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P. O. Drawer	570, Farm	ington, New	J Mexico	0/48	99-0570				Basi	in Dako	Ta
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THE East LINE OF S	SEC. 32	TWP. SZN F	GE. 11W	NMPM	VIIIII	7777	MIII		san Ji	ian	
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7640'		7566'	<u></u>					+ $0-7$	560		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern	New Mexico		Northweste	m Ne	ew Mexico
			Canyon				
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 2510'	_ T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 2954'	_ T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House 4452'	_ Т.	Leadville
			Devonian				
T.	Queen	T.	Silurian	Τ.	Point Lookout 5221'	_ Т.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	_ T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup 6593'	_ т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T .	Ellenburger	T.	Dakota	_ Т.	
T.	Blinebry	T.	Gr. Wash	T.	Монтison	_ т.	
T.	Tubb	T.	Granite	T.	Todilto	_ T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	_ T.	
T.	Abo	T.	Bone Springs	T.	Wingate	_ т.	
T.	Wolfcamp	T.		T.	Chinle	_ T.	
T.	Penn	T.		T.	Permian	_ т.	

FORMATION RECORD (Attach additional sheets if necessary)

_____T. Penn. "A"____

_ T. _

T Cisco (Bough C)_____T. _

From	То	Thickness in Feet	Formation	From	то	Thickness in Feet	Formation
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l							



STATE OF NEW MEXICO FNERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

CONTROL MANAGEMENT

April 22, 1981

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Southland Royalty Company
P. O. Drawer 570
Farmington, New Mexico 87401

Attention: Mr. Robert E. Fielder

Administrative Order NSL-1348

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Day State Well No. 2E to be located 1930 feet from the North line and 1230 feet from the East line of Section 32, Township 32 North, Range 11 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

Oil & Gas Division - State Land Office - Santa Fe

CMD : OG5SECT

ONGARD INQUIRE LAND BY SECTION

12/29/05 13:35:56 OGOMES -TQCH PAGE NO: 1

Sec : 32 Twp : 32N Rng : 11W Section Type : NORMAL

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P 40.00 CS B11318 0043 BP AMERICA PRODUC C 06/26/54	O 40.00 CS B11318 0043 BP AMERICA PRODUC C 06/26/54	N 40.00 CS B11318 0039 BURLINGTON RESOUR C 06/26/54	M 40.00 CS B11318 0044 BURLINGTON RESOUR C 06/26/54 A
I 40.00 CS B11318 0045 BURLINGTON RESOUR C 06/26/54	J 40.00 CS B11318 0043 BP AMERICA PRODUC C 06/26/54 A	K 40.00 CS E03150 0011 BURLINGTON RESOUR C 12/10/59	L 40.00 CS B11505 0061 BURLINGTON RESOUR C 09/26/54
H 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54	G 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54	F 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54 A	E 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54 A A
A 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54 A	B 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54 A	C 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54	D 40.00 CS B11505 0060 BURLINGTON RESOUR 09/26/54