #2G	30-045-32697	Basin Dakota	06-27N-10W	665' FSL	1860' FEL	NMSF077384	DHC-3487		69%	58.6%	0.741	1190.19	12.34
Pipkin, EH #5	30-045-07053	Basin Mancos	36-28N-11W	1155' FNL	1460' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.738	1259.20	40.76
Pipkin, EH #5E	30-045-24376	Basin Dakota	36-28N-11W	1520' FSL	1820' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.714	1224.40	166.74
Pipkin, EH #6	30-045-13074	Basin Dakota	36-28N-11W	790' FSL	990' FWL	NMSF078019	N/A	320 ac	100%	82.5%	0.745	1270.50	53.22
Pipkin, EH #6E	30-045-23819	Basin Dakota	36-28N-11W	2250' FNL	645' FWL	NMSF078019	NSL-1078	320 ac	100%	82.5%	0.764	1296.30	85.98
Pipkin, EH #7	30-045-07029	Basin Dakota	35-28N-11W	1785' FNL	790' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.755	1282.00	42.11
Pipkin, EH #7E	30-045-23785	Basin Dakota	35-28N-11W	1520' FSL	1520' FEL	NMSF078019	N/A	320 ac	100%	82.5%	0.736	1253.90	50.45
Pipkin, EH #8E	30-045-23782	Basin Fruitland Coal	01-27N-11W	950' FSL	890' FEL	NMSF078019	NSL-2750	320 ac	100%	82.5%	0.623	1075.70	68.85
Pipkin, EH #8F	30-045-32640	Basin Dakota Kutz	01-27N-11W	1460' FSL	2600' FWL	NMSF078019	DHC-1767AZ	DK: 320 ac S/2 GP: 40 ac NESW/4	100%	82.5%	0.668	1139.23	996.21
Pipkin, EH #8R	30-045-31148	Basin Dakota Kutz	01-27N-11W	1750' FSL	1040' FWL	NMSF078019	DHC-1090AZ	DK: 320 ac S/2 GP: 40 ac NWSW/4	100%	82.5%	0.808	1374.40	187.64
Pipkin, EH #8X	30-045-06788	Basin Dakota (P&A)	01-27N-11W	1070' FSL	1610' FWL	NMSF078019	N/A	DK: 320 ac S/2 FC: 320 ac S/2	100%	82.5%	0.609	1085.60	141.19
Pipkin, EH #9	30-045-06957	Basin Fruitland Coal	35-28N-11W	790' FSL	1735' FWL	NMSF078019	N/A	320 ac E/2 W/2	100%	82.5%	0.732	1250.10	102.87
Pipkin, EH #9E	30-045-23784	Basin Dakota	35-28N-11W	940' FNL	950' FWL	NMSF078019	N/A	320 ac W/2	100%	82.5%	0.729	1245.30	79.13
Pipkin, EH #10	30-045-06877	Basin Dakota	01-27N-11W	1620' FNL	1160' FWL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.665	1153.20	35.78
Pipkin, EH #10E	30-045-23781	Basin Dakota (P&A)	01-27N-11W	1520' FNL	810' FEL	NMSF078019	N/A	DK: 320 ac N/2 GP: 40 ac SENE/4	100%	82.5%	0.786	1338.30	26.59
Pipkin, EH #11E	30-045-24373	Basin Dakota	12-27N-11W	1780' FSL	1690' FEL	NMSF078019	N/A	320 ac S/2	100%	82.5%	0.729	1254.50	63.94
Pipkin, EH #12	30-045-06680	Basin Dakota	12-27N-11W	1825' FNL	1760' FEL	NMSF078019	N/A	320 ac N/2	100%	82.5%	0.701	1207.20	50.44
Pipkin, EH #13	30-045-24962	Fulcher Kutz PC	01-27N-11W	1650' FNL	1050' FWL	NMSF078019	N/A	160 ac SWNW/4	100%	82.5%	0.671	1043.80	56.86
Pipkin, EH #15	30-045-24970	Fulcher Kutz PC	35-28N-11W	790' FNL	790' FWL	NMSF078019	N/A	160 ac NNWNW/4	100%	82.5%	0.646	1086.00	110.01
Pipkin, EH #16	30-045-25143	Fulcher Kutz PC	01-27N-11W	1670' FSL	1100' FEL	NMSF078019	N/A	160 ac NESE/4	100%	82.5%	0.666	1041.20	35.26
Pipkin, EH #17	30-045-25150	Fulcher Kutz PC	01-27N-11W	1600' FSL	890' FWL	NMSF078019	N/A	160 ac NWSW/4	100%	82.5%	0.673	1056.90	59.71
Pipkin, EH #18	30-045-25144	Basin Fruitland Coal (P&A)	12-27N-11W	1020' FSL	790' FWL	NMSF078019	N/A	160 ac SWSW/4	100%	82.5%	0.605	1062.50	52.25
Pipkin, EH #19	30-045-25151	Fulcher Kutz PC	12-27N-11W	1100' FNL	810' FWL	NMSF078019	N/A	160 ac NNWNW/4	100%	82.5%	0.663	1116.80	33.54
Pipkin, EH #20	300-045-25184	Fulcher Kutz PC	12-27N-11W	970' FNL	370' FEL	NMSF078019	NSL-1400	160 ac NENE/4	100%	82.5%	0.667	1035.70	107.66
Pipkin, EH #21	30-045-25156	Fulcher Kutz PC	35-28N-11W	1090' FSL	1520' FEL	NMSF078019	N/A	160 ac SWSE/4	100%	82.5%	0.724	1226.50	21.76
Pipkin, EH #22	30-045-25155	Basin Fruitland Coal (P&A) Fulcher Kutz PC	35-28N-11W	880' FSL	1850' FWL	NMSF078019	N/A	160 ac SESW/4	100%	82.5%	0.690	1059.30	41.83

