

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-08395 &amp; 30-045-21010</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Sammons Gas Com B Sammons Gas Com F</b>
8. Well Number <b>1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Blanco MV/Basin FC</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P O Box 3092 Houston, TX 77253 Attn: Mary Corley Rm 19.171**

4. Well Location  
 Unit Letter **A** : \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line  
 Section **18** Township **29N** Range **09W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
 Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_ Sect \_\_\_ Twp \_\_\_ Rng \_\_\_\_\_ ;  
 feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <b>Surface Commingling</b> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER:</p>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company request permission to surface commingle production the Basin Fruitland Coal & Blanco Mesaverde Pools from our Sammons Gas Com B No 1 & Sammons Gas Com F 1. Surface commingling Basin Fruitland Coal production will consist of the Sammons Gas Com F 1; and Blanco Mesaverde production will be from the Sammons Gas Com B 1. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface Commingling Layout provided for your reference. The interest owners between these three pools are identical, therefore no additional notification is necessary. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/29/2004

Type or print name Mary Corley E-mail address: corleym@bp.com Telephone No. 281-366-4491

(This Space for State Use)  
 APPROVED BY Will Jones TITLE Engineer DATE 1/18/06  
 Conditions of approval, if any: