



WELL S T R	JAN	FEB	MAR	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC 1988	PROD MP	ACCUM
STATE BTM 1H3411S33E OIL RECOMPLETED TO BAGLEY PENN.														261426
STATE BTM 1P3411S33E OIL LAST PROD. PRIOR TO 6/73														U 936158
GAS 67319														
WAT 2105779														
COMPANY TOTAL OIL 3991 4381 4864 4523 5264 2823 2187 2433 2520 4139 4455 4019 45599 16037199														
GAS 152 915 189 161 152 80 4 4 28 28 55 8 1744 359634														
WAT 97662 108460 118594 118321 111599 75514 60575 65125 66859 109907 117945 110208 1160769 42892358														
*****														
PETRUS OIL CO., L.P.														
STATE 1I3411S33E OIL ZONE ABANDONED														430
GAS 2731														
WAT 613														
*****														
SUN EXPLORATION & PRODUCTION CO.														
STATE 8D														
1H 212S33E OIL 1169 1290 1376 1112 1290 1006 1326 1241 1234 1442 1098 1321 1490SP 1855200														
GAS 1 1 1 1 1 1 1 1 1 1 1 1 12 4628														
WAT 9504 11484 12276 9504 11484 9108 12276 11088 11880 12276 10692 12276 133848 1553898														
2A 212S33E OIL 742 1145 1225 1103 1145 1168 1221 1224 1174 1153 1007 1176 13483P 283024														
GAS 1 1 1 1 1 1 1 1 1 1 1 1 12 44														
WAT 31680 53460 57420 49500 53460 55440 59400 57420 59400 51480 51480 57420 637560 8468341														
3I 212S33E OIL LAST PROD. DATE 01/87														T 1169
GAS 2														
WAT 1911 2435 2601 2215 2435 2174 2547 2465 2408 2595 2105 2497 26388 2139393														
LEASE TOTAL OIL 41184 64944 69696 59004 64944 64548 71676 68508 71280 63756 62172 69696 771408 10022893														
GAS 2 2 2 2 2 2 2 2 2 2 2 2 24 4674														
WAT 41184 64944 69696 59004 64944 64548 71676 68508 71280 63756 62172 69696 771408 10022893														
STATE C AC 1														
1B 212S33E OIL 1097 1093 1318 1185 1184 1254 1269 1044 1262 1239 1166 1265 14376P 2578171														
GAS 1 1 1 1 1 1 1 1 1 1 1 1 12 8928														
WAT 20944 22848 27608 23800 24752 26656 27608 21896 28560 24752 26656 27608 303688 4687903														
2F 212S33E OIL 1858 2546 2726 2453 2547 2597 2717 2629 2266 2564 2413 2619 29935P 2312426														
GAS 5 5 3 2 3 3 3 3 2 3 2 3 32 11929														
WAT 57438 86157 92539 79775 86157 89348 95730 89348 82966 82966 89348 92539 1024311 15154568														
3L 212S33E OIL CONVERTED TO SWD														1246192
GAS 8308														
WAT 1911 2435 2601 2215 2435 2174 2547 2465 2408 2595 2105 2497 26388 2139393														
LEASE TOTAL OIL 2955 3639 4044 3638 3731 3851 3986 3673 3528 3803 3579 3884 44311 580584														
GAS 3 4 4 3 4 4 4 4 3 4 3 4 44 29193														
WAT 78382 109005 120147 103575 110909 116004 123338 111244 111526 107718 116004 120147 1327999 21603143														
COMPANY TOTAL OIL 4866 6074 6645 5853 6166 6025 6533 6138 5936 6398 5684 6381 72699 8292924														
GAS 5 5 6 6 6 6 6 6 5 6 5 6 68 33867														
WAT 119566 173949 189843 162579 175853 180552 195014 179752 182806 171474 178176 189843 2099407 31626036														
*****														
TEXAS PACIFIC OIL COMPANY INC.														
STATE B AC 1														
2B112S33E OIL CONVERTED TO SWD														1356406
GAS 6567														
WAT 686876														
STATE BTL COM														
1P 212S33E OIL PLUGGING APPROVED 1978														1531909
GAS 13019														
WAT 2578214														
COMPANY TOTAL OIL 2888315														
GAS 19586														
WAT 3265090														
*****														
BAGLEY WOLF CAMP, EAST (ABANDONED) WC 9M TO 10M														
*****														
SUNRAY DX OIL COMPANY														
EAST BAGLEY UNIT														
1F 912S34E OIL PLUGGING APPROVED 1958														18760
*****														
BAISH WOLF CAMP WC 9M TO 10M														
*****														
CCNOCO, INC.														
BAISH A														
12A2117S32E OIL 305 347 270 370 366 289 358 300 435 241 151 357 3789P 357160														
GAS 907 920 1046 942 1039 960 1294 1049 837 745 682 655 11126 606654														
WAT 27 31 30 26 26 20 20 144 80 50 50 484 21125														
13E2217S32E OIL 157 251 298 271 91 137 216 269 140 229 140 257 178 2494P 184912														
GAS 314 340 422 400 148 256 358 547 343 337 267 246 3978 251963														
WAT 223 284 298 271 81 121 190 426 1081 178 178 1259P 1259														
14D2217S32E OIL 462 598 568 641 457 426 574 569 664 1424 183 1307 2469														
GAS 1221 1260 1468 1342 1237 1216 1652 1596 1180 3071 1429 901 17573 861086														
WAT 250 315 328 297 107 141 190 477 1463 588 228 4477 73282														
LEASE TOTAL OIL 158 155 65 356 46 569 664 570 1463 588 228 4477 73282														
GAS 842 710 439 702 364 58 842 710 439 702 364 58 842 710 439 702 364 58														
WAT 63 78 33 452 58 842 710 439 702 364 58 842 710 439 702 364 58														
BAISH B														
1C2217S32E OIL 158 155 65 356 46 569 664 570 1463 588 228 4477 73282														
GAS 842 710 439 702 364 58 842 710 439 702 364 58 842 710 439 702 364 58														
WAT 63 78 33 452 58 842 710 439 702 364 58 842 710 439 702 364 58														
HUDSON														
1M1517S32E OIL 321 317 327 304 317 301 305 304 296 309 299 312 3712P 172608														
GAS 715 657 692 682 692 682 1081 922 994 1120 1742 2134 12113 488297														
WAT 144 143 118 109 114 108 110 109 89 93 90 94 1321 37158														
COMPANY TOTAL OIL 941 1070 960 1301 820 727 879 873 960 1771 885 847 12034 880350														
GAS 2778 2627 2599 2726 2293 1898 2733 2518 2174 4191 3171 3035 32743 1658464														
WAT 457 536 479 858 279 249 300 109 659 1556 678 322 6482 149249														
*****														
DEVON ENERGY CORP.														
HUDSON FEDERAL														
1K1517S32E OIL 102 100 69 94 91 80 94 82 84 86 84 87 1053P 26070														
GAS 240 243 289 356 357 343 396 179 144 290 311 474 3622 99706														
WAT 454														
*****														
PED OIL CORP.														
HUDSON FEDERAL														
1O1517S32E OIL ZONE ABANDONED														9282
GAS 48669														
WAT 9362														
*****														
BAISH WOLF CAMP, NORTH WC 10M TO 11M														
*****														
WALSH AND WATTS INC														
ILES FEDERAL														
1N1017S32E OIL 288 266 252 269 260 261 237 227 245 215 253 273 3046P 104067														
GAS 428 426 446 454 449 474 475 466 463 459 440 433 5413 157324														
WAT 58 56 58 56 58 56 58 58 56 58 56 58 686 5364														
*****														
BAISH YATES YT 0M TO 5M														
*****														
CCNOCO, INC.														
BAISH A														
3H2117S32E OIL 83 156 150 124 157 83 110 69 73 40 40 51 1138P 78986														
GAS 464 342 357 543 678 27 25 25 516 454 664 553 4571 52755														
WAT 83 32 30 25 27 27 27 27 27 27 27 27 197 28461														
4G2117S32E OIL LAST PROD. DATE 05/85														T 36000
GAS 222 157 150 222 209 165 220 131 232 160 158 204 2230P 107525														
GAS 415 340 358 518 618 560 662 381 320 354 511 430 5467 171466														
WAT 415 340 358 518 618 560 662 381 320 354 511 430 5467 171466														
6J2117S32E OIL LAST PROD. DATE 07/82														S 5020
GAS 305 315 300 346 366 248 330 200 305 200 198 255 3368 254880														
GAS 879 682 715 1061 1296 560 662 381 836 808 1175 983 10038 280550														
WAT 83 32 30 25 27 27 27 27 27 27 27 27 197 28461														
*****														
CONTINENTAL OIL COMPANY														
BAISH A														
7I2117S32E OIL PLUGGING APPROVED 1976														32202
GAS 31773														
WAT 794														
9G2117S32E OIL PLUGGING APPROVED 1970														17581
GAS 2747														
WAT 2877														

*Entered August 7, 1962*  
*R.S.P.*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF  
NEW MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 2601  
ORDER NO. R-2292

THE APPLICATION OF THE OIL  
CONSERVATION COMMISSION UPON  
ITS OWN MOTION FOR AN ORDER  
CREATING, CONTRACTING AND  
EXTENDING CERTAIN POOLS IN  
EDDY, ROOSEVELT AND LEA  
COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 18, 1962, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 20th day of July, 1962, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That there is need for the creation of a new pool in Lea County, New Mexico for the production of oil from the Wolfcamp formation, said pool to bear the designation Baish-Wolfcamp Pool. Said Baish-Wolfcamp Pool was discovered by Continental Oil Company, Baish B No. 14, located in the NW/4, Unit C, of Section 22, Township 17 South, Range 32 East, NMPM. It was completed May 11, 1962. The top of perforations is 9808 feet.

(3) That there is need for the creation of a new pool in Lea County, New Mexico for the production of oil from the San Andres formation, said pool to bear the designation Mescalero-San Andres Pool. Said Mescalero-San Andres Pool was discovered by Cities Service Production Company, State AD No. 2, located in the SE/4, Unit I, of Section 22, Township 10 South, Range 32 East, NMPM. It was completed May 11, 1962. The top of perforations is 4200 feet.

Case No. 2601  
Order No. R-2292

(4) That there is need for the creation of a new pool in Lea County, New Mexico for the production of oil from the Wolfcamp formation, said pool to bear the designation Tonto-Wolfcamp Pool. Said Tonto-Wolfcamp Pool was discovered by Pan American Petroleum Corporation, Laguna Plata Federal Unit No. 1, located in the SE/4, Unit I, of Section 22, Township 19 South, Range 33 East, NMPM. It was completed April 28, 1962. The top of perforations is 11,180 feet.

(5) That there is need for the deletion of certain acreage from the Eumont Gas Pool in order to clarify nomenclature. Deleted area to be extended to South Eunice Pool and Jalmat Gas Pool.

(6) That there is need for certain extensions to the Cedar Lake-Abo Pool, North Hackberry-Yates Pool, Jackson-Abo Pool, Loco Hills Pool, East Millman Queen-Grayburg Pool, Shugart Pool, and the North Square Lake Grayburg-San Andres Pool, all in Eddy County, New Mexico, the Milnesand-San Andres Pool in Roosevelt County, New Mexico, the Arkansas Junction-Queen Gas Pool, Blinebry Oil Pool, Bronco-Wolfcamp Pool, Corbin-Abo Pool, South Eunice Pool, Jalmat Gas Pool, Justis-Blinebry Pool, Oil Center-Blinebry Pool, Quail Ridge-Bone Springs Pool, Reeves-Devonian Pool, Salado Draw-Delaware Pool and the Vacuum-Abo Pool, all in Lea County, New Mexico.

IT IS THEREFORE ORDERED:

(a) That a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production, is hereby created and designated as the Baish-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM  
SECTION 22: NW/4

(b) That a new pool in Lea County, New Mexico, classified as an oil pool for San Andres production, is hereby created and designated as the Mescalero-San Andres Pool, consisting of the following described area:

TOWNSHIP 10 SOUTH, RANGE 32 EAST, NMPM  
SECTION 22: SE/4

(c) That a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production, is hereby created and designated as the Tonto-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM  
SECTION 22: SE/4

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(d) That the Eumont Gas Pool, in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby contracted by the deletion of the following described area:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 32: S/2 SE/4  
Section 33: SW/4

(e) That the Arkansas Junction-Queen Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM  
SECTION 12: NE/4  
SECTION 13: SW/4  
SECTION 24: NW/4

(f) That the Blinebry Oil Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
SECTION 19: E/2 SW/4, NE/4 & N/2 SE/4  
SECTION 20: S/2  
SECTION 29: S/2

(g) That the Bronco-Wolfcamp Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 13 SOUTH, RANGE 38 EAST, NMPM  
SECTION 2: W/2 SE/4

(h) That the Cedar Lake-Abo Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 31 EAST, NMPM  
SECTION 19: E/2 SW/4

(i) That the Corbin-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 33 EAST, NMPM  
SECTION 35: S/2

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(j) That the South Eunice Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 32: S/2 SE/4  
SECTION 33: SW/4

(k) That the North Hackberry-Yates Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 31 EAST, NMPM  
SECTION 30: SW/4 SW/4

(l) That the Jackson-Abo Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM  
SECTION 22: NE/4 SE/4  
SECTION 23: S/2 NW/4

(m) That the Jalmat Gas Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 32: S/2 SE/4  
SECTION 33: SW/4

(n) That the Justis-Blinbry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM  
SECTION 35: NE/4

(o) That the Loco Hills Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM  
SECTION 19: S/2 SW/4  
SECTION 30: S/2 NE/4, NW/4 NE/4, NW/4

(p) That the Milnesand-San Andres Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

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TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM  
SECTION 12: SW/4

TOWNSHIP 8 SOUTH, RANGE 35 EAST, NMPM  
SECTION 7: SW/4

(q) That the East Millman Queen-Grayburg Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM  
SECTION 7: SE/4 SW/4

(r) That the Oil Center-Blinebry Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
SECTION 4: Lots 11, 12, 13 and 14

(s) That the Quail Ridge-Bone Springs Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM  
SECTION 16: SW/4

(t) That the Reeves-Devonian Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM  
SECTION 13: S/2 SW/4

(u) That the Salado Draw-Delaware Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 26 SOUTH, RANGE 33 EAST, NMPM  
SECTION 10: SW/4

(v) That the Shugart Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM  
SECTION 13: E/2 SE/4

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM  
SECTION 28: NW/4

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(w) That the North Square Lake Grayburg-San Andres Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM

SECTION 3: SW/4

SECTION 6: Lot 15

(x) That the Vacuum-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM

SECTION 26: S/2

SECTION 33: NW/4 SE/4

SECTION 35: NW/4

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM

SECTION 12: SE/4 NE/4

IT IS FURTHER ORDERED:

That the effective date of this order and all creations, deletions and extensions included herein shall be August 1, 1962.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary

