

1/17/05 all data in ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

PC-1160

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date

e-mail Address			

District I-
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30888 & 30-025-31118		² Pool Code 13320 & 13160		³ Pool Name Corbin; Wolfcamp, South & Corbin; Bone Spring, South	
⁴ Property Code		⁵ Property Name French, 9004 JV-P			⁶ Well Number 1 & 2
⁷ OGRID No. 003002		⁸ Operator Name BTA Oil Producers			⁹ Elevation 3797' GR

¹⁰ Surface Location

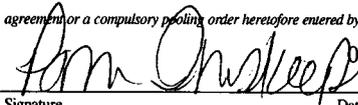
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	South line	Feet from the	East line	County
1	24	18S	32E						Lea

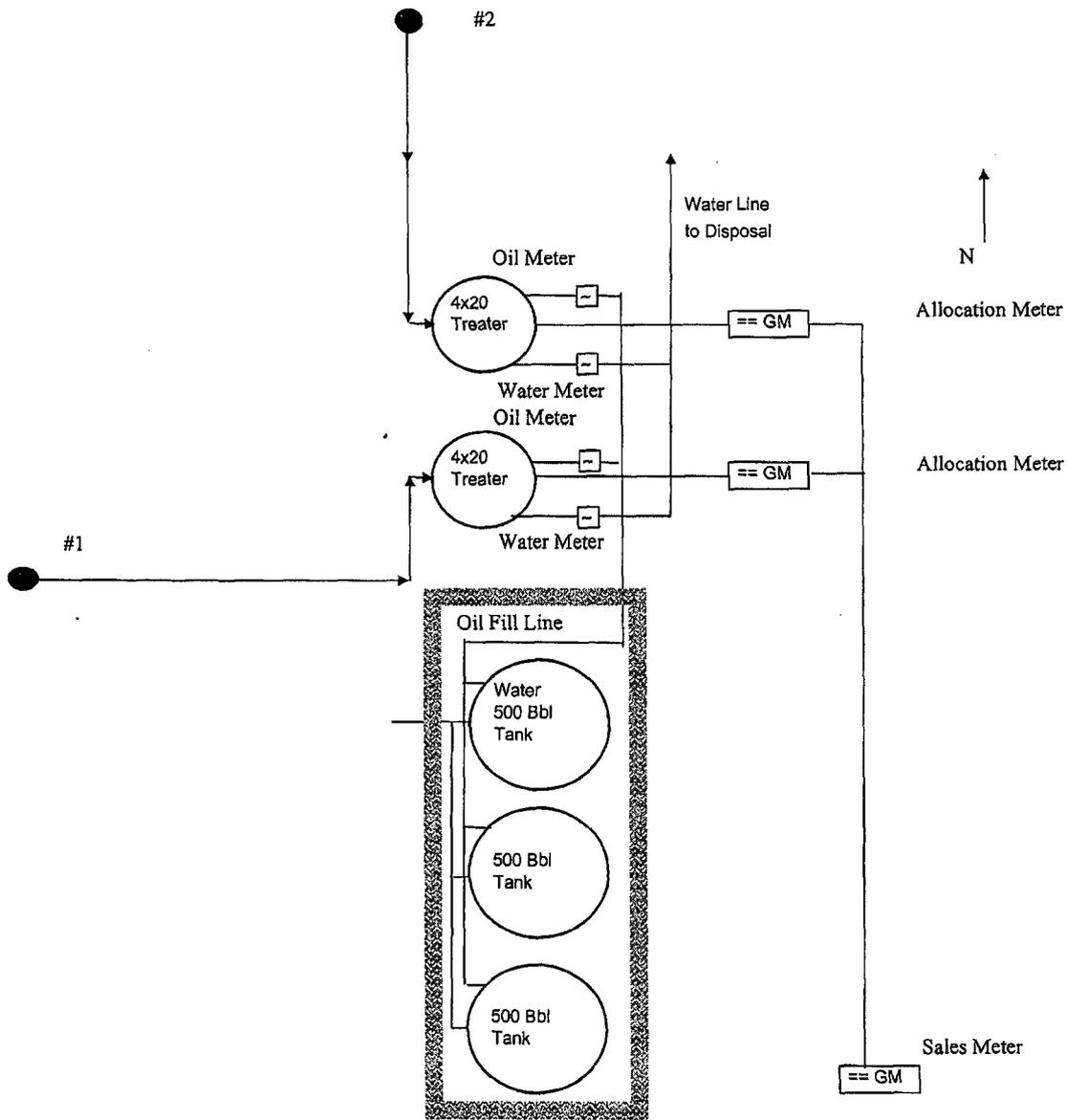
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 01/03/06
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
			NM078148 2	Date of Survey Signature and Seal of Professional Surveyor:
			1 NM84609	Certificate Number



