

BURLINGTON RESOURCES

March 20, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-5 Unit #70M
D Section 34, T-28-N, R-5-W
30-039-25655

REVISED

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 5-6-01. DHC-1582 was issued for this well.

Gas:	Mesaverde	86%
	Dakota	14%

Oil:	Mesaverde	50%
	Dakota	50%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-5 Unit #70M

Production Allocation

Based on Remaining Reserves

Lewis Payadd May 2001

REVISED

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	154.1	14%
All	<u>1,126.8</u>	
Mesaverde	972.7	86%

Condensate

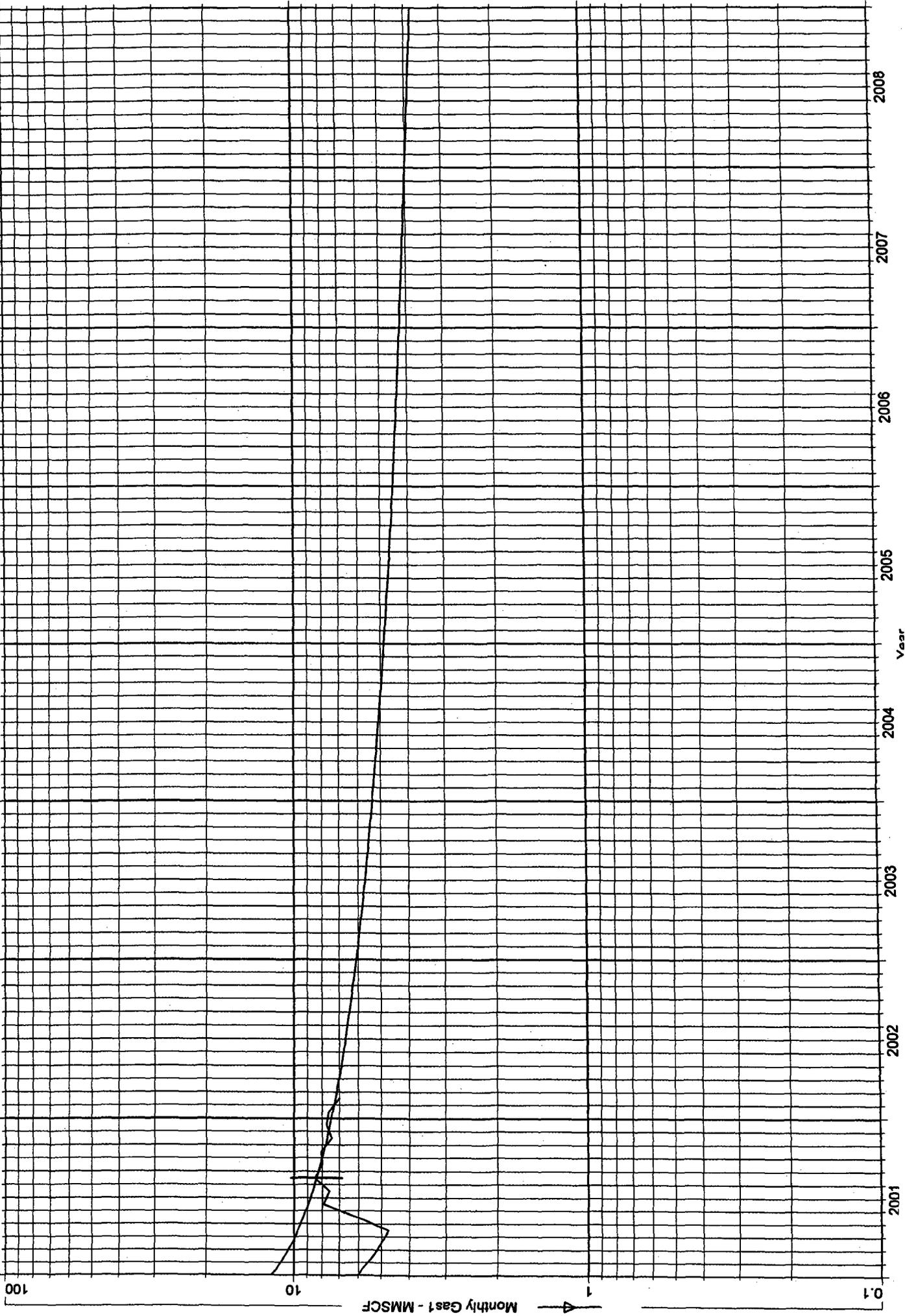
Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.