EH PIPKIN CDP
PROPOSED ALLOCATION PROCEDURES

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period
X = Gas Volume (MCF) from CDP sales meter during allocation period
Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, MCF $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

D = Allocated fuel fr/gathering system equipment, MCF> The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

Allocated individual Well BTU's = $((W \times \text{Individual well BTU}) / \text{SUM } (W \times \text{individual well BTU})) \times Y$.
Individual well gas heating values to be determined in accordance w/BLM regulations (Onshore Order No. 5)



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

October 25, 2005

RE: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) for approval to surface commingle gas production from the attached list of wells that flow into the EH Pipkin CDP. The NMOCD requires all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system. At such time, as an owner in this system, you will not be noticed as this commingle is expanded unless this method of allocating production between pools and wells changes.

If you need additional information or have any questions, I may be contacted at (505) 324-1090. If you have an objection to our application you must file a protest in writing to the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM 87505 within 20 days from the date the NMOCD received the application.

Sincerely,

A handwritten signature in cursive script that reads 'Holly C. Perkins'.

Holly C. Perkins
Regulatory Compliance Tech

xc: Well Files
FW Land Dept.
NMOCD, Aztec

EH Pipkin CDP Owner List

BUREAU OF LAND MANAGEMENT
1235 LA PLATA HWY
FARMINGTON, NM 87401

MADELEINE MOORE
2050 W ORACLE-JAYNES
TUCSON, AZ 85704

RODMAN E. GRISCOM II
5202 MOSS GLENN
HOUSTON, TX 77088

B.B.L., LTD.
P.O. BOX 911
BRECKENRIDGE, TX 76424-0911

ARCO OIL AND GAS COMPANY
P.O. BOX 22047
TULSA, OK 74121-2047

CONOCOPHILLIPS COMPANY
P. O. BOX 2197
HOUSTON, TEXAS 77252-2197

FULLERTON TRUST A
A.R. KENDRICK, SUCCESSOR TRUSTEE
P.O. BOX 382
SANTA FE, NM 87504-0382

FULLERTON TRUST B
A.R. KENDRICK, SUCCESSOR TRUSTEE
P.O. BOX 382
SANTA FE, NM 87504-0382

WILLIAM L. FLOYD, JR
16 EAST 77TH STREET, APT. 5A
NEW YORK, NY 10021

LEON M. DUCHARME MARITAL TRUST
RITA MAE DUCHARME & JOYCE J.
NEVILLE, CO-TRUSTEES
2617 S WADSWORTH CIRCLE
LAKEWOOD, CO 80227-3220

RITA MAE DUCHARME
2617 S. WADSWORTH CIRCLE
LAKEWOOD, CO 80227-3220

TCW DR II ROYALTY PARTNERSHIP
865 SOUTH FIGUEROA ST. #1800
LOS ANGELES, CA 90017

EH Pipkin CDP Owner List

THOMAS NOYES GALT
1015 ATLANTIC BLVD. #455
ATLANTIC BEACH, FL 32233

HUBERT DEXTER GALT
PMB 222
2028 SOUTH HIGHWAY 53, SUITE 3
LA GRANGE, KY 40031

COMSTOCK OIL & GAS, INC.
5300 TOWN & COUNTRY BLVD. #500
FRISCO, TX 75034

RITA TREASA FLOYD
C/O COMERICA BANK, TRUSTEE
P.O. BOX 4761 (MAIL CODE 6605)
HOUSTON, TX 77210-4167

VIRGINIA L. MULLIN
C/O JUDY OLSEN
OLSEN, HOWARD & ASSOCIATES, P.C.
1776 SOUTH JACKSON STREET, SUITE 901
DENVER, CO 80210

MATHIAS FAMILY TRUST
C/O CAROL HOPPER
3233 SPRING LANE
FALLS CHURCH, VA 22041

BERNARD HYDE, MD TRUST
28242 YANEZ
MISSION VIEJO, CA 92692-1836

RICHARD P. SHOOSHAN
686 E. UNION STREET
PASADENA, CA 91101-1820

LUCILLE H. PIPKIN TRUST
STUART, SHANOR & HOWARD KASTLER
CO-TRUSTEES U/W DATED 7/4/95
P.O. BOX 1174
ROSWELL, NM 88202-1174

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

HOLLY C. PERKINS _____ REGULATORY COMPLIANCE TECH 10/25/05
 Print or Type Name Signature Title Date

 Holly_perkins@xtoenergy.com
 e-mail Address

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator XTO Energy Inc.</p> <p>3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,</p> <p>3b. Phone No. (include area code) 505-324-1090</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1645' FSL & 1160' FEL SEC 06-T27N-R10W</p>	<p>5. Lease Serial No. NMSF077384</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No.</p> <p>8. Well Name and No. KUTZ J FEDERAL #2E</p> <p>9. API Well No. 30-045-30755</p> <p>10. Field and Pool, or Exploratory Area BASIN DAKOTA</p> <p>11. County or Parish, State SAN JUAN NM</p>
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests administrative approval for surface commingling of natural gas produced from the list of attached wells in the Pipkin CDP. These wells are located in Townships 27N, 28N and Ranges 10W and 11W. The attached table shows lease numbers, API numbers, producing pools, and other pertinent information. XTO plans to produce gas through a central compressor, thus lowering operating expenses & extending the economic life of the wells and thereby increasing their ultimate recoveries. Attached is supporting documentation for our proposal. A sundry has been filed with the NMOCD of our intent to surface commingle these wells.

<p>14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS</p>	<p>Title REGULATORY COMPLIANCE TECH</p> <p>Date 10/28/2005</p>
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	