Revised	Oil			Drawn	TJW
	LEASE: JV-P	9004	French		1/12/06
	FIELD:		Corbin South	Approved	
	LOCATION:		1980 S 510 E Sec.24 T18S R32E	Date	
	COUNTY:		Lea		
	PRODUCING FORMATION:		0		
	 BTA Oil Producers				

BTA OIL PRODUCERS
Surface Commingle Application
French 9004 JV-P #1 & #2
Section 24, T18S, R32E
Lea County, NM

Interest Owners

French #1

BTA Oil Producers

French #2

James D. Brown, Jr.
16105 Red Cedar Trail
Dallas, TX 75248

Seeks Petroleum, Inc.
1620 174th Road
Delia, KS 66418

Skees, W. A.
1620 174th Road
Delia, KS 66418

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>1.6.06</u></p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">James D. Brown, Jr. 16105 Red Cedar Trail Dallas, TX 75248</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label).</p>	<p>7005 0390 0000 6085 2766 <u>2766</u></p>

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 37		Postmark Here
Certified Fee	\$ 1.75		
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$ 4.42		

Sent To: James D. Brown, Jr.
 Street, Apt. No., or PO Box No.: 16105 Red Cedar Trail
 City, State, ZIP+4: Dallas, TX 75248

PS Form 3800, June 2002 See Reverse for Instructions

7005 0390 0000 6085 2766



[Track & Confirm](#)

[FAQs](#)

Track & Confirm

Search Results

Label/Receipt Number: 7005 0390 0000 6085 2759
Status: **Delivered**

Your item was delivered at 2:49 pm on January 09, 2006 in DELIA, KS 66418.

Track & Confirm

Enter Label/Receipt Number.

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Notification Options

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.37
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Sent To Seeks Petroleum, Inc. Street, Apt. No. or PO Box No. Attn: Mr. W. A. Skees City, State, ZIP+4® Delia, KS 66418	
PS Form 3800, June 2002 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

James D. Brown, Jr.
16105 Red Cedar Trail
Dallas, TX 75248

2. Article Number
(Transfer from service label).

7005 0390 0000 6085 ~~2259~~

2-766

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

1-6-06

- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7005 0390 0000 6085 2766

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OFFICIAL USE

Postage	\$ 3.37		Postmark Here
Certified Fee	1.75		
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$ 4.42		

Sent To James D. Brown, Jr.
Street, Apt. No., or PO Box No. 16105 Red Cedar Trail
City, State, ZIP+4 Dallas, TX 75248

PS Form 3800, June 2002

See Reverse for Instructions



[Track & Confirm](#)

[FAQs](#)

Track & Confirm

Search Results

Label/Receipt Number: 7005 0390 0000 6085 2759
Status: **Delivered**

Your item was delivered at 2:49 pm on January 09, 2006 in DELIA, KS 66418.

[Track & Confirm](#)

Enter Label/Receipt Number.

[Additional Details >](#) [Return to USPS.com Home >](#)

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Notification Options

Track & Confirm by email

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For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$.37
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.42
Sent To	
Seeks Petroleum, Inc.	
Street, Apt. No. or PO Box Ad. Attn: Mr. W. A. Skees	
City, State, ZIP+4® Delia, KS 66418	
PS Form 3800, June 2002 See Reverse for Instructions	

Jones, William V., EMNRD

From: Pam Inskeep [Pinskeep@btaoil.com]
Sent: Monday, January 16, 2006 10:34 AM
To: Jones, William V., EMNRD
Subject: BTA Surface Commingle Application - French 9004 JV-P #1 and #2
Attachments: French #1 & 2 Commingle.doc; French #1 & 2 Commingle Interest Owners.doc; French 1 & 2 commingle notification proof.tif; French 1 & 2 Site Diagram.tif

Mr. Jones,

Attached please find correspondence and detail regarding the below request. If you have any questions, please do not hesitate to contact me.

