

APPROVED 12.13.05
PC
12.22.05

**PURE RESOURCES
WEST LOVINGTON UNIT
SPILL - WELL 99
Unit D Section 8, T. 17 S., R. 36 E.
GPS: 32 51' 71" N & 103 22' 58" W**

FINAL REPORT



**Prepared By
Eddie Seay Consulting
November 2005**

November 15, 2005

NMOCD Environmental
ATTN: Larry Johnson
1625 N. French Drive
Hobbs, NM 88240

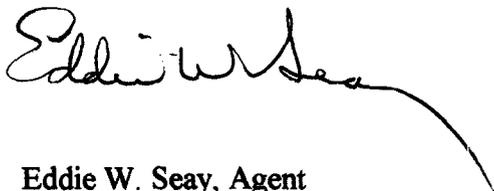
RE: Pure Resources
Well 99 Spill Site
Sect. 8, Tws. 17 S., R. 36 E. Unit D

Mr. Johnson:

Pure has completed the final backfilling and leveling of the above listed spill site. Clean soil purchased from the rancher, Mr. Angell, was used. The area will be seeded when weather is appropriate. Find attached final photos.

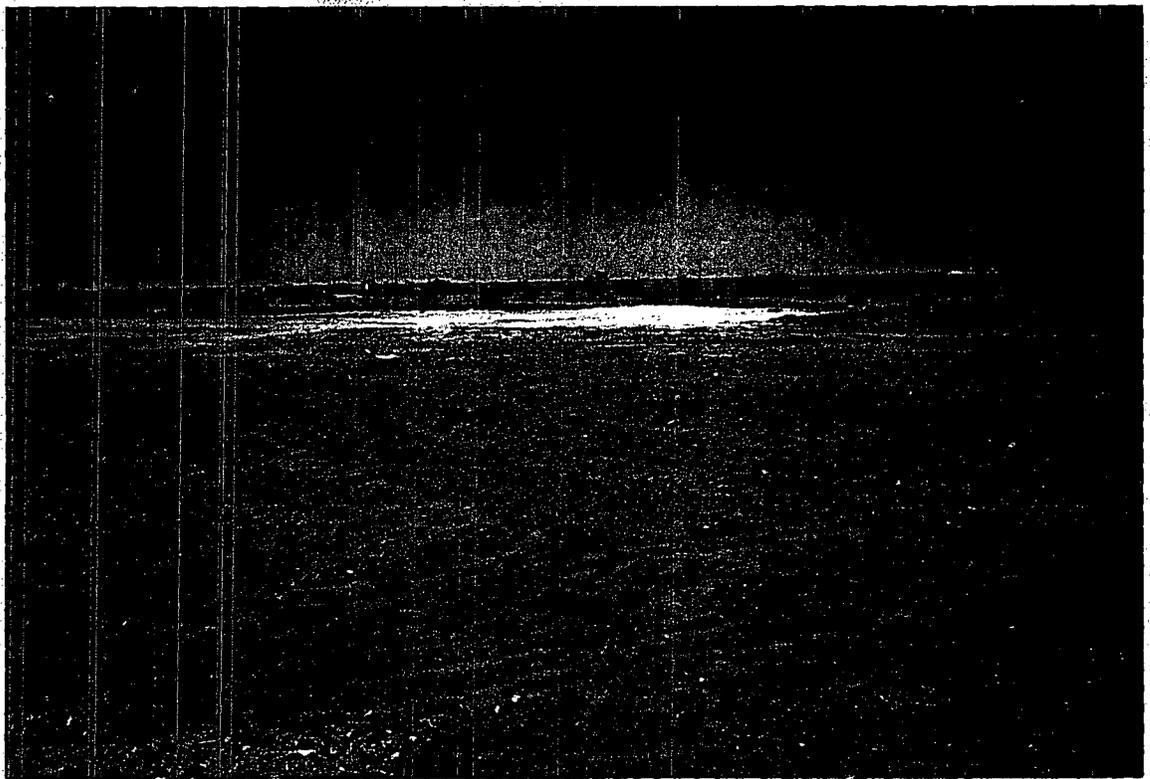
If you have any questions, please call.

