

BURLINGTON RESOURCES

SAN JUAN DIVISION

April 25, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 28-6 Unit #132M
1850'FSL, 820'FEL, Section 19, T-27-N, R-6-W
30-039-25730

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1730 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	59 % gas	0 % oil
Dakota -	41 % gas	100% oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #132M
(Mesaverde/Dakota)Commingle
Unit I, 19-T28N-R06W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1700 MCFD & 0 BO

3 Hour Flow Test from Dakota = 1158 MCFD & 2 BO

GAS:

$$\frac{(MV) 1700 \text{ MCFD}}{(MV \& DK) 2858 \text{ MCFD}} = (MV) \% \text{ Mesaverde 59%}$$

$$\frac{(DK) 1158 \text{ MCFD}}{(MV \& DK) 2858 \text{ MCFD}} = (DK) \% \text{ Dakota 41%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (MV) \% \text{ Mesaverde 0%}$$

$$\frac{(DK) 2 \text{ BO}}{(MV \& DK) 2 \text{ BO}} = (DK) \% \text{ Dakota 100%}$$