S E A L

iqg/

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

*LC-029509B*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

*Baish B No. 1*

9. API Well No.

*30-025-00637*

10. Field and Pool, or Exploratory Area

*Maljamar Abr/Wolfman*

11. County or Parish, State

*Lea, NM*

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well    Gas Well    Other

2. Name of Operator

*Conoco Inc.*

3. Address and Telephone No.

*10 Delta Drive, Ste 100W, Midland, TX (915) 686-5494*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*660 FNL & 1650 FWL Unit Letter C, Sect 22, T17S, R32E*

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*BIH w/tbg, tag at 8284. Circ mud-ok by BLM to set plug at 8284. Spot 2 SVS sam 8284 - 8270, spot 20 SVS cmt 8270 - 8170. BIH w/wireline, perf at 4800, 61H w/17" pkr, set pkr at 2280, pressure up to 1200 lbs, could not pmp into well, unset pkr, pull out of hole. SD. Run back in w/wireline, perf at 4725, load hole, pressure up to 1200 lbs, could not pmp in well. BIH w/tbg, spot 53 SVS cmt from 4900 - 4600 - OK by BLM, pull tbg to 2278, spot 50 SVS cmt from 2278 - 2070, SD. GIH w/tbg, tag cmt at 2069, pull tbg to 983, spot 33 SVS cmt from 983 - 883, pull tbg to 523, spot 45 SVS cmt from 523 - 372, wait 4 hrs. Tag cmt at 372, pull tbg to 76, pmp cmt to surf, cut off wellhead fill csg w/cmt, put in P4A marker.  
P4A 1-8-91.*

Approved as to completion of well work.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *Christine Neff*

Title *Admin. Assistant*

Date *5-15-91*

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date *7-10-91*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MRR# 90043  
 DIST. \_\_\_\_\_

MAINTENANCE & REMEDIAL REQUEST

LEASE NAME Baish B WELL NO. 1 CONOCO W.I. 100%  
 OBJECTIVE OF WORK Plug and abandon  
 LOCATION 660' FNL & 1650' FWL, Unit C, Sec. 22, T17S, R32E COUNTY Lea STATE NM  
 DIVISION Hobbs FIELD Baish-Maljammar-Pearsall DATE 4-4-90

WELL CLASSIFICATION		WELL STATUS		TD	MEASURING POINT	
<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> INJECT.	<input type="checkbox"/> ACTIVE	<input type="checkbox"/> SHUT-IN	<u>13,657'</u>	<u>20</u> FT. ABOVE	
<input type="checkbox"/> GAS	<input type="checkbox"/> SERVICE	<input checked="" type="checkbox"/> SHUT-IN		PBTD <u>12,190'</u>	<input checked="" type="checkbox"/> GL <input type="checkbox"/> LF	
				TOC <u>9,495'</u>		

SURFACE & PRODUCTION CASING					LINER		TUBING		PACKER			
SZ	GR	WT	SET @	SX	CMT	CEM. ( )	YES ( X )	NO	SZ	SET @	TYPE	SET @
<u>13-3/8"</u>	<u>H-40</u>	<u>480</u>	<u>473</u>	<u>350</u>		TOP	BTM	SIZE	WT.		RBP	<u>8885'</u>
<u>9-5/8"</u>	<u>J-55</u>	<u>36&amp;40</u>	<u>4734</u>	<u>3109</u>								
<u>7"</u>	<u>N-80</u>	<u>26-35</u>	<u>12,500</u>	<u>800</u>								

FORMATION	PERF/OH	TOP	BTM	NEP	FORMATION	PERF/OH	TOP	BTM	NEP
<u>Abo</u>	<u>Perf</u>	<u>8928'</u>	<u>8964'</u>						
<u>Wolfcamp</u>	<u>Perf</u>	<u>9808'</u>	<u>9875'</u>						

MISC. DATA (COLLAPSED CASING, BRIDGE PLUG, ETC.)  
 RBP @ 8885'

PROBLEM	RECURRING
<input checked="" type="checkbox"/> RES. BEHAVIOR	<input checked="" type="checkbox"/> YES
<input type="checkbox"/> MECHANICAL	<input type="checkbox"/> NO

ALLOWABLE	PRESENT PROD.	EXPECTED INCREASE	ESTIMATED PAYOUT
DATE	BOPD	BOPD	PERIOD :
BOPD	MCFD	MCFD	OIL PRICE:
MCFD	BWPD	BWPD	GAS PRICE:

JUSTIFICATION

Funds of \$23,300 are requested to permanently plug and abandon Baish B No. 1.

This well was originally drilled as a Devonian test in 1960. However unsuccessful drill stem tests in the Devonian resulted in a Maljammar Strawn completion. This formation produced 36 MBO from 1960 to 1962 when it was shut in as depleted. The well was then recompleted to the Baish Wolfcamp zone. In 1963 the Maljammar Abo zone was also opened, and the well was dually completed. The well was downhole commingled in 1970 between the Abo and Wolfcamp formations, and at this time the 7" production casing was found to be parted at ± 2228'. The free upper section of casing was removed. From 1970 until June of 1988, both zones produced and were occasionally acidized to remove scale and stimulate production. In July of 1988 the well was temporarily abandoned due to marginally economic production rates and mechanical problems with the pumping equipment. Cumulative production from the Baish Wolfcamp zone was 164 MBO and 0.3 BCF while the Maljammar Abo zone has produced 144 MBO and 0.3 BCF.

A recent casing integrity test run on this well indicates a severe casing leak has developed in either the 7" or 9-5/8" casing string. An evaluation of this well does not indicate any further potential to economically restore production in any of the previous zones. The mechanical integrity of the casing left in this well also eliminates a risky uphole recompletion attempt in either the Paddock or Grayburg-San Andres zones. (These zones may be tested in offset producers that have mechanically sound casing).

Therefore, based on the depleted status of the formerly produced zones, and the very poor uphole casing integrity, it is recommended to permanently plug and abandon the Baish B No. 1.

ESTIMATED GROSS COST: \$23,300 ESTIMATED NET COST: \$23,300 PREPARED BY: STB  
 APPROVED: [Signature] DATE: 5/26/90 DIST: \_\_\_\_\_ MRR: 90043  
 CHARGE: Abandonment  
 STB:dw  
 BAISHB#1.MRR [Signature] 02 OCT '90

BAISH B NO. 1  
PLUG AND ABANDON

Summary: The following procedure is recommended to permanently plug and abandon Baish B No. 1:

1. Test 7" casing and retrieve RBP @ 8885'.
2. Set a CIBP at 8880'.
3. Spot 18 sacks cement on top of CIBP from 8781' to 8880'.
4. Perforate @ 4790' and establish circulation up 7" X 9-5/8" annulus.
5. Set cement retainer @ 4600' and squeeze 275 sacks cement to cover 9-5/8" intermediate casing shoe and Grayburg-San Andres formation.
6. Sting out of cement retainer and spot 18 sacks cement on top.
7. Spot 49 sacks cement across cut-off 7" casing. TAG PLUG.
8. Spot 33 sack cement plug across the top of salt from 883' to 983'. TAG PLUG.
9. Spot 33 sack cement plug across surface casing shoe from 423' to 523'.
10. Spot 25 sack cement surface plug from 76' to surface.

Location: 660' FNL & 1650' FWL, Unit C, Sec. 22, T-17S, R-32E  
Lea County, NM

Elevation: 4023' DF (20' AGL)

Completion: Abo-Wolfcamp  
TD: 13,657' PBTD: 12,190'  
Perfs: 8928'-8964' w/1 JSPF  
9808'-9875' w/2 JSPF

Casing/Tubing Specifications:

O.D. (in)	Weight (lbs/ft)	Grade	Depth (ft)	Drift (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)	Capacity (ft <sup>3</sup> /ft)
13-3/8"	48.0	H-40	473	12.559	770	1,730	.1570	.8817
9-5/8"	36.0	J-55		8.765	2,020	3,520	.0773	.4341
9-5/8"	40.0	J-55	4,734	8.679	2,980	5,390	.0758	.4257
7"	26.0	N-80		6.151	5,410	7,240	.0383	.2148
7"	29.0	N-80		6.059	7,020	8,160	.0371	.2086
7"	32.0	N-80		5.969	8,600	9,060	.0361	.2026
7"	35.0	N-80	12,500	5.879	10,180	9,960	.0350	.1966
2-7/8"	6.5	N-80		2.347	11,160	10,570	.00579	.0325

13-3/8" casing set @ 473' with 350 sx cement circulated to surface.  
9-5/8" casing set @ 4734' with 3109 sx cement circulated to surface.  
7" casing set @ 12,500' with 800 sx. TOC @ 9495' by temperature survey.

Use safety factor of 70% for collapse and burst pressures.  
Assume 2-7/8" workstring will be used.

- Notes:
1. Cement slurry used in this procedure shall be Class "H" neat mixed @ 15.7 ppg and Class "C" neat mixed @ 14.8 ppg.
  2. All mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
  3. Notify BLM prior to commencing any work.

Recommended Procedure:

1. Prepare well for P&A:
  - A. MIRU. Bleed well pressure down. Kill well with 9.5 ppg mud if needed.
  - B. ND wellhead and NU BOP.
  - C. GIH w/7" RBP retrieving head and WS. Release RBP @ 8885'.  
POOH.

Note: Use caution, 7" casing cut-off at 2228'.

2. Set CIBP and test 7" casing:
  - A. GIH w/7" CIBP, setting tool, 7" model "R" packer, and WS. Set CIBP @ 8880'. Pump 186 bbls mud.
  - B. Test CIBP via packer. If CIBP holds continue with procedure. If CIBP does not hold notify engineering.
  - C. Set Model "R" packer @ 2280'. Test 7" casing to 500 psi for 15 minutes. If pressure holds continue with procedure. If pressure does not hold, isolate leak and notify engineering.
  - D. POOH with WS.

3. Spot cement on CIBP:
  - A. GIH with dump bailer and wireline. Spot 18 sx Class "H" cement on CIBP @ 8880'.
  - B. POOH with bailer and wireline.

Note: Use caution, 7" casing cut-off @ 2228.

4. Circulate cement up 7" X 9-5/8" annulus and set cement plug across intermediate casing shoe and across Grayburg-San Andres formation:
  - A. MIRU wireline services.
  - B. GIH with a 4" casing gun loaded w/4JSPF (120° phase, .4" EHD, centralized) and CCL.
  - C. Perforate 7" production casing @ 4790'. POOH.
  - D. GIH w/7" cement retainer and WS. Set cement retainer @ 4600'. Pump 275 sacks of Class "C" cement.

- E. Sting out of cement retainer and spot 18 sacks of Class "C" cement from 4501'-4600' and displace with 26 bbls mud.
  - F. POOH LD WS to 4495'. Load and circulate hole with 254 bbls mud.
  - G. POOH LD WS to 2278'.
5. Spot cement across 7" cut-off casing from 2101'-2278':
- A. Load hole with mud.
  - B. Pump 49 sx of Class "C" cement and displace with 12 bbls mud.
  - C. POOH laying down WS to 983'. TAG PLUG.
6. Spot cement across top of salt from 883' to 983':
- A. Load hole with mud.
  - B. Pump 33 sx of Class "C" cement and displace with 5 bbls mud.
  - C. POOH laying down WS to 523'. TAG PLUG.
7. Spot cement across 13-3/8" casing shoe from 423' to 523':
- A. Load hole with mud.
  - B. Pump 33 sx of Class "C" cement and displace with 2 bbls mud.
  - C. POOH laying down WS to 76'.
8. Set surface plug:
- A. Load hole with mud.
  - B. Pump 25 sx of Class "C" cement to set surface plug in 9-5/8" casing from 76' to surface.
  - C. POOH laying down WS.
9. Prepare surface location for abandonment:
- A. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
  - B. Fill the casing strings (if necessary) from the cement plug to surface with cement.
  - C. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 13-3/8" casing and at least 4" thick.
  - D. Erect an abandonment marker according to the following specifications:
    - 1. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level, and embedded in cement.
    - 2. Marker must be capped and inscribed with the following well information:

Baish B No. 1  
Unit C, Sec. 22, T-17S, R-32E  
Lea County, NM  
Date

Note: 1/4" metal plate can be welded to marker and then to the casing after the marker is set in cement.

- E. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
- F. Remove all equipment, concrete bases, and pipe not in use.
- G. Clean and restore location to its natural state. Reseed according to BLM requirements.

10. Send a copy of the well service report and final P&A schematic to the Division office so the proper forms can be filed.

Approved:

Tom C. Woodruff for STB  
Production Specialist

8-21-90  
Date

Jay Vukobratovic  
Engineer

8-28-90  
Date

Qui Jones  
Supervising Production Engineer

9/7/90  
Date

*for* Joe L. Coulter  
Division Engineering Manager

9/24/90  
Date

Sam Patton  
Production Superintendent

9/27/90  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC-029509B**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
**Brish B No. 1**

2. Name of Operator

**Conoco Inc. (915) 686-6540**

9. API Well No.  
**30-025-00637**

3. Address and Telephone No.

**10 Dosta Drive West Midland, TX 79705**

10. Field and Pool, or Exploratory Area  
**Marjamar Albo**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit C, 660' FWL & 1650' FWL  
Sec. 22, T17S, R32E**

11. County of Parish, State  
**Loza, N. Mex.**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**We propose to plug and abandon Brish B No. 1 according to the attached procedure.**

RECEIVED  
 AUG 23 11 28 AM '90  
 OAS  
 AREA

14. I hereby certify that the foregoing is true and correct

Signed *Richard K. Brown* Title Administrative Supervisor Date 8/22/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title PETROLEUM ENGINEER Date 8.28.90

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BAISH B NO. 1  
PLUG AND ABANDON

Summary: The following procedure is recommended to permanently plug and abandon Baish B No. 1:

1. Test 7" casing and retrieve RBP @ 8885'.
2. Set a CIBP at 8880'.
3. Spot 18 sacks cement on top of CIBP from 8781' to 8880'.
4. Perforate @ 4790' and establish circulation up 7" X 9-5/8" annulus.
5. Set cement retainer @ 4600' and squeeze 275 sacks cement to cover 9-5/8" intermediate casing shoe and Grayburg-San Andres formation.
6. Sting out of cement retainer and spot 18 sacks cement on top.
- \* 7. Spot 49 sacks cement across cut-off 7" casing. [TAG PLUG]
8. Spot 33 sack cement plug across the top of salt from 883' to 983'.
9. Spot 33 sack cement plug across surface casing shoe from 423' to 523'.
10. Spot 25 sack cement surface plug from 76' to surface.

Location: 660' FNL & 1650' FWL, Unit C, Sec. 22, T-17S, R-32E  
Lea County, NM

Elevation: 4023' DF (20' AGL)

Completion: Abo-Wolfcamp  
TD: 13,657' PBD: 12,190'  
Perfs: 8928'-8964' w/1 JSPF  
9808'-9875' w/2 JSPF

Casing/Tubing Specifications:

O.D. (in)	Weight (lbs/ft)	Grade	Depth (ft)	Drift (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)	Capacity (ft <sup>3</sup> /ft)
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7"	29.0	N-80		6.059	7,020	8,160	.0371	.2086
7"	32.0	N-80		5.969	8,600	9,060	.0361	.2026
7"	35.0	N-80	12,500	5.879	10,180	9,960	.0350	.1966
2-7/8"	6.5	N-80		2.347	11,160	10,570	.00579	.0325

13-3/8" casing set @ 473' with 350 sx cement circulated to surface.  
9-5/8" casing set @ 4734' with 3109 sx cement circulated to surface.  
7" casing set @ 12,500' with 800 sx. TOC @ 9495' by temperature survey.

Use safety factor of 70% for collapse and burst pressures.  
Assume 2-7/8" workstring will be used.

- Notes:
1. Cement slurry used in this procedure shall be Class "H" neat mixed @ 15.7 ppg and Class "C" neat mixed @ 14.8 ppg.
  2. All mud shall be 9.5 ppg with 25 lbs gel/bbl brine.
  3. Notify BLM prior to commencing any work.

Recommended Procedure:

1. Prepare well for P&A:
  - A. MIRU. Bleed well pressure down. Kill well with 9.5 ppg mud if needed.
  - B. ND wellhead and NU BOP.
  - C. GIH w/7" RBP retrieving head and WS. Release RBP @ 8885'.  
POOH.

Note: Use caution, 7" casing cut-off at 2228'.

2. Set CIBP and test 7" casing:
  - A. GIH w/7" CIBP, setting tool, 7" model "R" packer, and WS. Set CIBP @ 8880'. Pump 186 bbls mud.
  - B. Test CIBP via packer. If CIBP holds continue with procedure. If CIBP does not hold notify engineering.
  - C. Set Model "R" packer @ 2280'. Test 7" casing to 500 psi for 15 minutes. If pressure holds continue with procedure. If pressure does not hold, isolate leak and notify engineering.
  - D. POOH with WS.
3. Spot cement on CIBP:
  - A. GIH with dump bailer and wireline. Spot 18 sx Class "H" cement on CIBP @ 8880'.
  - B. POOH with bailer and wireline.

Note: Use caution, 7" casing cut-off @ 2228.

4. Circulate cement up 7" X 9-5/8" annulus and set cement plug across intermediate casing shoe and across Grayburg-San Andres formation:
  - A. MIRU wireline services.
  - B. GIH with a 4" casing gun loaded w/4JSPF (120° phase, .4" EHD, centralized) and CCL.
  - C. Perforate 7" production casing @ 4790'. POOH.
  - D. GIH w/7" cement retainer and WS. Set cement retainer @ 4600'. Pump 275 sacks of Class "C" cement.

- E. Sting out of cement retainer and spot 18 sacks of Class "C" cement from 4501'-4600' and displace with 26 bbls mud.
  - F. POOH LD WS to 4495'. Load and circulate hole with 254 bbls mud.
  - G. POOH LD WS to 2278'.
- \* 5. Spot cement across 7" cut-off casing from 2101'-2278': [TAG PLUG.]
- A. Load hole with mud.
  - B. Pump 49 sx of Class "C" cement and displace with 12 bbls mud.
  - C. POOH laying down WS to 983'.
6. Spot cement across top of salt from 883' to 983':
- A. Load hole with mud.
  - B. Pump 33 sx of Class "C" cement and displace with 5 bbls mud.
  - C. POOH laying down WS to 523'.
7. Spot cement across 13-3/8" casing shoe from 423' to 523':
- A. Load hole with mud.
  - B. Pump 33 sx of Class "C" cement and displace with 2 bbls mud.
  - C. POOH laying down WS to 76'.
8. Set surface plug:
- A. Load hole with mud.
  - B. Pump 25 sx of Class "C" cement to set surface plug in 9-5/8" casing from 76' to surface.
  - C. POOH laying down WS.
9. Prepare surface location for abandonment:
- A. ND BOP and cut off all casing strings at the base of the cellar or 3' below the final restored ground level (whichever is deeper). RDMO pulling unit.
  - B. Fill the casing strings (if necessary) from the cement plug to surface with cement.
  - C. Cover the wellbore with a metal plate at least 1/4" thick, welded in place, or a cement cap extending radially at least 12" beyond the 13-3/8" casing and at least 4" thick.
  - D. Erect an abandonment marker according to the following specifications:
    - 1. Marker must be at least 4" diameter pipe, 10' long with 4' above restored ground level, and embedded in cement.
    - 2. Marker must be capped and inscribed with the following well information:

Baish B No. 1  
Unit C, Sec. 22, T-17S, R-32E  
Lea County, NM  
Date

Note: 1/4" metal plate can be welded to marker and then to the casing after the marker is set in cement.

- E. Cut off dead-man anchors below ground level and remove markers. Fill in cellar and workover pit.
  - F. Remove all equipment, concrete bases, and pipe not in use.
  - G. Clean and restore location to its natural state. Reseed according to BLM requirements.
10. Send a copy of the well service report and final P&A schematic to the Division office so the proper forms can be filed.

Approved:

Tom C. Luddell for STB  
Production Specialist

8-21-90  
Date

\_\_\_\_\_  
Engineer

\_\_\_\_\_  
Date

\_\_\_\_\_  
Supervising Production Engineer

\_\_\_\_\_  
Date

\_\_\_\_\_  
Division Engineering Manager

\_\_\_\_\_  
Date

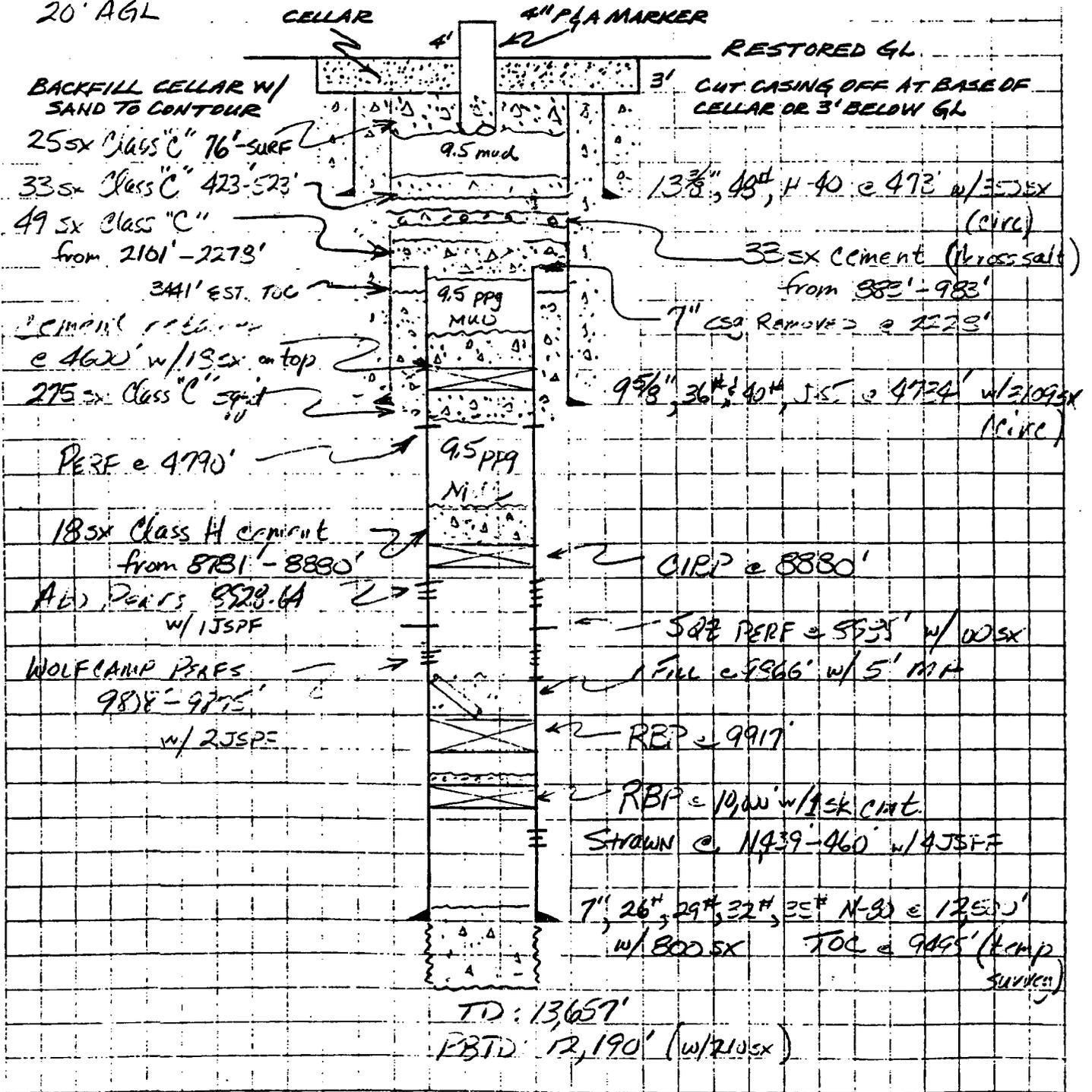
\_\_\_\_\_  
Production Superintendent

\_\_\_\_\_  
Date

# Baish E No. 1

\* Proposed P-A \*

600' FNL = 1650' FWL  
 Unit C, Sec. 22, T19S, R32E  
 Elevation: 4023' DF  
 20' AGL



Conoco Inc.  
 Calculation Sheet

Made By  
 Checked By  
 Date  
 Page

Title

Job No.

Field

State

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease  
State  Fed.  Fee   
5. State Oil & Gas Lease No.  
**LC-0295096**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Conoco Inc.</b>	8. Form or Lease Name <b>Block "B"</b>
3. Address of Operator <b>P.O. Box 460, Hobbs, N.M. 88240</b>	9. Well No. <b>1</b>
4. Location of well UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>17S</b> RANGE <b>32E</b> N.M.P.M.	10. Field and Pool, or Willam <b>Basin, Wolfcamp / W. Aljama also</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Rule 202 B-TA Well</b> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The referenced well was shut-in 6-1-88.  
We plan to P+A the well in 1989.  
We respectfully request permission for the well to remain shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Baker TITLE Administrative Supervisor DATE 5-11-89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 23 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: Approval does not supersede Fed. Requirement

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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BAISH B	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator  
**Conoco Inc.**

Address  
**P.O. Box 460, Hobbs, NM 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Baish B</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Baish Wolfcamp</b>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. <b>LC 029509(B)</b>
Location Unit Letter <b>C</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>West</b>				
Line of Section <b>22</b> Township <b>17-S</b> Range <b>32-E</b> NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Conoco Inc. Surface Transportation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2587, Hobbs, NM 88240</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Conoco Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 460, Hobbs, NM 88240</b>
If well produces oil or liquids, give location of tanks. Unit <b>C</b> Sec. <b>22</b> Twp. <b>17</b> Rge. <b>32</b>	Is gas actually connected? <b>N/A</b> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (LF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Jane A. Keir*  
(Signature)

Administrative Supervisor

August 20, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple.

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

Operator  
**Conoco Inc.**

Address  
**P.O. Box 460, Hobbs, NM 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name <b>Baish B</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Maljamar Abo</b>	Kind of Lease State, Federal or Fee <b>LC 029509(B)</b>	Lease No.
Location Unit Letter <b>C</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>West</b> Line of Section <b>22</b> Township <b>17-S</b> Range <b>32-E</b> NMPM, <b>Lea</b> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Conoco Inc. Surface Transportation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 2587, Hobbs, NM 88240</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Conoco Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 460, Hobbs, NM 88240</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>22</b>	Twp. <b>17</b>	Rge. <b>32</b>
	Is gas actually connected? <b>N/A</b> When			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Jane A. Wheeler*  
(Signature)

Administrative Supervisor  
(Title)

August 20, 1981  
(Date)

OIL CONSERVATION DIVISION

**AUG 27 1981**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for all able on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each pool in multi

NO. OF COPIES REQUIRED
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LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

I. Operator  
**Conoco Inc.**

Address  
**P.O. Box 460, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Change of corporate name from Continental Oil Company effective July 1, 1979.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Baish B</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Baish Wolfcamp</b>	Kind of Lease State, Federal or Fee	Lease No. <b>LC 029509</b>
Location				
Unit Letter <b>C</b>	<b>660</b> Feet From The	<b>N</b> Line and	<b>1650</b> Feet From The	<b>W</b>
Line of Section <b>22</b>	Township <b>17-5</b>	Range <b>32-E</b>	NMPM, <b>Lea</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Nava's Refining Co.</b>	<b>N. Freeman Ave. Artesia, N.M.</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Conoco Inc.</b>	<b>Mojave, N.M.</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
(Signature)  
Division Manager  
(Title)  
**6-8-79**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED **Aug 1 1979**, 19  
BY *[Signature]*  
TITLE **District Supervisor**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) FILE

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U.S.G.S.
LAND OFFICE
TRANSPORTER <input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR
PRODUCTION OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-75

Operator: **Conoco Inc.**  
 Address: **P.O. Box 460, Hobbs, New Mexico 88240**

Reasons for filing of this proper entry:  
 New Well  Change in Transporter of: Oil  Dry Gas  Other (Please explain): **Change of corporate name from Continental Oil Company effective July 1, 1979.**  
 Recompletion  Gas  Condensate   
 Change in Character

If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name: **Brush B** Well No.: **1** Pool Name: **Maljama** Kind of Lease: **CC** Lease No.: \_\_\_\_\_  
 Location: \_\_\_\_\_ State, Federal or Fee: **029502(4)**

Unit Letter: **C** **1660** Feet From The **North** Line and **1650** Feet From The **West**  
 Line of Section: **22** Township: **17-S** Range: **32-E** N.M.P.M. **Lee** County: \_\_\_\_\_

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate   
**Navajo Refining Company** Address (Give address to which approved copy of this form is to be sent): **North Freeman Avenue Artesia, N.M.**  
 Name of Authorized Transporter of Gas  or Dry Gas   
**Conoco, Inc. Gasoline Plant #60** Address (Give address to which approved copy of this form is to be sent): **Box 1206, Maljama, N.M.**

If well produces oil or liquids, give location of tanks: **C 22 17 82** Is gas actually connected? **Yes** When: \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RHL, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
 \_\_\_\_\_  
 Division Manager  
 \_\_\_\_\_  
 (Title)

**JUL 25 1979**  
 NMOC (5) *file* (Date)

**OIL CONSERVATION COMMISSION**

APPROVED: \_\_\_\_\_, 19\_\_\_\_  
 BY: *[Signature]*  
 TITLE: **District Supervisor**

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 460' 3NL + 1650' PNL  
AT TOP PROD. INTERVAL: -  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other)	

5. LEASE

LC 029509 (12)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Basin B

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Basin May Reserve

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec 22 T. 21 N. R. 32 E.