SJ 28-5 70M ALL (323607833865.64) Data: Jan. 1997-Feb. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: Well: 28_5LW

Alloc ALL (Rate-Time)
qi: 8.49206 MMSCF, Aug, 2001
qf: 0.457217 MMSCF, Jun, 2047
dl(Hyp): 23
RR: 1126.8 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 445.758 MMSCF
Water: 0.01904 MSTB
Cond: 0.47066 MSTB



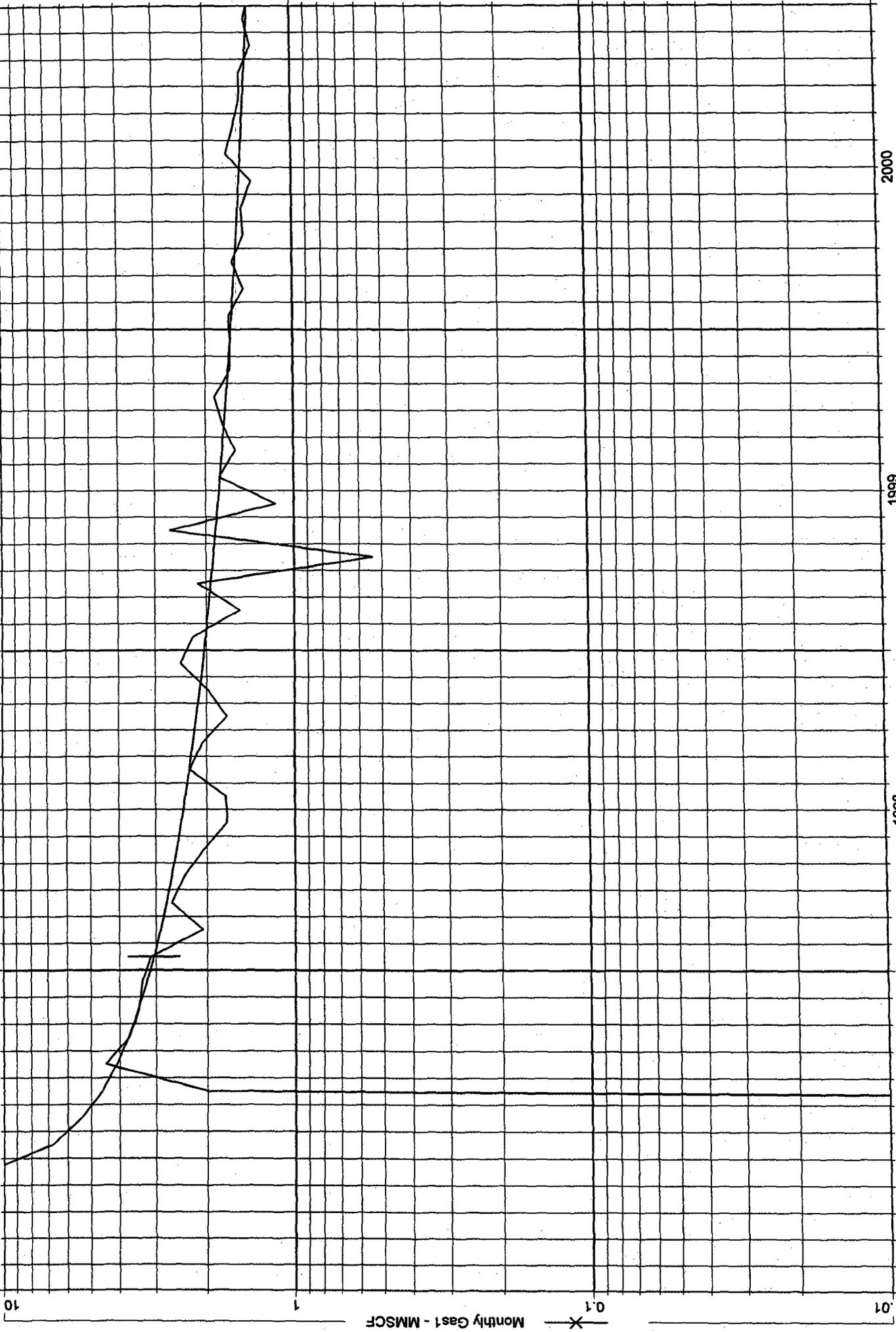
SJ 28-5 70M 3654401 (DK) (324408823764.406) Data: Jan. 1997-Feb. 2002

Operator: BURLINGTON RESOURCES O&G CO LP
Field: BASIN DAKOTA (PRORATED GAS)

Alloc DK (Rate-Time)
qi: 3.13506 MMSCF, Jan, 1998
qf: 0.456726 MMSCF, Mar, 2019
di(Hyp): 35
RR: 154.146 MMSCF

Production Cumms
Oil: 0 MSTB
Gas: 95.5271 MMSCF
Water: 0.01904 MSTB
Cond: 0.47068 MSTB

Zone:
Type: Gas
Group: Well::28_5LW



Monthly Gas1 - MMSCF

10
0.1
1
1007
1998
1999
2000