Thanks,

Pam

Pam Inskeep
Regulatory Administrator
BTA Oil Producers
104 S. Pecos
Midland, TX 79701
(432) 682-3753
(432) 683-0325 fax
pinskeep@btaoil.com

-----Original Message-----

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]
Sent: Tuesday, January 10, 2006 12:07 PM
To: Pam Inskeep
Subject: Surface Commingle Application - French 9004 JV-P #1 and #2

Hello Pam:

We received your application to surface commingle these diversely owned wells on January 9, 2006.

Please send:

- 1) List of all interest owners in these wells (see our web site and read the following Rule 303.B(4)(d)(ii))
- 2) Paragraph from your engineer explaining how BTA will accurately and equitably allocate Oil and Gas production and sales between these two wells and therefore not violate correlative rights.
- 3) There was no indication whether both oil and gas are being produced and where in the site security diagram the meters are to measure these products prior to sale.

Thank You,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

1/17/2006

January 13, 2006

Re: BTA OIL PRODUCERS
Surface Commingle Application
French 9004 JV-P #1 & #2
Section 24, T18S, R32E
Lea County, NM

STATE OF NEW MEXICO
Energy Minerals & Natural Resources Dept.
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87504

Attention: Mr. William V. Jones

Dear Mr. Jones:

As requested in your correspondence of January 10, 2006, as regards the above referenced commingle application, BTA respectfully submits the following:

- List of all interest owners in the wells (attached) and verification of notice (attached).
- With the recompletion of the French #2, a separate heater treater with meters (oil, water, gas) was installed. With the meters in place, all production is measured each day. The allocation of monthly production is based on the meters which measure well individually.
- Site security diagram with all meters included (attached).

If you have any questions, please do not hesitate to contact us.

Respectfully,

PAM INSKEEP
For BTA Oil Producers

Well Selection Criteria Quick Print

Tuesday, January 17, 2006

Page 1

(WH_SEC = 24 and WH_TWPN = 18 and WH_TWPD Like 'S' and WH_RNGN = 32 and WH_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft EW	UICPrmt	Lst Insp Dt
30-025-31235-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	P	A	24	18 S	32 E	660 N	510 E		7/29/2003
30-025-31490-00-00	RIO PEGOS FEDERAL	MARBOB ENERGY CORP	O	P	Lea	F	B	24	18 S	32 E	990 N	1650 E		7/29/2003
30-025-00869-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	S	P	Lea	F	C	24	18 S	32 E	660 N	1980 W		7/29/2003
30-025-30443-00-00	PRE-ONGARD WELL	PRE-ONGARD WELL OPERATOR	O	C	Lea	F	D	24	18 S	32 E	660 N	660 W		7/29/2003
30-025-30583-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	I	A	Lea	P	D	24	18 S	32 E	660 N	660 W	R-9737-A	10/20/2005
30-025-24804-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	G	P	Lea	F	D	24	18 S	32 E	990 N	990 W		7/29/2003
30-025-30636-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	E	24	18 S	32 E	1980 N	330 W		7/22/2003
30-025-24562-00-00	CINCO DE MAYO FEDERAL	BTA OIL PRODUCERS	O	P	Lea	F	E	24	18 S	32 E	1980 N	660 W		7/29/2003
30-025-31206-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	S	A	Lea	F	H	24	18 S	32 E	1980 N	510 E	SWD-484	11/18/2004
30-025-31447-00-00	FRENCH C 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	H	24	18 S	32 E	1650 N	510 E		7/29/2003
30-025-31206-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	S	A	Lea	F	H	24	18 S	32 E	1980 N	510 E	SWD-484	11/18/2004
30-025-31118-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	1980 S	510 E		7/29/2003
30-025-31448-00-00	FRENCH B 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	2310 S	510 E		7/29/2003
30-025-31118-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	F	I	24	18 S	32 E	1980 S	510 E		7/29/2003
30-025-31115-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	I	T	Lea	F	L	24	18 S	32 E	2310 S	330 W	WFX-686	10/20/2005
30-025-29623-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	M	24	18 S	32 E	660 S	660 W		7/29/2003
30-025-29623-00-00	QUERECHO PLAINS BS SAND	MEWBOURNE OIL CO	O	A	Lea	F	M	24	18 S	32 E	660 S	660 W		7/29/2003
30-025-31598-00-00	PRE-ONGARD WELL	PRE-ONGARD WELL OPERATOR	O	P	Lea	F	P	24	18 S	32 E	940 S	400 E		7/29/2003
30-025-30888-00-00	FRENCH 9004 JV-P	BTA OIL PRODUCERS	O	A	Lea	P	P	24	18 S	32 E	990 S	990 E		7/29/2003