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
1024' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-30 MIRR . pull prod eqpt
- 1-31 C.O. to 9800
- 2-1 tag fish @ 9852
- 2-3 pool & clean log
- 2-4 acidize Wolfcamp parts w/ 2400 gal acid (15% HCl-N<sub>2</sub>) swab well.
- 2-5 treat Abo parts w/ 1800 gals 15% HCl-N<sub>2</sub> acid.
- 2-6 shut down due to weather
- 2-7 Run prod. eqpt., swab.
- 2-8 Rel. rig. place well on prod.

RECEIVED

FEB 23 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Admin. Supv DATE 2-23-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:  
USGS 5  
FILE

ACCEPTED FOR RECORD  
FEB 26 1979

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Continental Oil Co.

3. ADDRESS OF OPERATOR  
PO Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL ; 1650' FWL.  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

SUBSEQUENT REPORT OF:

RECEIVED  
DEC 18 1978

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

5. LEASE  
LC - 029509 (6)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
BAISH B  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
BAISH - MALI - PEARLS  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 22 T.17S R. 32E  
12. COUNTY OR PARISH  
LEA  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4024' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production from subject well, it is proposed to C.O. acidize as follows

- MIBU, pull prod eqpt.
- C.O. to 9925' if necess.
- Acidize Wolfcamp w/ total of 2400 gals 15% HCl-Ne acid in 3 stages.
- flush w/ 80 bbls TFW.
- Acidize Abo w/ total of 1800 gals 15% HCl-Ne acid in 2 stage.
- flush w/ 75 bbls TFW and begin swabbing back

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butterfield TITLE Admin. Supv DATE 12-14-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

4666 5  
FILE

APPROVED  
DEC 18 1978  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI. E.  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barish B

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Mat. Res & Barish  
W. 1/4 Sec 22

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

Sec. 22, T-175, R-32 E

12. COUNTY OR PARISH 13. STATE

Rea N. Mex.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

660' FNL & 1650' FWL of Sec. 22

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4224' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) TEMP ABAND

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Shut in

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status of Well: Shut in  
Approximate date that temp. aban. commenced: 1-1-75  
Reason for temp. aban.: mechanical problems

Future plans for well: to correct the operating problems + restore the well to production.

This approval of temporary abandonment expires MAY 1 1976

Approximate date of future W. O. or plugging: 2nd quarter 1975

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Office Manager

DATE 5-2-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

[Signature]  
ACTING DISTRICT ENGINEER

USGS-5, File

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1121.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
*LC-0 295-19(1)*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Co.</i>		8. FARM OR LEASE NAME <i>Bush "B"</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 Hobbs, N.M. 88240</i>		9. WELL NO. <i>1</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FNL + 1650' FNL, Sec. 22, T-17S, R-32E, Lea Co., N.M.</i>		10. FIELD AND FOOT, OR WILDCAT <i>Wolcamp</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) <i>Ref 4024</i>	11. SEC., T., R., OR BLK. AND SURVEY OR AREA <i>Sec. 22, T-17S R-32E</i>
		12. COUNTY OR PARISH 13. STATE <i>Lea N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <i>Stimulate</i>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Installed Wolcamp pipe (9875 - 9888) w/2500 gals, 15 PC LSTNE acid containing silt suspension additives + 2 1/2 polymer friction reducer per 1000 gals followed. w/15 bbls total prod. wtr. + 10 bbls total prod. wtr. containing 1 Drum United TH 763 Chemical and 40 bbls prod. wtr. Installed also pipe (8964-28) same procedure as wolcamp pipe. Ran prod. equipment. Placed well on prod.*

18. I hereby certify that the foregoing is true and correct

SIGNED *M.E. Gasky* TITLE *Administrative Secy.* DATE *1-18-71*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
*USGS (S) file*

ACCEPTED FOR RECORD  
JAN 20 1971  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-0295096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' HWL + 1650' FWL, Sec. 22, T-17S, R-32E,  
Dea Co., New Mexico.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Bash "B"

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Mey. Alst + B. King  
Well No. 1

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 22, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DA 4024

12. COUNTY OR PARISH

13. STATE

Lin N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)  Stimulate

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to acidize & treat the Wolfcamp formation, w/acid. 2500 gal 15 PC, LSTNE acid containing silt suspension additives and 2 1/2" Polymer Friction Reducer/1000 gal. Follow w/15 BW then 10 BW containing 1 drum United TH-763. Repeat same procedure in also formation. Rerun prod. equipment and place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. [Signature] TITLE Adm. Supervisor

DATE 12-4-70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE

[Signature]

USGS-5 FILE

\*See Instructions on Reverse Side

FEB 24 1970

Form 5-70  
(May 1964)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Obtain instructions on file  
version 116)

FIELD APPROVAL  
Bureau Form 10-101  
5. FIELD DISCUSSION AND RECOMMENDATIONS

LC-029509 (6)  
6. IF INDICATED, FIELD OR BUREAU NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL & 1650' FWL of Sec. 22, T-17S.  
R-32E; in the County of McMurry, N.M.

7. UNIT ABBREVIATION NAME

8. NAME OF FIELD NAME  
Baich B

9. WELL NO.  
1

10. FIELD AND FOOT, OR WILDCAT  
Malgam A & Baich well

11. SEC., T., R., M., OF SURV. AND SURVEY OR AREA  
Sec 22, T-17S, R-32E

12. COUNTY OR PARISH  
Jen

13. STATE  
N.M.

14. PERMIT NO.

15. PLICATIONS (Show whether DT, RI, CR, etc.)  
4023' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
SHOOR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Down-hole Completion</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Reconnaissance Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well is down-hole commingling the Malgam A & and the Baich wellcamp. This work was authorized by Admin. order 110. DHC-2. The following work was performed on this well.

Pulled and layed down producing equipment. Ran hydraulic producing equipment with BHA set at 9871'. Ran a string of 2 1/2" and 2 7/8" tubing and landed in bottom hole assembly. Placed well on production.

On 2-9-70 tested 4180, 68W in 2 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Division Chief DATE 2-18-70

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
FEB 20 1970  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

USGS-5 FILE

\*See Instructions on Bureau Form 10-101

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
**REQUEST FOR ALLOWABLE**  
**HOBBS OF AND U. C. C.**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**  
**JUN 11 8 42 AM '69**

Form C-104  
 Supersedes Old C-104 and C-170  
 Effective 1-1-65

I. Operator  
Continental Oil Company  
 Address  
Box 460, Hobbs, New Mexico 88240  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Reconpletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
<u>Baish B</u>		<u>1</u>	<u>Baish Wolfcamp</u>	<u>State, Federal or Fee Federal</u>
Location				
Unit Letter	<u>C</u>	<u>660</u>	Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>	
Line of Section	<u>22</u>	Township <u>17 South</u>	Range <u>32 East</u> , NMPM,	<u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Refining Company</u>	<u>North Freeman Avenue, Artesia, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Continental Oil Company</u>	<u>Maljamar, New Mexico</u>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When
	<u>C</u>   <u>22</u>   <u>17</u>   <u>32</u>   <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Comp. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. Peckley  
 (Signature)  
Administrative Section Chief  
 (Title)  
June 3, 1969  
 (Date)

NMOC(5) File

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY John W. Runyan  
 TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
**REQUEST FOR ALLOWABLE**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

AND OFFICE O. C. G. G.  
 JUN 11 8 42 AM '69

Operator  
**Continental Oil Company**

Address  
**Box 460, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change In Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

**I. DESCRIPTION OF WELL AND LEASE**

Lessee Name <b>Baish B</b>	Lease No.	Well No. <b>1</b>	Pool Name, including Formation <b>Maljamar Abo</b>	Kind of Lease State, Federal or Fee <b>Federal</b>
Location				
Unit Letter <b>C</b>	<b>660</b>	Feet From The <b>North</b>	Line and <b>1650</b>	Feet From The <b>West</b>
Line of Section <b>22</b>	Township <b>17 South</b>	Range <b>32 East</b>	NMPLM, <b>Lea</b>	County

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Navajo Refining Company</b>	<b>North Freeman Avenue, Artesia, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Continental Oil Company</b>	<b>Maljamar, New Mexico</b>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When
	<b>C   22   17   32   N/A</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
 Administrative Section Chief  
 (Title)

June 3, 1969  
 (Date)

NMOCC(5) File

OIL CONSERVATION COMMISSION

APPROVED JUN 13 1969, 19\_\_\_\_  
 BY John W. Runyan  
 TITLE Geologist

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the duycition tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

NOV 29 5 30 PM '63

Company or Operator <b>Continental Oil Company</b>			Lease <b>Baish B</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	County <b>Lea</b>	
Pool <b>Maljamar Abo</b>			Kind of Lease (State, Fed, Fee) <b>federal</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Continental Pipe Line Company</b>			Address (give address to which approved copy of this form is to be sent) <b>Box 410 Artesia, New Mexico</b>		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Continental Oil Company Maljamar Gas Plant No. 60</b>		Date Connected <b>8-5-63</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 460, Hobbs, New Mexico</b>		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- |  |   |
|--|---|
| New Well . . . . . <input type="checkbox"/>  | Change in Ownership . . . . . <input type="checkbox"/>              |
| Change in Transporter (check one)  | Other (explain below) . . . . . <input checked="" type="checkbox"/> |
| Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>                |   |
| Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/> | <b>To place in Maljamar Abo Pool</b>                                |

Remarks  
**To place the Abo zone of the Baish B No. 1 in the Maljamar Abo Pool in accordance with Commission Order No. R-2578**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of November, 19 63.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		<b>Asst. District Supt.</b>
Date	Company <b>Continental Oil Company</b>	
	Address <b>Box 410 Hobbs, New Mexico</b>	

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to ~~which~~ Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-15-63

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co., Baish "B" (Lease), Well No. 1, in NE 1/4 NW 1/4,  
Gas Letter Sec. 22, T. 17S, R. 32E, NMPM, Baish Wolfcamp Pool  
County. Date Spudded. Date Drilling Completed  
Elevation 4083 WO 9-25-63 Depth 13,657 PBTE 10,000  
Top Oil/Gas Pay 9808 Name of Prod. Form. Wolfcamp

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL 9808  
Perforations  
Open Hole 9808-16, 9838-23, 9860-75 Depth 12,500 Tubing 9851  
OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_  
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_  
Casing Tubing Date first new  
Press. Press. oil run to tanks  
Oil Transporter R.P. - 10-2-63  
Gas Transporter Continental Pipe Line Company-Artesia

660 FWL & 1650 FWL  
Casing and Cementing Record

Size	Feet	Size
13 3/8	473	350
9 5/8	4734	3109
7	12500	800
2 7/8	9851	

Remarks: Dual completed this well in the Abo and Wolfcamp zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION  
By: \_\_\_\_\_  
Title: \_\_\_\_\_

Continental Oil Company  
By: \_\_\_\_\_ (Signature)  
Title: Asst. District Superintendent  
Name: Continental Oil Company  
Address: Box 460, Hobbs, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Oct 17 10 19 AM '63

Company or Operator <b>Continental Oil Company</b>				Lease <b>Baish "B"</b>	Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	County <b>Lea</b>	

Pool <b>Baish-Wolfcamp</b>	Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17</b>	Range <b>32</b>

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Continental Pipe Line Company</b>	<b>Box 410, Artesia, New Mexico</b>

Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

**Vented**

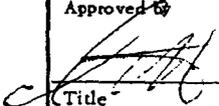
REASON(S) FOR FILING (please check proper box)

New Well ..... <input type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil ..... <input type="checkbox"/> Dry Gas .... <input type="checkbox"/>	<b>Recompletion</b>
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks  
**This well is now dual completed in the Abo and Wolfcamp formations.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of October, 19 63

OIL CONSERVATION COMMISSION	By
Approved by 	
Title	<b>Asst. Dist. Superintendent</b>
Date	Company <b>Continental Oil Company</b>
	Address <b>Box 460, Hobbs, New Mexico</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Baish "B" 029509 b**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  OCT 22 10 18 AM '63

2. NAME OF OPERATOR  
**Continental Oil Company**

3. ADDRESS OF OPERATOR  
**Box 460, Hobbs, New Mexico**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**660' PNL & 1650' FWL, Sec. 22, T-17S, R-32E,  
Lea County, New Mexico NW1/4**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4023 DF**

8. FARM OR LEASE NAME  
**Baish "B"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Maljamar Abo & Baish  
Wolfcamp**

11. COUNTY OR PARISH AND STATE  
**Lea N. M.**

12. COUNTY OR PARISH **Lea** 13. STATE **N. M.**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Dual Completion</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Retrieved BP set at 9200 and reset at 9917'. Set 2 7/8" tubing at 9851' for Wolfcamp zone. Set KVL-30 packer at 9721'. Set 2 1/16" tubing at 8797' for Abo zone. Swabbed Abo to flowing and placed Wolfcamp on production by Kobe pump.

Your approval of this work is requested.

RECEIVED  
OCT 17 1963  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gordon TITLE **Asst. Dist. Supt.** DATE **10-15-63**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **OCT 17 1963**

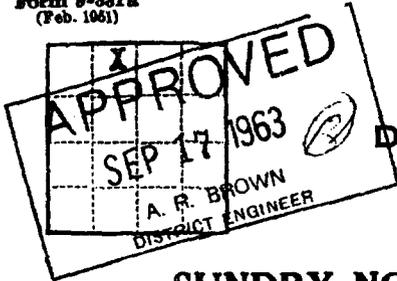
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

J. L. GORDON  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

USGS-HOBBS (5) NMOCC-HOBBS (2) ABS FILE



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029509 b  
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 1963

BAISH B NO. 1 is located 660 ft. from N line and 1650 ft. from E line of sec. 22  
NE/4 of NW/4 Sec. 22 17S 32E NMFM  
 Mal. 700 (Field) Lea (County or Subdivision) 4023 (Range) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was formerly the Baish B No. 14. It is proposed to dual complete this well in the Abo and Wolfcamp zones. The following procedure is to be used: Pull retrievable bridge plug set at 9200', run 9200' of 2 7/8" OD tubing w/production packer set at 9200' and parallel string tubing hold down at 8900'. Run 8900' of 2 1/16" OD integral joint tubing and land in tubing anchor. Run 3/4" concentric Kobe tubing and conventional Kobe pump for Wolfcamp zone. Place both zones on production.

Your approval of the above work is requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
 Address B. x 460  
Hobbs, N. M.  
 By [Signature]  
 Title Asst. Dist. Supt.

USGS HOBS (5) NMOC HOBS (2) ABS FILE

981a  
1)  
**APPROVED**  
AUG 19 1963  
R. BELKAMAN  
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces  
Lease No. 029509 b  
Unit Lease

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Notice of Recompletion <b>X</b>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

BAISH B NO. \_\_\_\_\_

August 12, 1963

Well No. 14 is located 650 ft. from [N] line and 1650 ft. from [W] line of sec. 22  
NE/4 NW/4 Sec. 22 17S 32E NM-P  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Maljamar Abo Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4023 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logs, cementing points, and all other important proposed work)

Temporarily abandoned Wolfcamp zone by setting a retrievable bridge plug at 9,200. Perforated Abo at 8985 w/4 JSPF. Squeezed perms at 8985 w/100 sx. cement. Perforated Abo at 8928-41 and 8950-64 w/1 JSPF. On IF the Abo zone flowed 24.6 BU, no water in 24 hours through a 14/64" choke with 394.2 HCFG, GCR 1602.

**RECEIVED**  
AUG 27 1963  
D. C. C.  
ARTESIA OFFICE

**RECEIVED**  
AUG 27 1963  
GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address Box 460  
Hobbs, New Mexico  
By [Signature]  
Title Assistant District Superintendent

USGS ARTESIA (5) NMGCC HOBBS (2) ABS FILE

**OIL CONSERVATION COMMISSION**

**BOX 1900**

**ROBBS, NEW MEXICO**

**Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico**

**Re: NC Application**

**Gentlemen:**

I have examined the application dated 8/21/68

for the Continental Oil Co. Baish "B" #14-C 22-17-32  
Operator Lease & Well No. S - P - R

(Now Baish B #1)  
and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

**Yours very truly,**

**OIL CONSERVATION COMMISSION**

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO <b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION          TO TRANSPORT OIL AND NATURAL GAS</b>	<b>FORM C-110</b> (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator <b>Continental Oil Company</b>				Lease <b>Baish "B"</b>		Well No. <b>51</b>	
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17</b>	Range <b>32</b>	County <b>Lea</b>			
Pool <b>Baish-Wolfcamp</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks		Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17</b>	Range <b>32</b>		

Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>	Address (give address to which approved copy of this form is to be sent) <b>Box 410, Artesia, New Mexico</b>	
<b>Continental Pipe Line Company</b>		

Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

**Vented**

REASON(S) FOR FILING (please check proper box)

New Well . . . . . <input type="checkbox"/>	Change in Ownership . . . . . <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below) <input checked="" type="checkbox"/>
Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>	<b>Change in well designation</b>
Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/>	

**660 FNL & 1650 FWL - LC No. 029509 (b)**

Remarks

**This well was formerly Baish "B" No. 14. It has been redesignated Baish B No. 1.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of August, 1963

OIL CONSERVATION COMMISSION		By	
Approved by		<i>J. A. Gullen</i>	
Title		Assistant District Superintendent	
Date		Company <b>Continental Oil Company</b>	
		Address <b>Box 460, Hobbs, N. M.</b>	

	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029509 b  
Unit Lease

1953 AUG 12 AM 9 56

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Notice of Recompletion X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 12, 19 63

BAISH B NO.

Well No. 14 is located 660 ft. from [N] line and 1650 ft. from [W] line of sec. 22  
NE/4 NW/4 Sec. 22 17S 32E NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Maljamar Abo Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4023 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Temporarily abandoned Wolfcamp zone by setting a retrievable bridge plug at 9,200. Perforated Abo at 8985 w/4 JSPP. Squeezed perms at 8985 w/100 sx. cement. Perforated Abo at 8928-41 and 8950-64 w/1 JSPP. On 11 the Abo zone flowed 246 BU, no water in 24 hours through a 1 1/2" choke with 394.2 MOFG, COR 1602.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
 Address Box 460  
Hobbs, New Mexico

By L. J. White  
 Title Assistant District Superintendent

USGS ARTESIA (5) NMCC HOBBE (2) ABS FILE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Baish "B" Well No. 14, in NE 1/4, NW 1/4,

(Company or Operator)

Well No. 14

NE

NW

Sec. 22

T. 17S, R. 32E

NMPM.

Maljamar Abo

Pool

Unit Letter

Lea

County. Date Spudded WO 7-31-63

Date Drilling Completed WO 8-5-63

Elevation 4025

Total Depth 13,657

PBTD 9200

Top Oil/Gas 8920

Name of Prod. Form. Abo

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 8928-41 & 8950-64 w/1 JSPP

Open Hole Depth 12,500

Depth Tubing 8943

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 246 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 14/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	473	350
9 5/8	4734	3109
7	12500	800
2 3/8	8943	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): No acid or fracture treatments.

Casing Press. \_\_\_\_\_ Tubing Press. 500 Date first new oil run to tanks 8-4-63

Oil Transporter Continental Pipe Line Company

Gas Transporter Continental Oil Company

Maljamar Gasoline Plant No. 60

Remarks: Wolfcamp formation temporarily abandoned by setting retrievable bridge plug at 9200. Cancel Wolfcamp allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Continental Oil Company

(Company or Operator)

Approved \_\_\_\_\_, 19\_\_\_\_\_

OIL CONSERVATION COMMISSION

By: *J. A. Green*  
(Signature)

Asst. Dist. Superintendent

Title \_\_\_\_\_  
Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, N. M.

By: \_\_\_\_\_

Title \_\_\_\_\_

NOCC (5) ABS FILE

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

FORM C-110  
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator: **Continental Oil Company** Lease **1963 AUG 12 AM 8:31** Well No. **B 14**

Unit Letter **C** Section **22** Township **17S** Range **32E** County **Lea**

Pool **Maljamar Abo** Kind of Lease (State, Fed, Fee) **Federal**

If well produces oil or condensate give location of tanks **Test Tank** Unit Letter **C** Section **22** Township **17S** Range **32E**

Authorized transporter of oil  or condensate   
**Continental Pipe Line Company** Address (give address to which approved copy of this form is to be sent)  
**Box 410, Artesia, New Mexico**

Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas  or dry gas  Date Connected **8-5-63** Address (give address to which approved copy of this form is to be sent)  
**Continental Oil Company** **Maljamar Gasoline Plant #60** **Box 460, Hobbs, New Mexico**

If gas is not being sold, give reasons and also explain its present disposition:

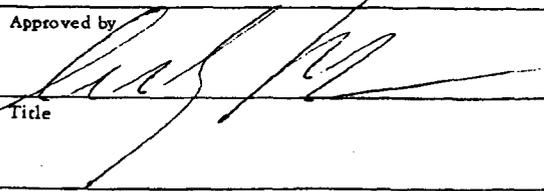
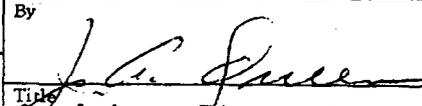
REASON(S) FOR FILING (please check proper box)

- New Well .....
- Change in Ownership .....
- Change in Transporter (check one) Other (explain below)
- Oil .....  Dry Gas .....  **Recompletion in a new zone.**
- Casing head gas .  Condensate . .

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **7th** day of **August**, 19 **63**.

OIL CONSERVATION COMMISSION	By
Approved by 	
Title	<b>Assistant District Superintendent</b>
Date	Company <b>Continental Oil Company</b>
	Address <b>Box 460, Hobbs, N. M.</b>

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TRANSPORTATION	
REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 31

Name of Company <b>Continental Oil Company</b>		Address <b>Box 460 Hobbs, New Mexico</b>			
Lease <b>Baish B</b>	Well No. <b>14</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>
Date Work Performed <b>7-31-63</b>	Pool <b>Maljamar Abo</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work   
 **Temporary abandoned Wolfcamp zone to test Abo.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Temporarily abandoned Wolfcamp zone by setting a retrievable bridge plug at 9,200. Perforated Abo at 8985 w/ 4 JSPP. Squeezed perfs at 8985 w/ 100 sx cement. Perforated Abo 8928-41 and 8950-64 w/ 1 JSPP. On 1P the Abo zone flowed 246 BO, no water, in 24 hours through a 1 1/64" choke with 394.2 MCFG, GOR 1602.

Witnessed by <b>Ray Carlile</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
------------------------------------	-------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	<i>J. A. Sullivan</i>	
Title	Position	<b>Asst. Dist. Superintendent</b>	
Date	Company	<b>Continental Oil Company</b>	



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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Continental Oil Company** 1962 JUL 30 AM Lease 25 Well No. **14**

Unit Letter **C** Section **22** Township **17** Range **32** County **Baish B**  
 Pool **C** Kind of Lease (State, Fed, Fee) **Federal**

**Baish-Wolfcamp**  
 If well produces oil or condensate give location of tanks \_\_\_\_\_ Unit Letter **C** Section **22** Township **17** Range **32**

Authorized transporter of oil  or condensate   
**Continental Pipe Line Company** Address (give address to which approved copy of this form is to be sent)  
**Box 410 - Artesia, New Mexico**

Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas  or dry gas  Date Connected \_\_\_\_\_ Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:  
**Vented**

**REASON(S) FOR FILING (please check proper box)**

New Well  Change in Ownership   
 Change in Transporter (check one) Other (explain below)  
 Oil  Dry Gas   
 Casing head gas  Condensate  **Change in pool classification.**

Remarks  
**To place the Baish B No. 14 in the Baish-Wolfcamp Pool in accordance with the provisions of Commission Order No. 2292.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 26th day of July, 1962.

OIL CONSERVATION COMMISSION  
 Approved by \_\_\_\_\_  
 Title \_\_\_\_\_

By J. C. Green  
 Title Assistant District Superintendent  
 Company Continental Oil Company

Date \_\_\_\_\_

Address Box 427 - Hobbs, New Mexico

**NMOCC (5) SW WAM File**

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-11-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company  
(Company or Operator)

Baish B  
(Lease)

Well No. 14, in NE 1/4, 14

C  
Unit Letter

Sec. 22

T. 17

R. 32

NMPM, Unders-Baish Wolfcamp

Pool

Lea

County. Date Spudded WO 5-7-62

Date Drilling Completed

WO 5-11-62

Please indicate location:

Elevation 4823

Total Depth 13,657

PBTD 10,000

Top Oil/Gas Pay 9865

Name of Prod. Form. Wolfcamp

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 9860-75, 9830-53, 9800-16 W/2 JETT

Open Hole -

Depth Casing Shoe 12,500

Depth Tubing 9865'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 140 bbls. oil, 0 bbls water in 28 hrs, \_\_\_\_\_ min. Size 14/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals ISTNE Acid

Casing Tubing Date first new

Press. 480 Press. 480 oil run to tanks 5-11-62

Oil Transporter Continental Pipeline Company - Artesia, New Mexico

Gas Transporter Vented

Remarks:

*Handwritten notes and signatures in the remarks section.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Signature*  
(Signature)

By: *Signature*

Title: District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Continental Oil Company

Address: Box 427 - Hobbs, New Mexico

REGS (4) MAN FILE

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator **Continental Oil Company** Lease **Baish B** Well No. **14**

Unit Letter **C** Section **22** Township **17** Range **32** County **Lea**

Pool **Baish-Baish Wolfcamp** Kind of Lease (State, Fed, Fee) **Federal**

If well produces oil or condensate give location of tanks Unit Letter **C** Section **22** Township **17** Range **32**

Authorized transporter of oil  or condensate   
**Continental Pipeline Company** Address (give address to which approved copy of this form is to be sent)  
**Box 410, Artesia, New Mexico**

Is Gas Actually Connected? Yes \_\_\_\_\_ No

Authorized transporter of casing head gas  or dry gas  Date Connected \_\_\_\_\_ Address (give address to which approved copy of this form is to be sent)

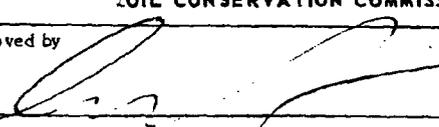
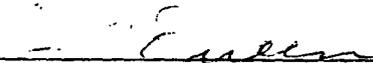
If gas is not being sold, give reasons and also explain its present disposition:  
**Vented**

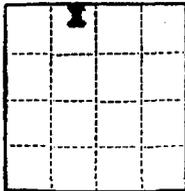
**REASON(S) FOR FILING** (please check proper box)

New Well .....  Change in Ownership .....   
Change in Transporter (check one) Other (explain below)  
Oil .....  Dry Gas .....   
Casing head gas .  Condensate ..  **Change in pool classification**

Remarks  
**To change transporter from McWood Corp. to Continental Pipeline effective October, 1960. Baish B No. 14 has been recompleted in Wolfcamp. Change in pool classification from Maljamar Strawn to Baish Wolfcamp is requested.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.  
Executed this the 14th day of May, 1962.

OIL CONSERVATION COMMISSION	By
Approved by 	
Title	<b>District Superintendent</b>
	Company <b>Continental Oil Company</b>
Date <b>NR00C (5) SW WAM File</b>	Address <b>Box 427 - Hobbs, New Mexico</b>



(SUBMIT IN TRIPLICATE) 7 000

UNITED STATES  
DEPARTMENT OF THE INTERIOR 35  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029509 B  
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
	<b>Subs. of PB &amp; Recomplete</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 1962

**Basin B**  
Well No. 14 is located 660 ft. from N line and 1670 ft. from E line of sec. 22  
NE/4, N4/4 Sec. 22 17S 32E 10RN  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Union Basin - Wolfcamp Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4029 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

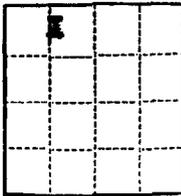
Work started 5-7-62.  
Work Done - Set BP at 10,000 w/1 sack cement. Perf Wolfcamp 9860-75, 9838-53, 9838-16 w/2 JSFF. Acidized perfor w/5000 gals LSTNE.  
Work Completed 5-11-62  
Well Tested 5-12-62, 140 BO, 0 BW, in 2 1/2 hrs on 14/64 GSK, TP 480, W/9.6 MCP GPD, GOR 676.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address Box 427  
Hobbs, New Mexico  
By [Signature]  
Title District Superintendent

USGS (3) DECC (2) WAM File

(SUBMIT IN TRIPLICATE)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
1962 APR 30 AM 6:42

Land Office Las Cruces  
027707 b  
Lease No. Lease  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26, 1962

Well No. 14 is located 660 ft. from N line and 1490 ft. from E line of sec. 22  
NE/4, NW/4, Sec. 22 T7 R32 NMNM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Maljamp-Stream Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4023 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

It is proposed to plug the Stream formation and attempt a completion in the Wolfcamp or Abo formation as follows: Set BP at 10,000 with 1 sack cement on top; Perf Wolfcamp 9000-14, 9030-33 & 9060-73 with 2 shots per foot; Acidize perfs with 5000 gallons 15% ISTE. Sub test. If commercial place well on production. If non-commercial due to low productivity, set wire line BP at 9200. If non-commercial due to high water production, squeeze perfs with 100 sacks cement. Perf at 9090 with 4 shot in a plane and break circulation behind 7" casing. If unable to break, perf with 4 shots in plane at 8000 and break circulation. Cement with 50 sacks. Perf Abo 8920-41 and 8950-44 with 2 shots per foot. Treat Perfs with 5000 gallons ISTE Acid. Sub test. If non-commercial permission will be requested to P&A.

