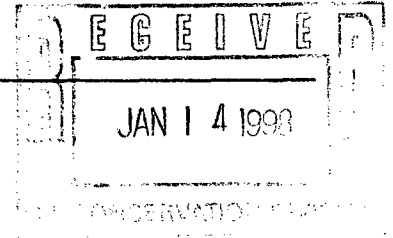


# BURLINGTON RESOURCES

SAN JUAN DIVISION



January 9, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: San Juan 28-6 Unit #130M  
1700' FSL, 820' FEL Section 32, T-28-N, R-06-W, Rio Arriba County, NM  
API #30-039-25731

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1704 was issued for the commingling. The following allocation formula is submitted for your approval:

|              |          |          |
|--------------|----------|----------|
| Mesa Verde - | 70 % gas | 50 % oil |
| Dakota -     | 30 % gas | 50 % oil |

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Peggy Bradfield".

Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

**PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION**

San Juan 28-6 Unit #130M  
(Mesaverde/Dakota)Commingle  
Unit I, 32-T28N-R06W  
Rio Arriba County, New Mexico

**Allocation Formula Method:**

3 Hour Flow Test from Mesaverde = 1001 MCFD & 0 BO

3 Hour Flow Test from Dakota = 420 MCFD & 0 BO

**GAS:**

$$\frac{(MV) 1001 \text{ MCFD}}{(MV \& DK) 1421 \text{ MCFD}} = (MV) \% \text{ Mesaverde 70\%}$$

$$\frac{(DK) 420 \text{ MCFD}}{(MV \& DK) 1421 \text{ MCFD}} = (DK) \% \text{ Dakota 30\%}$$

**OIL:**

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$