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LAND ACQUISITION AND SERIAL NO. NM 078148																																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. DESVR. <input type="checkbox"/> Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____																																							
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME _____																																							
3. ADDRESS OF OPERATOR 104 S. Pecos; Midland, Texas 79701		8. FARM OR LEASE NAME French, 9004 JV-P																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL At top prod. interval reported below At total depth SE/SE		9. WELL NO. 1																																							
14. PERMIT NO. 30-025-30888		DATE ISSUED 04/23/90																																							
15. DATE SPUDDED 06/13/90		16. DATE T.D. REACHED 07/28/90																																							
17. DATE COMPL. (Ready to prod.) 09/06/90		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3786' GR 3803' RKB																																							
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Lea																																							
20. TOTAL DEPTH, MD & TVD 13,588'		13. STATE NM																																							
21. PLUG. BACK F.D., MD & TVD 11,075'		23. INTERVALS DRILLED BY 13,588'																																							
22. IF MULTIPLE COMPL., HOW MANY* _____		ROTARY TOOLS																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,992' - 11,024' WOLF CAMP		CABLE TOOLS																																							
25. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-L-D; DLL-M-SFL; RFT		28. CASING RECORD (Report all strings set in well)																																							
29. LINER RECORD		30. TUBING RECORD																																							
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8</td> <td>54.5</td> <td>400</td> <td>17-1/2</td> <td>450 sx - Circ</td> <td></td> </tr> <tr> <td>9-5/8</td> <td>40</td> <td>4500</td> <td>12-1/4</td> <td>2300 sx - Circ</td> <td></td> </tr> <tr> <td>5-1/2</td> <td>20</td> <td>13588</td> <td>8-3/4</td> <td>3550 sx - Circ</td> <td></td> </tr> <tr> <td colspan="6" style="text-align:center;">DV @ 7989</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8	54.5	400	17-1/2	450 sx - Circ		9-5/8	40	4500	12-1/4	2300 sx - Circ		5-1/2	20	13588	8-3/4	3550 sx - Circ		DV @ 7989						<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>PACKER SET (MD)</th> </tr> </thead> <tbody> <tr> <td>2-7/8</td> <td></td> <td>9992</td> <td>---</td> </tr> </tbody> </table>		SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)	2-7/8		9992	---
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SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)																																						
2-7/8		9992	---																																						
31. PERFORATION RECORD (Interval, size and number) 10,992 - 11,024 w/4-4" SPF (65 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																							
		<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10,992-11,024</td> <td>A w/4, 150 gals + ball sealers</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	10,992-11,024	A w/4, 150 gals + ball sealers																																		
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10,992-11,024	A w/4, 150 gals + ball sealers																																								
33. PRODUCTION																																									
DATE FIRST PRODUCTION 08/31/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) HF 2-1/2" x 1-1/2" x 34' pump																																							
DATE OF TEST 09/10/90		WELL STATUS (Producing or shut-in) prod																																							
HOURS TESTED 24	CHOKER SIZE ---	PROD'N. FOR TEST PERIOD OIL—BBL. 253 GAS—MCF. 506	WATER—BBL. 590 GAS-OIL RATIO 2000																																						
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE OIL—BBL. 253 GAS—MCF. 506	WATER—BBL. 590 OIL GRAVITY-API (CORR.) 42																																						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Ray Hardy																																							
35. LIST OF ATTACHMENTS C-104, Inclination, Logs																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
SIGNED <i>Deborah Slaughter</i>		TITLE Regulatory Administrator																																							
		DATE 09/11/90																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)



MIDLAND PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL

DENVER PARTNER
BARRY BEAL, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
AC 915-682-3753

ROCKY MOUNTAIN DIVISION
555-17TH STREET
SUITE 635
DENVER, CO 80202
AC 303-292-9299

September 6, 1990

RE: Application for Unorthodox Location
BTA - French, 9004 JV-P, Well No. 1
Corbin Wolfcamp, South
990' FSL & 990' FEL
Sec. 24, T18S, R32E
Lea County, New Mexico

STATE OF NEW MEXICO
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Gentlemen:

BTA hereby requests administrative approval to complete the above referenced well in the Corbin Wolfcamp, South field.