Permission is requested to perform above work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
 Address Box 427  
Hobbs, New Mexi co  
USGS (3) NMDC (2) NAM FILE  
 By F. M. Alinity  
 Title District Superintendent

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Continental Oil Company</b>			APR 4 AM 9:58	Well No. <b>14</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17</b>	Range <b>32</b>	County <b>Lea</b>

Pool <b>Maljamar - Strawn</b>			Kind of Lease (State, Fed, Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks		Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17</b>	Range <b>32</b>

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)		
<b>Mewood Corporation</b>	<b>306 V&amp;J Tower, Midland, Texas</b>		

Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)	

If gas is not being sold, give reasons and also explain its present disposition:

**Gas being vented.**

REASON(S) FOR FILING (please check proper box)

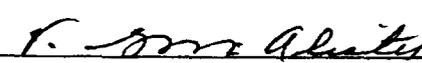
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<b>Change in pool designation.</b>
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

**In accordance with the provisions of Commission Order No. R-2201, the M. E. Baish "B" No. 14 is to be placed in the Maljamar - Strawn Pool.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of April, 1962.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		<b>District Superintendent</b>
Date	Company	Address
	<b>Continental Oil Company</b>	<b>Box 427 - Hobbs, New Mexico</b>

X		

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029509 b  
Unit Lease

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Install</u>	
	<u>Artificial Lift Equipment</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

M. E. Baish B ..... January 30 ..... 19 61

Well No. 14 is located 660 ft. from N line and 1650 ft. from W line of sec. 22

NE/4 NW/4 Sec. 22 17S 32E NMPM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Maljamar-Strawn Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4023 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following materials were used to install artificial lift equipment on the subject well: 1 - 2" Kobe production unit; 1 - 15 HP Kobe central plant, complete with size 2 hydraulic power unit, Waukesha gas engine and 300 bbl power oil tank; 11,515' - 3/4" EU N-80 Kobe tubing; 1 - Kobe wellhead; 3,100' - 1 1/4" OD Kobe CW Line Pipe; and miscellaneous valves, connections and fittings.

After installation of Kobe equipment, the well pumped 136 BO, no water, w/ 107.8 MCF/GPD, GOR 793. The installation was completed 11-30-60.

USGS-3, WAM File  
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Rowley Building

Artesia, New Mexico

By .....

Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES # 5 05

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Install Pumping Equip. X</b>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Artesia, New Mexico  
(Place)

12-29-60  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Continental Oil Company** **M. E. Baish "B"** Well No. **14** in **C** (Unit)  
 (Company or Operator)  
**NE** **NW**  $\frac{1}{4}$  of Sec. **22**, T. **17S**, R. **32E**, NMPM., **Maljamar-Strawn** Pool  
 (40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well was completed on 6-3-60 for an initial daily potential of 272 BO, no water, flowing. GOR 1022, TD 13,657', FBD 12,190'. Producing interval 11,439-60'. The well will no longer flow because of insufficient reservoir energy.

In order to restore production, permission is requested to install artificial lift equipment.

A subsequent report will be filed upon completion of the above work.

Approved 12-19-60 by James A. Knauf, District Engineer, USGS, Artesia, New Mexico.

NMOCC 3 WAM File

Approved....., 19.....  
Except as follows:

**Continental Oil Company**  
Company or Operator

By **C. H. Hesser**

Position **District Superintendent**  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By.....

Name **Continental Oil Company**

Title.....

Address **Rowley Bldg., Artesia, N.M.**

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

MOBDO OFFICE OGC  
1960 AUG 15 AM 9:45

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>			Address <b>Rowley Bldg., Artesia, New Mexico</b>			
Lease <b>M. E. Enish B</b>	Well No. <b>14</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	
Date Work Performed <b>7-21-60</b>	Pool <b>Maljamar-Strawn</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Acidized thru perforations 11,439-11,460 with 15,000 gallons.**

**Workover started 7-21-60. Completed 7-21-60.**

**Approved 8-10-60 by Jim A. Knauf, District Engineer, USGS, Artesia, New Mexico.**

**NMOCC-3 WAM File**

Witnessed by <b>R. O. Daharsh</b>	Position <b>Sr. Drilling Foreman</b>	Company <b>Continental Oil Company</b>
--------------------------------------	---	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Well No. <b>4923</b>	TD <b>13,657</b>	PBTD <b>12,190</b>	Producing Interval <b>11,439-11,460</b>	Completion Date <b>6-3-60</b>
Well Diameter <b>2 3/8</b>	Tubing Depth <b>11,400</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>12,500</b>	

Perforation Interval(s) **11,439-11,460**

Open Hole Interval \_\_\_\_\_ Producing Formation(s) **Strawn**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-3-60</b>	<b>272</b>	<b>278</b>	<b>0</b>	<b>1022</b>	<b>-</b>
After Workover	<b>7-23-60</b>	<b>410</b>	<b>417</b>	<b>0</b>	<b>1017</b>	<b>-</b>

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>O. H. Hesser</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>

**DUPLICATE**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS NOTICES** **HOBBS OFFICE OCC**

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered applicable or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Artesia, New Mexico  
(Place)

August 1, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company M. E. Raish B Well No. 14 in C  
(Company or Operator) Lease (Unit)  
NE 1/4 NW 1/4 of Sec. 22, T. 17N, R. 32E, NMPM., Maljamar Strawn Pool  
(40-acre Subdivision)  
Lea County.

**FULL DETAILS OF PROPOSED PLAN OF WORK**  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well was completed 6-3-60 for an initial potential of 272 BO, no BW, in 24 hours on 32/64" choke. GOR 1022. TD 13,657. PED 12,190. Pay Strawn 11,434-11,460. Perforations 11,439-11,460. Casing point 7" at 12,500.

Permission is requested to acidize thru perforations 11,439-11,460 with 15,000 gallons.

Approved 7-21-60 by Jim A. Knauf, District Engineer, USGS, Artesia, New Mexico.

NMOCC-3 WAM File

Approved....., 19.....  
Except as follows:

Continental Oil Company  
Company or Operator  
By: *CH Hesser*

Approved  
OIL CONSERVATION COMMISSION

Position: District Superintendent  
Send Communications regarding well to:

By.....  
Title.....

Name: Continental Oil Company  
Address: Rowley Bldg., Artesia, N. M.

# CONTINENTAL OIL COMPANY

P. O. BOX 1377  
ROSWELL, NEW MEXICO

PRODUCTION DEPARTMENT  
NEW MEXICO DIVISION  
A. B. SLAYBAUGH  
DIVISION SUPERINTENDENT  
V. C. ESSLER  
ASSISTANT DIVISION SUPERINTENDENT

825 PETROLEUM BUILDING  
TELEPHONE: MAIN 2-4202

August 20, 1963

New Mexico Oil Conservation Commission  
Post Office Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: APPLICATION FOR AUTHORITY  
TO DUAL COMPLETE BAISH  
"B" NO. 1

We forward herewith application in duplicate for administrative approval to effect a dual completion in the Abo and Wolfcamp Formations in our Baish "B" No. 14 Well, located in Unit C, Section 22, T17S, R32E, Lea County, New Mexico. This application was prepared prior to filing form C-110 requesting redesignation of this well as Baish "B" No. 1.

By carbon copy of this letter, we are furnishing two copies of this application to your Hobbs District Office. Offset operators are being furnished copies by certified mail.

Your further handling and approval of this application will be sincerely appreciated. If it is practical to do so, we should appreciate your making the order applicable to the Baish "B" No. 1, the well's new designation.

Yours very truly,

SIGNED: A. B. SLAYBAUGH

VTL-pr  
Enc.

cc: New Mexico Oil Conservation Commission, Hobbs, New Mexico ✓  
RGP GW JWK JRP

Copies by Certified Mail:

Allen & Fair, Box 689, Tyler, Texas  
Hudson & Hudson, 1510 1st National Bank Bldg., Fort Worth, Texas  
Texaco, Inc., Box 728, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

APPLICATION FOR MULTIPLE COMPLETION

Operator <b>Continental Oil Company</b>		County <b>Lea</b>	Date <b>8-20-63</b>
Address <b>Box 460 - Hobbs, New Mexico</b>		Lease <b>Baish</b>	Well No. <b>14</b>
Location of Well	Unit <b>C</b>	Section <b>22</b>	Township <b>17-S</b>
			Range <b>32-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES R-1581 **Continental Oil**
2. If answer is yes, specify the circumstance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.: **Co. Baish A 27**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Abou</b>		<b>Wolfcamp</b>
b. Top and Bottom of Pay Section (Perforations)	<b>8928-64'</b>		<b>9808-75'</b>
c. Type of production (Oil or Gas)	<b>011</b>	<b>-</b>	<b>011</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Artificial Lift</b>

4. The following are attached. (Please mark YES or NO)
- Yes**
- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. **Yes**
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. **No**
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. **Yes**
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- Allen and Fair**      **Box 689, Tyler, Texas**
- Hudson and Hudson**      **1510 1st National Bank Bldg., Fort Worth, Texas**
- Texaco, Inc.**      **Box 728, Hobbs, New Mexico**

6. Were all operators listed 8-20-63 notified and furnished a copy of this application? YES  NO  . If answer is yes, give date of such notification \_\_\_\_\_

CERTIFICATE: I, the undersigned, state that I am the **Division Superintendent** of the **Continental Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

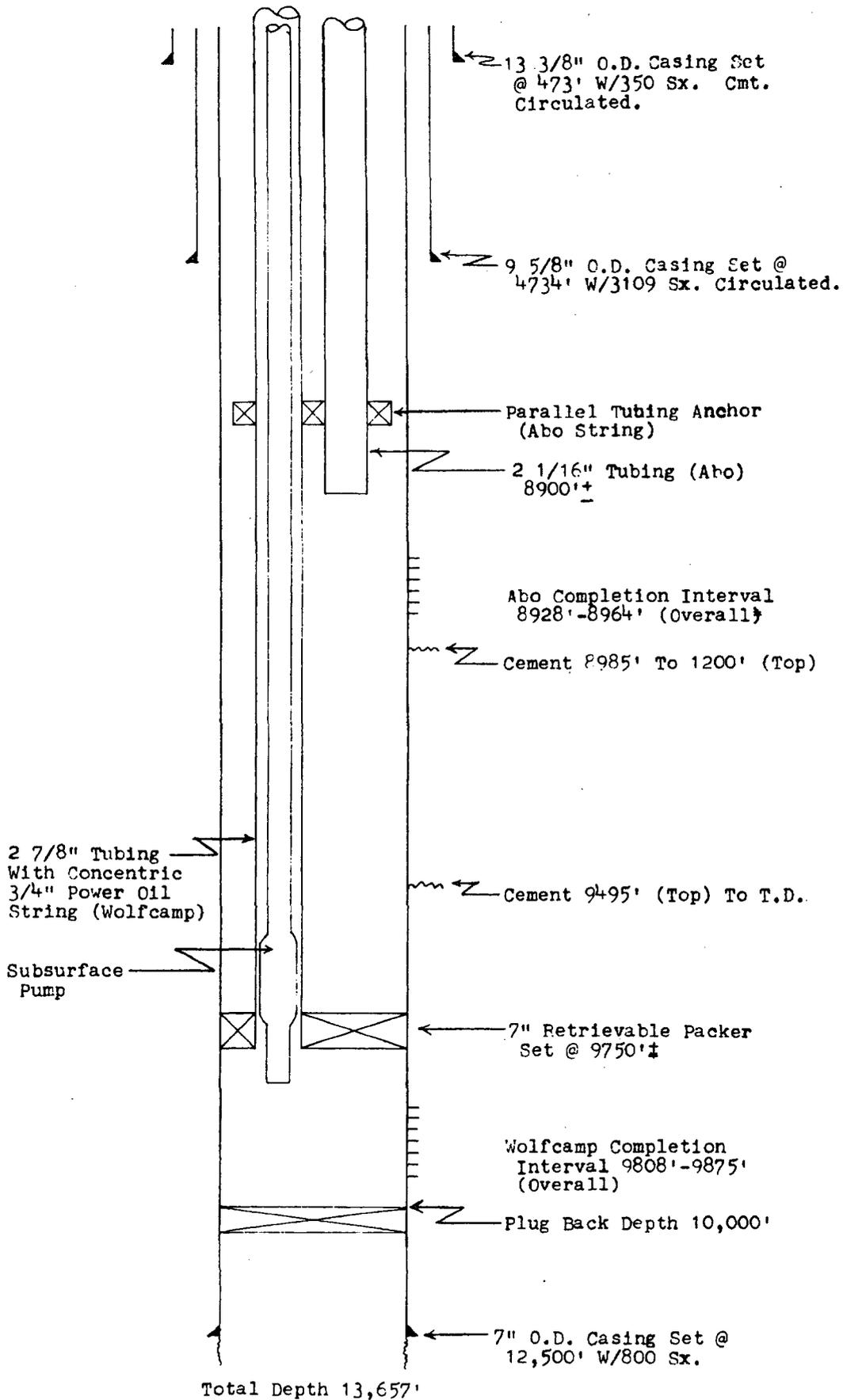
*Ed. H. Hays*  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

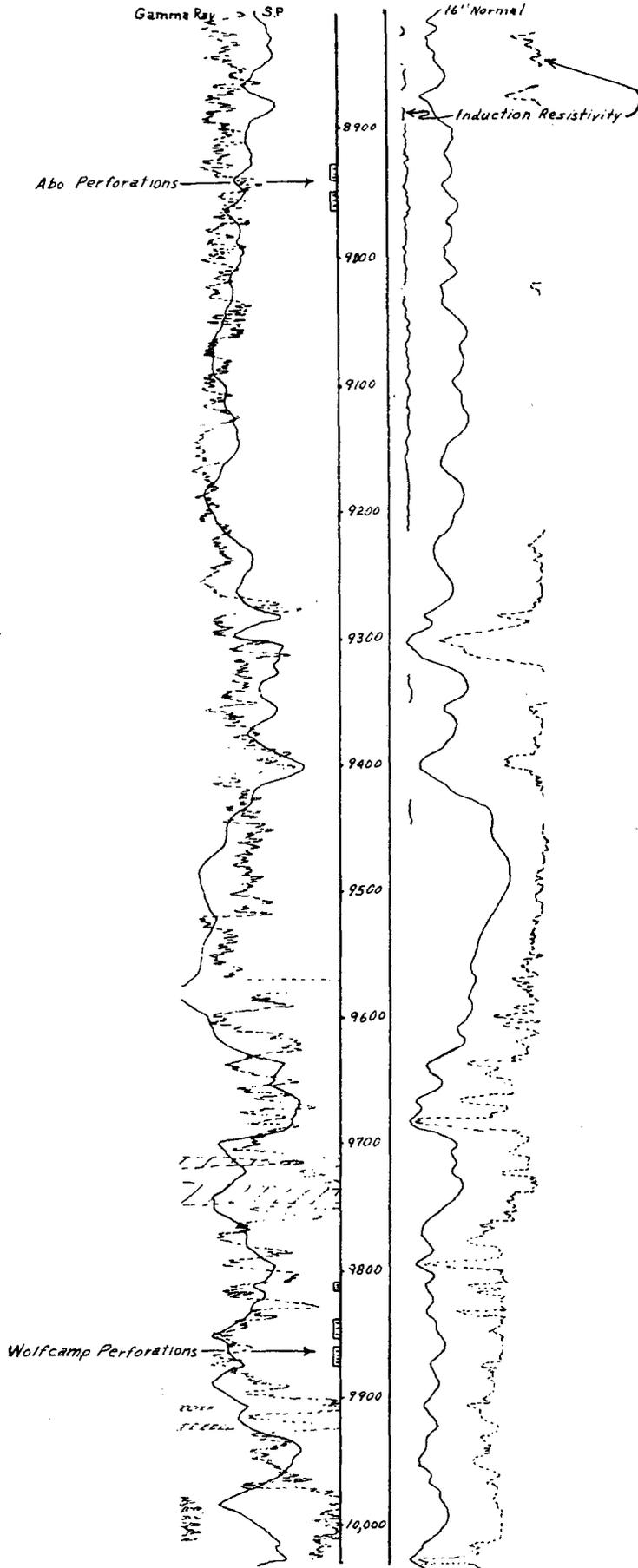
**NMOCC (4) RGP GW ABS VGM OFFSET OPRS. FILE**

CONTINENTAL OIL COMPANY  
 FAISH B NO. 14  
 PROPOSED DUAL COMPLETION  
 ABO-WOLFCAMP (OIL-OIL)





BAISH "B" 14



U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 029509 B  
LEASE OR PERMIT TO PROSPECT Lea

Grid for well location with 'I' in the top-left cell.