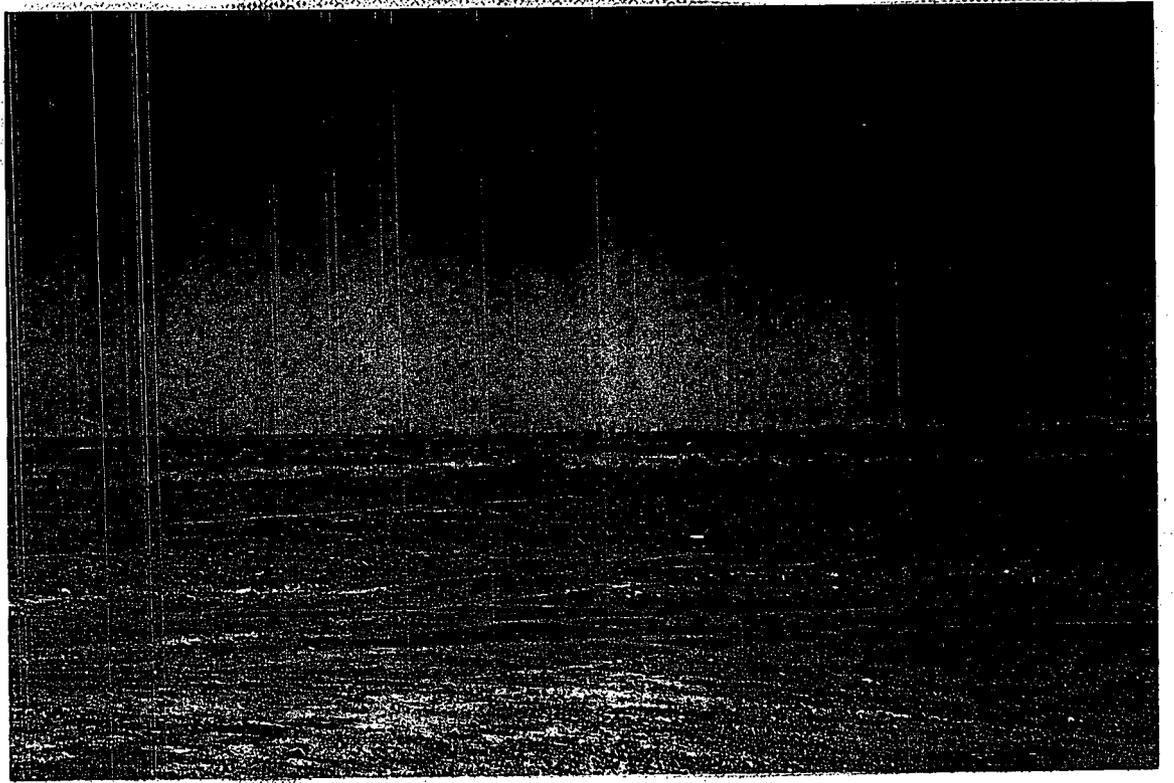
Thanks,

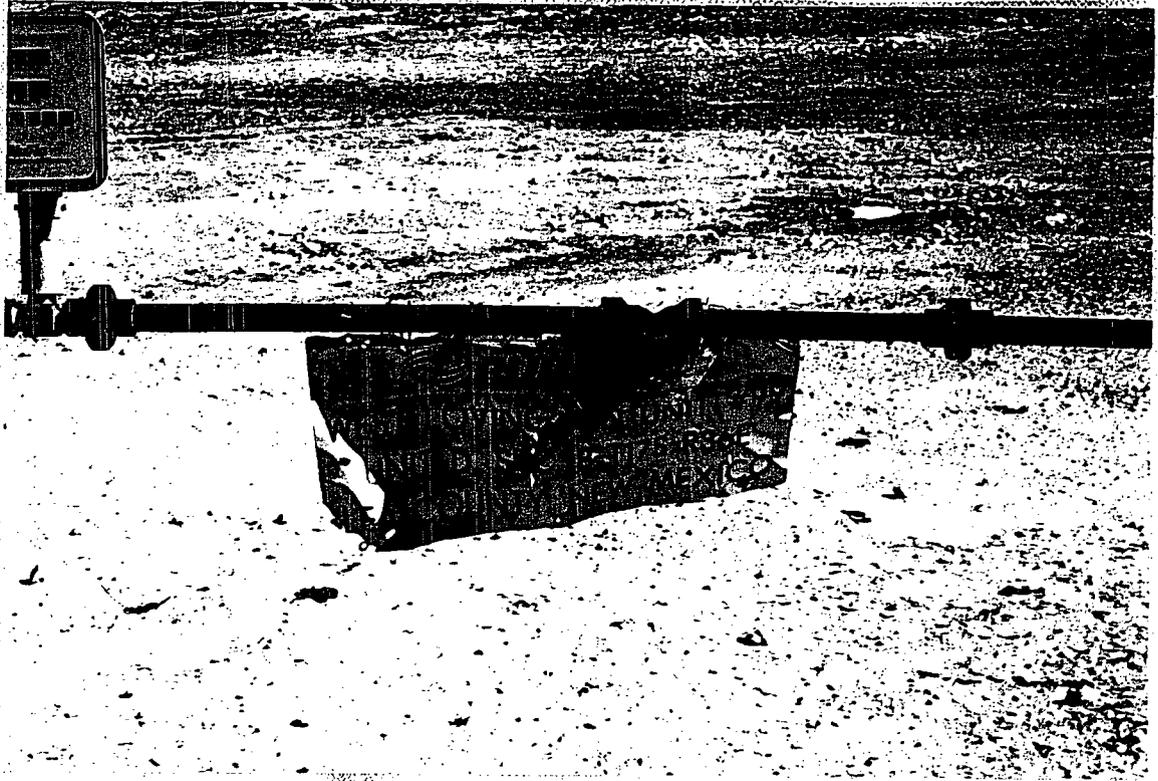
A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent
601 W. Illinois
Hobbs, NM 88242
(505)392-2236
seay04@leaco.net

cc: Pure (Chevron)
Angell Ranch







District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Pure Resource	Contact	<input type="checkbox"/> Darryl Ruthardt
Address	P.O. Box 609 Lovington, NM 88260	Telephone No.	<input type="checkbox"/> Office: 505-396-7503 Cellular: 505-390-8418
Facility Name	West Lovington Unit	Facility Type	<input type="checkbox"/> Oil and Gas Production Facility with Water Flood Operations

Surface Owner	Mineral Owner	Lease No.
City of Lovington		API # 30-025-31521-00-00

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	8	17S	36E					Lea

NATURE OF RELEASE

Type of Release	Produced Water with Iron Sulfide Residual	Volume of Release	Est 100 Barrels	Volume Recovered	<input type="checkbox"/> 45 Barrels
Source of Release	2" Steel IPC Injection Flow line	Date and Hour of Occurrence	June 23, 2005 10:00 PM	Date and Hour of Discovery	<input type="checkbox"/> June 23, 2005 10:20 PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Sylvia Dickey		
By Whom?	<input type="checkbox"/> Darryl Ruthardt	Date and Hour	<input type="checkbox"/> June 24, 2005 8:30 AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Internal corrosion attack at point of holiday in IPC coating resulted in a line failure and release of produced water from a pressurized water injection line servicing West Lovington-Unit-Well-No-99.

Describe Area Affected and Cleanup Action Taken.*

Produced Water and Iron Sulfide residual spray on pasture land and vegetation adjacent to well location covering approximately 13,347 square feet of surface area. Source of leak was isolated. Free standing fluid was recovered by vacuum truck and hauled to disposal June 23 2005. Clean up plan to follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:			
Printed Name: Darryl Ruthardt	Approved by <input type="checkbox"/> District Supervisor:		
Title: East Area Production Foreman	Approval Date:	Expiration Date:	
Date: June 24, 2005	Phone: 505-396-7503	Conditions of Approval:	Attached <input type="checkbox"/>

Attach Additional Sheets If Necessary