Field Rules by Order No. R-8181-B require 80 acre spacing and wells located within 150' of the center of a quarter-quarter section. BTA received approval to drill a non-standard gas well location by administrative Order NSL-2784.

We are, this date, notifying all offset operators by certified mail and requesting waivers of objection. We will forward our proof of notification and/or waivers as soon as possible.

Please advise should further information be required to grant this application.

Sincerely,

DOROTHY HOUGHTON
For BTA Oil Producers

DH/pdi

xc: OCD - Hobbs

Attachments: 3100-2
C-102
Maps

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department.

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

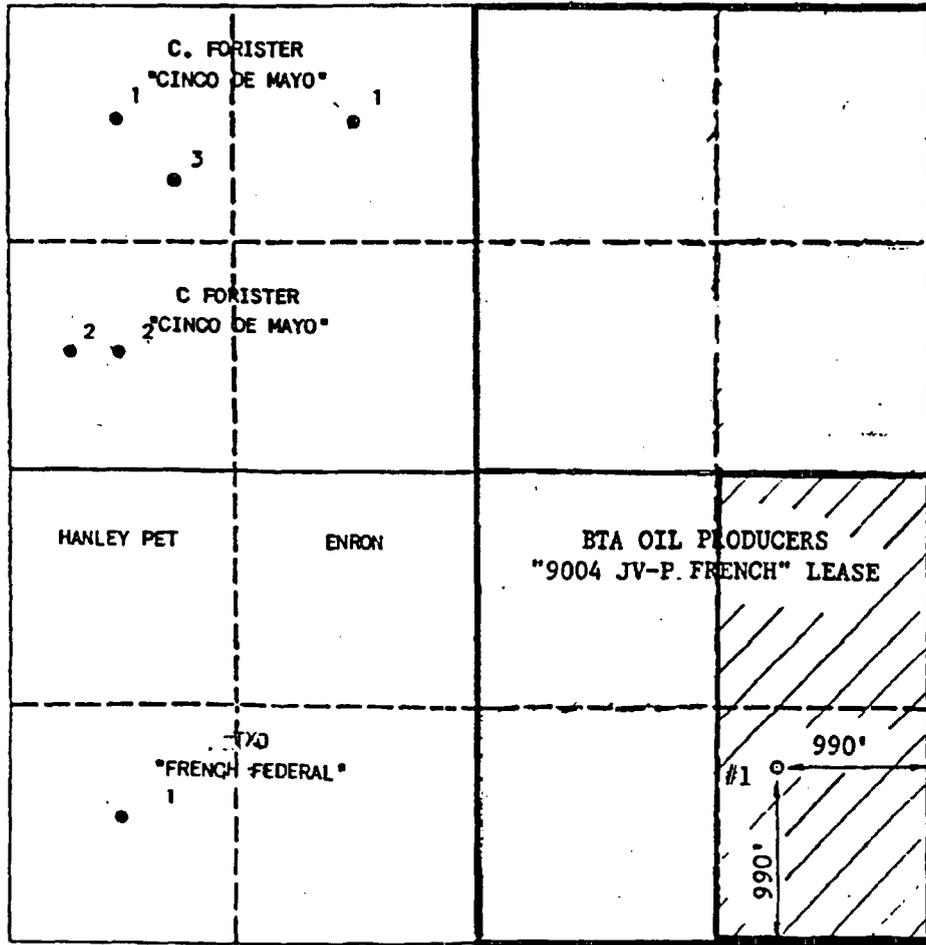
Operator BTA OIL PRODUCERS		Lease 9004 JV-P FRENCH		Well No. 1
Unit Letter "p"	Section 24	Township -18-S	Range -32-E	County LEA
Actual Footage Location of Well: 990 feet from the SOUTH line and 990 feet from the EAST line				
Ground level Elev. 2996	Producing Formation Wolfcamp	Pool CORBIN SOUTH	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

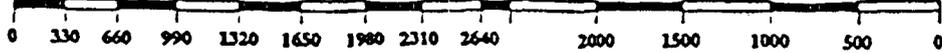


OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Dorothy Houghton*
 Printed Name: **Dorothy Houghton**
 Position: **Regulatory Administrator**
 Company: **BTA Oil Producers**
 Date: **08-29-90**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **MARCH 28, 1990**
 Signature & Seal of Professional Surveyor: *Max A. Schumann, Jr.*
MAX A. SCHUMANN, JR.
 Certificate No. **1510**