RECEIVED

JUN 29 1960  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
JUL 1 1960  
O. C. C.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Rowley Bld., Artesia, N.M.  
Lessor or Tract L. E. Davis D Field Half-Stream State New Mexico  
Well No. 14 Sec. 22 T. 17S R. 32E Meridian Half P.M. County Lea  
Location 650 ft. (S) of N. Line and 165 ft. (E) of W. Line of 22 Elevation 4023  
The information given herewith is a complete and correct record of the well and all work done thereon  
so far as can be determined from all available records.  
Signed [Signature]

Date 6-22-60 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-20, 19 60 Finished drilling 5-25, 19 60

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from 11,434 to 11,460 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of case, Out and pulled from, Perforated (From-To), Purpose.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used.

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Table with columns: Size, Shell used, Explosive used, Quantity, Date, Depth shot, Depth cleaned out.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 13,677 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Put to producing 6-3, 19 60

The production for the first 24 hours was 272 barrels of fluid of which 100 % was oil; 0 %  
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 51.25

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

J. W. Rinder, Driller O. R.illard, Driller  
W. H. Johnson, Driller \_\_\_\_\_, Driller

FORMATION RECORD

Table with columns: FROM, TO, TOTAL FEET, FORMATION. Lists geological layers like Sand, Dolomite, Anhydrite, etc.

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
9310	10090	780	Limestone, trace chert & shale
10090	10540	450	Shale & Shaly lime
10540	10600	60	Shale, some lime
10600	10730	130	Lime
10730	10930	200	Shale, trace lime
10930	11360	430	Shale & lime
11360	11570	210	Lime
11570	11770	200	Lime & Shale
11770	11900	130	Shale, lime sand
11900	12100	200	Shale & lime
12100	12510	410	Shale, with lime & sand streaks
12510	12750	240	Lime, trace shale
12750	12900	150	Shale & lime
12900	13480	580	Lime & chert
13480	13590	110	Shale, blu. & brown
13590	13657	67	Lime

Topo By EL: Salt 933, D. Salt 1995, Yates 2145, Seven Rivers 2496, Casco 1144, Grayburg 3485, San Andres 3869, Gipsy 5375, Tubb 6890, Aho 7560, Wilcox 9061, Pennsylvanian (Glenn 9723, Cuyana 10,935, Strawn 11,355, Atoka 11,672, Garro 12,025), Mass. 12,523, Woodford 13,474, Devonian: (Hinton) 13,520.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

7" casing perforated 11,439-11,450 1/4 J.T.F. Interval 11,439-11,460 acidified with 2,000 gallons.

RECEIVED



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,657 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing 6-3, 1960

OIL WELL: The production during the first 24 hours was 272 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 51

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
 Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian.....	13,582
T. Salt.....	933	T. Silurian.....	
B. Salt.....	1995	T. Montoya.....	
T. Yates.....	2145	T. Simpson.....	
T. 7 Rivers.....	2498	T. McKee.....	
T. Queen.....	3102	T. Ellenburger.....	
T. Grayburg.....	3485	T. Gr. Wash.....	
T. San Andres.....	3869	T. Granite.....	
T. Glorieta.....	5375	T. _____	
T. Drinkard.....		T. _____	
T. Tubbs.....	6830	T. _____	
T. Abo.....	7560	T. _____	
T. Penn.....	9983	T. _____	
T. Miss.....	12,528	T. _____	
		T. Ojo Alamo.....	
		T. Kirtland-Fruitland.....	
		T. Farmington.....	
		T. Pictured Cliffs.....	
		T. Menefee.....	
		T. Point Lookout.....	
		T. Mancos.....	
		T. Dakota.....	
		T. Morrison.....	
		T. Penn.....	
		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	935	935	Surf Sands & redbeds	9060	9200	140	Limestone
935	1995	1060	Salt	9200	9310	110	Limestone & dolomite
1995	2390	395	Anhydrite, trace salt, dolo	9310	10090	780	Limestone, trace chert & sha
2390	2420	30	Dolomite & anhydrite	10090	10540	450	Shale & shaly lime
2420	2530	110	Anhydrite & dolomite	10540	10600	60	Shale, some lime
2530	2530	20	Dolomite, trace sand	10600	10790	190	Lime
2530	2590	340	Dolomite, Anhydrite, sand	10790	10930	140	Shale, trace lime
2590	3100	210	Dolo, oil stained, Anhy.	10930	11360	430	Shale & lime
3100	3140	40	Sand	11360	11570	210	Lime
3140	3790	650	Dolomite & Anhydrite	11570	11770	200	Lime & Shale
3790	3880	90	Sand & Dolomite	11770	11900	130	Shale, lime & sand
3880	4670	790	Dolomite	11900	12100	200	Shale & lime
4670	4700	30	Sand	12100	12510	410	Shale with lime & sand stre
4700	4730	30	Dolomite	12510	12750	240	Lime, trace shale
4730	5250	520	Dolomite & Chert	12750	12900	150	Shale & lime
5250	5370	120	Dolomite	12900	13480	580	Lime & chert
5370	5460	90	Sand	13480	13590	110	Shale, blue & brown
5460	5870	410	Dolomite, trace shale	13590	13657	67	Lime
5870	6150	280	Dolomite & chert				
6150	6830	680	Dolomite & trace shale				
6830	6930	100	Sand, chert & dolomite				
6930	7580	630	Dolomite, trace shale				
7580	8750	1170	Dolomite & shale				
8750	9060	310	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1960

Company or Operator: Continental Oil Company Address: Rowley Bldg., Artesia, New Mexico  
 Name: [Signature] Position or Title: District Superintendent

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well  
~~REVISOR~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico  
(Place)

June 3, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company M. E. Baish B., Well No. 14, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C, Sec. 22, T. 17S, R. 32E, NMPM, Undesignated Pool  
Unit Letter

Loc. \_\_\_\_\_ County. Date Spudded 1-20-60 Date Drilling Completed 5-25-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4923 Total Depth 13,657 PBD 12,190

Top Oil/ Gas Pay 11,434 Name of Prod. Form. Strava

PRODUCING INTERVAL -

Perforations 11,439-11,460

Open Hole \_\_\_\_\_ Depth Casing Shoe 12,500 Depth Tubing 11,400

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 272 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 32/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

660' FNL & 1650' FNL

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	473	350
9 5/8	4734	3109
7	12,500	800

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gallons acid

Casing Press. 650 Tubing Press. 150 Date first new oil run to tanks June 1, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: \_\_\_\_\_  
*McWood Corporation*

MMOCC-4 File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1960

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title: Engineer District II

By: \_\_\_\_\_  
Title: Alternate for District Superintendent  
Send Communications regarding well to:

Name: Continental Oil Company

Address: Rowley Bldg., Artesia, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Continental Oil Company Lease M. E. Raish B

Well No. 14 Unit Letter C S 22 T 17S R 32E Pool Undesignated

County Lea Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit C S 22 T 17S R 32E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 306 V & J Tower, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas being vented

Reasons for Filing: (Please check proper box) New Well  (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: \_\_\_\_\_ (Give explanation below)

**NMOCC-5 WAM SW File**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of June 19 60

By J. R. Cook

Title Alternate for Dist. Supt.

Company Continental Oil Company

Address Rowley Bldg., Artesia, N. M.

Approved \_\_\_\_\_ 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By [Signature]  
Title Engineer District 1

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 32

Name of Company <b>Continental Oil Company</b>		Address <b>Rowley Bldg., Artesia, New Mexico</b>				
Lease <b>M. E. Baish B</b>	Well No. <b>14</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	
Date Work Performed <b>4-22-60</b>	Pool <b>Maljamar-Devenian</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
  Casing Test and Cement Job     
  Other (Explain):  
 Plugging     
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 1365' 7" 35# N-80, 2666' 7" 32# N-80, 2613' 7" 29# N-80, 3316'  
 7" 26# N-80 Speedite, 384' 7" 26# N-80 Buttress, 2233' 7" 29# P-110 casing  
 set at 12,500' with 800 sacks cement. Plug down at 1:15 A.M. 4-22-60. Tested  
 with 1,500# for 30 minutes. No pressure drop.

Approved 5-9-60 by Jim A. Knauf, District Engineer, USGS, Artesia, N. M.

**MMOCC-3 WAM File**

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name	<i>[Signature]</i>	
Title	Position	<b>District Superintendent</b>	
Date	Company	<b>Continental Oil Company</b>	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>1900 A.R. P.O. Box 254 Rowley Bldg., Artesia, N. M.</b>				
Lease <b>K. E. Bligh B</b>	Well No. <b>14</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	
Date Work Performed <b>2-7-60</b>	Pool <b>Maljamar-Dominian</b>	County <b>Los</b>				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Ran 3807' 9 5/8" 36# J-55 and 955' 9 5/8" 40# J-55 casing set at 4734' with 3109 sacks cement. Plug down at 3:30 P.M. 2-7-60. Tested casing with 1000# for 30 minutes. No pressure drop.**

**Approved 4-5-60 by Jim A. Knauf, District Engineer, USGS, Artesia, New Mexico**

**NMOCC-3 WAM File**

Witnessed by	Position	Company
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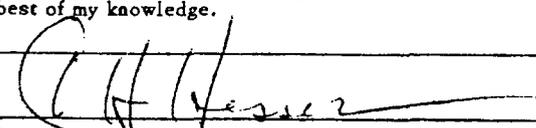
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name		
Title	Position	<b>District Superintendent</b>	
Date	Company	<b>Continental Oil Company</b>	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Rowley Bldg., Artesia, New Mexico</b>			
Lease <b>M. E. Faith B</b>	Well No. <b>14</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>
Date Work Performed <b>1-20-60</b>	Pool <b>Maljamar-Devonian</b>			County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 1:30 A.M. 1-20-60. Ran 455' 13 3/8" OD 4 1/2" H-40 casing set at 473' with 350 sacks cement. Cement circulated. Plug down at 8:30 P.M. 1-20-60. Tested with 1000# for 30 minutes. No pressure drop.

Approved 4-5-60 by Jim A. Knauf, District Engineer, USGS, Artesia, New Mexico.

NMOCC-3 WAM File

Witnessed by	Position	Company
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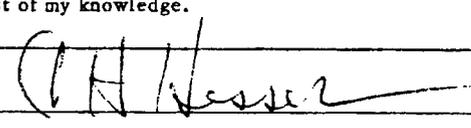
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name		
Title	Position	District Superintendent	
Date	Company	Continental Oil Company	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

Form C-101  
 Revised (12/1/55)

**NOTICE OF INTENTION TO DRILL** NOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. **If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101**

Artesia, New Mexico  
 (Place)

January 20, 1960  
 (Date)

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Continental Oil Company  
 (Company or Operator)

M. E. Baish B  
 (Lease)

Well No. 14

in G  
 (Unit)

The well is

located 660 feet from the North line and 1650 feet from the West line of Section 22, T. 17S, R. 32E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Maljamar Devonian Pool, Lea County

If State Land the Oil and Gas Lease is No. ....

If patented land the owner is .....

Address .....

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is .....

Drilling Contractor Leas Drilling Company  
Midland, Texas

We intend to complete this well in the Devonian formation at an approximate depth of 13,700 feet.

**CASING PROGRAM**

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48#</u>	<u>New</u>	<u>400'</u>	<u>350</u>
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>36#</u>	<u>New</u>	<u>4700'</u>	<u>2300</u>
<u>8 3/4"</u>	<u>7"</u>	<u>26#</u>	<u>New</u>	<u>13,700'</u>	<u>1000</u>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

**Application to drill approved January 13, 1960 by Jim A. Knauf, District Engineer, U. S. Geological Survey, Artesia, New Mexico.**

Approved....., 19.....  
 Except as follows:

Sincerely yours,

Continental Oil Company  
 (Company or Operator)  
 By CH Hesser

Position District Superintendent  
 Send Communications regarding well to

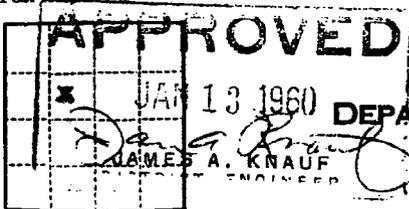
Name Continental Oil Company

Address Rowley Bldg., Artesia, New Mexico

OIL CONSERVATION COMMISSION

By .....

N<sup>o</sup>CC-6 HLJ WAM file



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 029509 b  
HOBBS OFFICE OCCASION  
RECEIVED  
1960 JAN 19 AM 10:23  
JAN 18 1960

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

M. E. Lease No. 14 ..... January 13 ..... 1960

Well No. 14 is located 660 ft. from N line and 1650 ft. from W line of sec. 22

NE/4 NE/4 Sec. 22 ..... 17S ..... 12E ..... N. M. P. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Delaware ..... Lee ..... New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate casing joints, cementing points, and all other important proposed work)

It is our intention to drill a well with rotary tools at the above location to a total depth of approximately 13,700'. All casing points will be cemented in accordance with approved methods of the U. S. Geological Survey and any other special requirements will be complied with.

