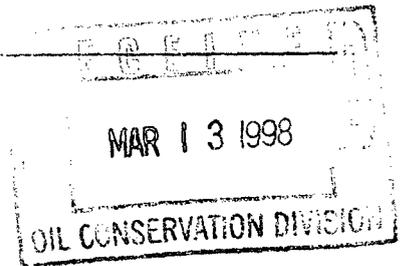


BURLINGTON RESOURCES

SAN JUAN DIVISION



March 6, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-6 Unit #166M
940'FNL, 1480'FWL Section 1, T-27-N, R-06-W, Rio Arriba County, NM
API #30-039-25771

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1726 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	85 % gas	50 % oil
Dakota -	15 % gas	50 % oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #166M
(Mesaverde/Dakota)Commingle
Unit C, 01-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 990 MCFD & 0 BO

3 Hour Flow Test from Dakota = 168 MCFD & 0 BO

GAS:

$$\frac{(MV) 990 \text{ MCFD}}{(MV \& DK) 1158 \text{ MCFD}} = (MV) \% \text{ Mesaverde 85\%}$$

$$\frac{(DK) 168 \text{ MCFD}}{(MV \& DK) 1158 \text{ MCFD}} = (DK) \% \text{ Dakota 15\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$