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BTA Oil Producers

3. ADDRESS OF OPERATOR
104 S. Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 510' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-31118 DATE ISSUED 12-28-90

5. LEASE DESIGNATION AND SERIAL NO.

NM-078148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

French, 9004 JV-P

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Corbin South (Wolfcamp)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24, T-18-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUDDED 1-18-91 16. DATE T.D. REACHED 2-5-91 17. DATE COMPL. (Ready to prod.) 2-20-91 18. ELEVATIONS (DF, RNB, RT, GB, ETC.)* 3797' GR 3812' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,430 21. PLUG, BACK T.D., MD & TVD 11,350 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 11,430 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

11,108-11,124 (Wolfcamp)

Aden

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

DLL-M-SFL; CN-LM

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	416	17-1/2	450 sx - Surface	
8-5/8	24 & 32	4480	11	1800 sx - Circ	
5-1/2	17	11430	7-7/8	2000 sx - Circ	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9970	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,108-124	1800 gals + ball sealers

11,108-11,124 2 spf
(33 holes)

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-20-91	HF 2-1/2X1-1/2X34' mpm	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2-23-91	24		→	201	234	486	1164
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	201	234	486	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Sold Ray Hardy

35. LIST OF ATTACHMENTS
C-104, Inclination, Logs (2 BLM) (1 St.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Dorothy Houghton* TITLE Regulatory Administrator DATE 2-25-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

New Mexico Oil Conservation Division, District I
 UNITED STATES
 1625 N. French Drive
 DEPARTMENT OF THE INTERIOR
 Hobbs, NM 88240
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0135
 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an
 abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
 NMNM078148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 French, 9004 JV-P, #2

9. API Well No.
 30-025-31118

10. Field and Pool, or Exploratory Area
 Corbin, Wolfcamp South

11. County or Parish, State
 Lea Co., NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 BTA Oil Producers

3a. Address
 104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
 (432) 682-3753

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 UL -I-, Sec. 24, T18S, R32E
 1980' FSL & 510' FEL

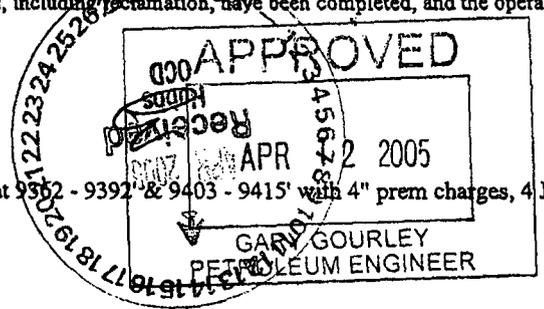
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a given interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA proposes to recomplete this well to the South Corbin (Bone Spring) Field as follows:

1. MI & RU CU. RIH +/- 9500'.
2. Spot 200 gal 10% acetic acid at 9415'. POH w/ tbg.
3. RU WL. Run GR - CCL from 9500' to 4500'. Correlate. Perf Second Bone Spring Sand at 9352' - 9392' & 9403' - 9415' with 4" prem charges, 4 JSPF.
4. Dmp 40' cmt on CIBP at 11050'. RD WL
5. RIH w/tbg & pkr. Set pkr +/- 9200'.
6. Breakdown perfs. Swab back load to evaluate.
7. Frac as follows: A w/1,200 gals 7 1/2% HCl acid + 31,000 gals gel + 94,000 lbs sand.
8. Swab back load to evaluate.
9. If zone is commercial place on production. If zone is marginal or non-productive, add'l program follows. (SEE ATTACHED.)
10. If upper zone is commercial and RBP was set above lower zone, rel pkr and POH w/tbg & pkr. Ret RBP.
11. Place well on production.



APPROVED FOR 3 MONTH PERIOD
 ENDING 07-12-05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Pam Inskeep	Title Regulatory Administrator
Signature <i>Pam Inskeep</i>	Date 02/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Office	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
					MEAS. DEPTH	TRUF VERT. DEPTH	
				No Coring Or DST's			
					Queen	3947	
					San Andres	4562	
					Delaware	5210	
					Bone Spring	6996	
					1st BS Sd	8408	
					2nd BS Sd	9036	
					3rd BS Sd	9352	
					Wolfcamp A	10248	
					Wolfcamp B	10958	

38. GEOL. OGIC MARKERS

RECEIVED
 MAR 11 1938
 HOBBS