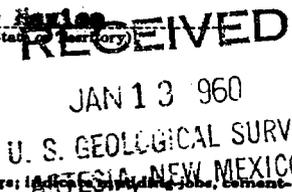
It is planned to use the following casing pattern: 17 1/2" hole to be drilled, 13 3/8" casing to be set at approximately 400' and cemented with 350 sacks, cement to be circulated. 12 1/4" hole to be drilled, 9 5/8" casing to be set at approximately 4,700' and cemented with 2,300 sacks, cement to be circulated. 8 1/4" hole to be drilled, 7" casing to be set at approximately 13,700' and cemented with 1,000 sacks. It is calculated the cement for the 7" casing will return to 8500'.

Approval to produce this well upon completion is also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address Howley Bldg.  
Artesia, New Mexico  
By [Signature]  
Title District Superintendent

U.S.G.S. File



**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

**SECTION A**

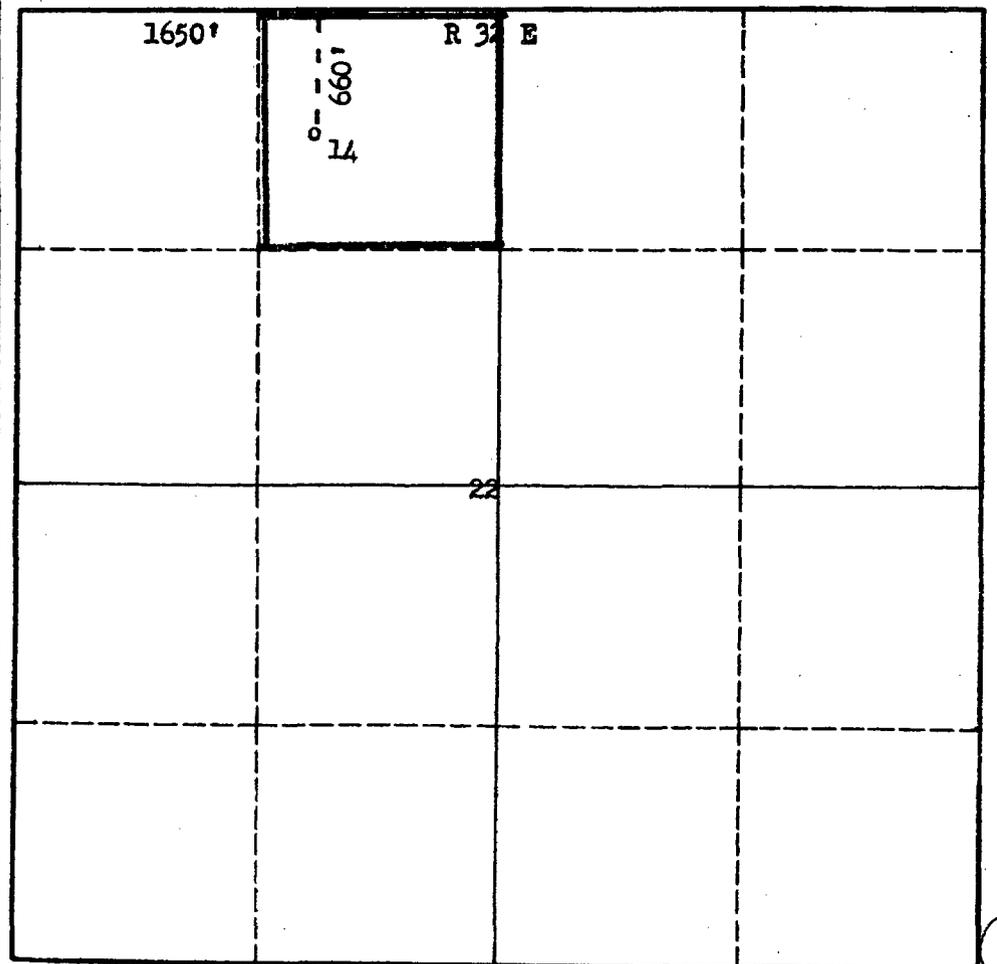
Operator <b>Continental Oil Company</b>		Lease <b>Federal-Baish #B</b>		Well No. <b>14</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17 South</b>	Range <b>32 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4002</b>	Producing Formation <b>Devonian</b>	Pool <b>Maljamar Devonian</b>	Dedicated Acreage: <b>00</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO  ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

**RECEIVED**

Owner	Land Description
	JAN 13 1960 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

**SECTION B**



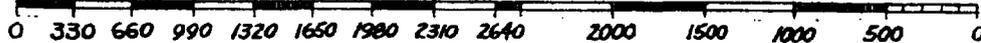
**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>V. H. Hesser</i>
Position <b>District Superintendent</b>
Company <b>Continental Oil Company</b>
Date <b>January 13, 1960</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>January 12, 1960</b>
Registered Professional Engineer and/or Land Surveyor <i>James A. Brown</i>
Certificate No. <b>562</b>



T  
17

COUNTY	Lea	FIELD	Maljamar-Abo	STATE	N.M.	NO.	OWWO	
OPR	Continental Oil Company					MAP		
NO.	14	LSEBaish, M. E.-Federal "B"						
SEC.	22	T.	17S	BLK. R	32E	SUR.	CO-ORD.	
LOC.	660' fr N Line & 1650' fr W Line of Sec.							
Re-	MI.	FROM	Re-	CLASS.	owolf EL 4023			
SPUD.	7-31-63	COMP.	8-4-63	FORMATION	DATUM	FORMATION	DATUM	
IRT.	Natural							
CSG. & SX.								
	7"	12500'	800					
TBG.	DEPTH	SIZE						
LOGS	EL	GR	RA	IND	HC	A		
				OTD	13657'	PB	9200'	
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.	
8928-64'	Flo. 246 RO		14/64"	1602	24.6		500# 24'	
(Abo)								

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CONT. DATE	PROP DEPTH	TYPE
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*VP*

8-19-63 F.R.C. 8-22-63, OWWO. Oper's Elev. 4023'  
 Re-Complete from Wolfcamp to Abo.  
 OTD 13657' dolo., PB 9200', COMPLETED  
 Set BP @ 9200', Perf 4/8985', & squeezed with  
 100 sx.  
 Perf (Abo) 13/8928-41', & 14/8950-64',  
 Natural.

COUNTY	Lea	FIELD	Baish-Wolfcamp	S	N.M.	NO.	OWWO
OPR	Continental Oil Company						MAP
NO.	1	LSE.	Baish	"B"			
SEC.	22	T.	17S	BLK.	32E	SUR.	CO-ORD.
LOC.	660' fr N Line & 1650' fr W Line of Sec.						
Re-	MI.	FROM	Re-	CLASS.	EL 4023' LS		
SPUD.	9-25-63	COMP.	10-2-63	FORMATION	DATUM	FORMATION	DATUM
TRT.							
CSG. & SX.							
	13 3/8"	473'	350				
	9 5/8"	4734'	3109				
	7"	12500'	800				
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
				TD	13657'	PB	9917'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
9808-75'	Pmpd 81	BO + 7	BW	815	42.		24
(Wolfcamp)							

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CONT.	PROP DEPTH	TYPE
DATE		

10-28-63 F.R.C. 10-31-63, OWWO, OTD 13657'. Wolfcamp  
 Formerly Temp. Abd. Now Dualled with Abo.  
 TD 13657', PB 9917', COMPLETED.  
 Pulled BP @ 9200' & Re-Set @ 9917'.  
 (Old Wolfcamp Perfs) 9808-16', 9838-53' & 9860-  
 75'. Ran Kobe Pump & Placed Wolfcamp on  
 production.

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-12a  
Revised 5/1/57

**SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE**

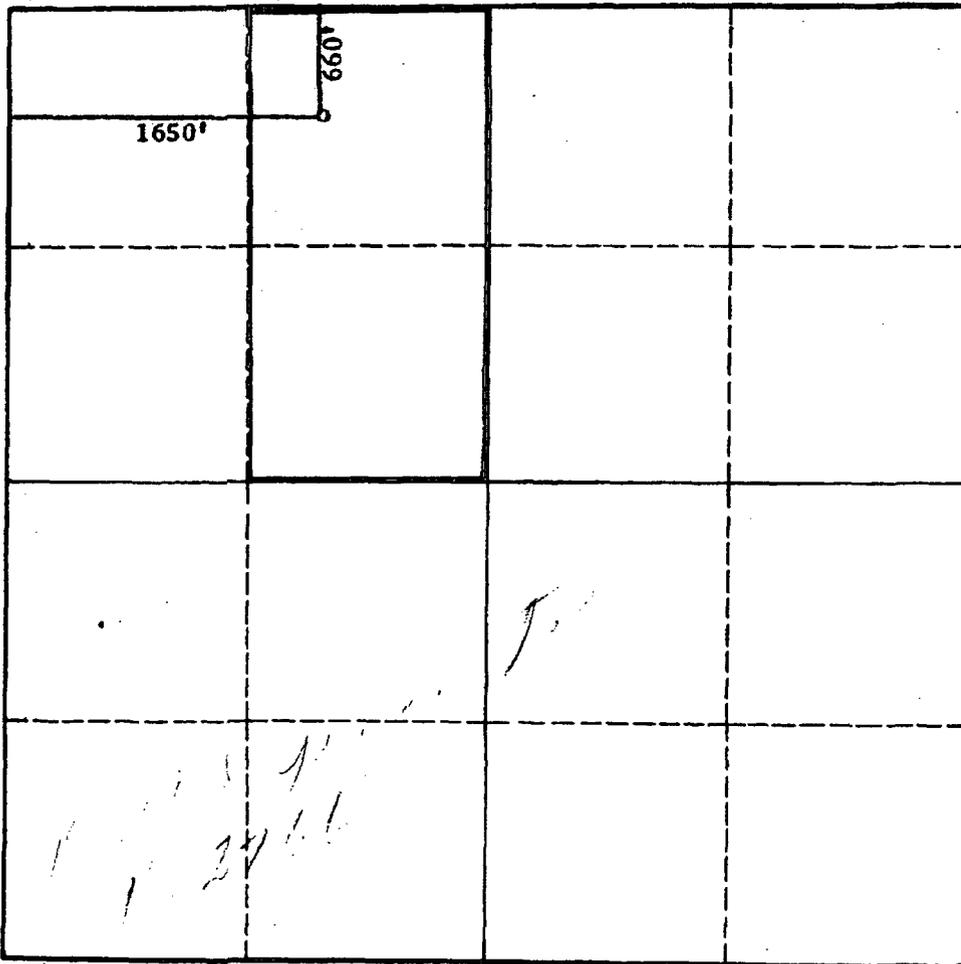
**SECTION A**

Operator <b>Continental Oil Company</b>		Lease <b>Baish "B"</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1650'</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4003</b>	Producing Formation <b>Abo</b>	Pool <b>Maljamar Abo</b>	Dedicated Acreage: <b>80</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name: *Signed:* **ROBERT GAULT II**

Position  
**Staff Supervisor**

Company  
**Continental Oil Company**

Date  
**9-14-64**

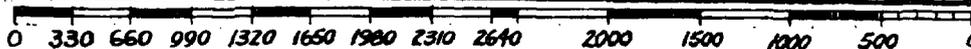
**NMOCC-4 JM**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

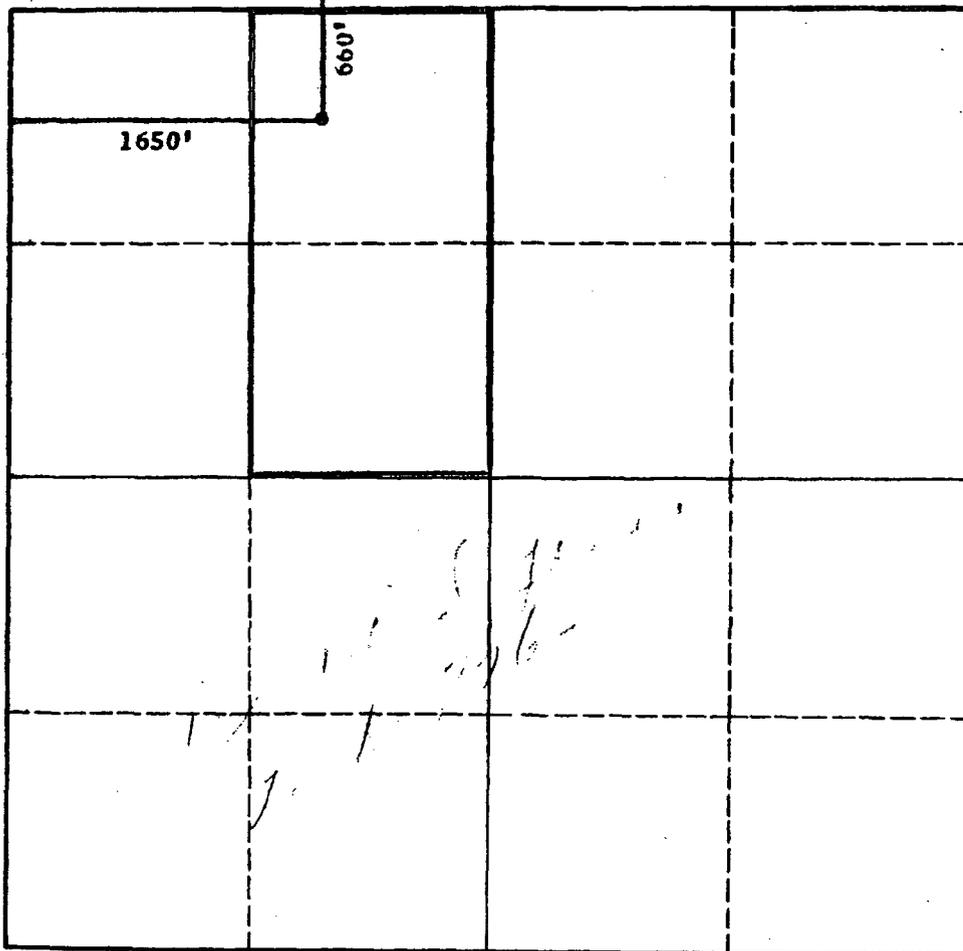
**SECTION A**

Operator <b>Continental Oil Company</b>		Lease <b>Baish "B"</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>22</b>	Township <b>17S</b>	Range <b>32E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4003</b>	Producing Formation <b>Wolfcamp</b>		Pool <b>Baish Wolfcamp</b>	Dedicated Acreage: <b>80</b> Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>Signed: ROBERT GARDNER</i>
Position <b>Staff Supervisor</b>
Company <b>Continental Oil Company</b>
Date <b>9-14-64</b>
<b>NMOCC-4 JM</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0