

# BURLINGTON RESOURCES

---

SAN JUAN DIVISION

August 15, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

Re: San Juan 28-6 Unit #66  
B Section 11, T-27-N, R-6-W, Rio Arriba  
30-039-23871

Gentlemen:

The above referenced well is a Pictured Cliffs/Mesa Verde commingle. Order DHC-1741 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	60 % gas	0% oil
Pictured Cliffs -	40 % gas	0 % oil

These percentages are based on average production from the Mesa Verde and Pictured Cliffs due to unrecoverable fish in the hole (see attached).

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield  
Regulatory/Compliance Administrator

xc: Bureau of Land Management  
NMOCD - Santa Fe

**Calculations for San Juan 28-6 Unit #66 - PC/MV**

B 11 T27N R06W

Commingled  
Tapacito Pictured Cliffs  
Blanco Mesaverde

This is a PC/MV dualled producer that has been commingled per DHC 1741.

*During the addition of pay to the Mesaverde, a packer and 1700' of tubing was stuck in the hole. This fish was unrecoverable. As a result, an isolated production test was unattainable. Below is the recommended gas allocation:*

Average PC production prior to workover with 200 psi line pressure:	20	MCFD
	0	BOPD
Average PC/MV production after to workover with 200 psi line pressure:	50	MCFD
	0	BOPD

**Gas Allocation**

PC =  $20/50 \times 100$                       40        %

MV =  $(50-20)/50 \times 100$                       60        %

**Oil Allocation**

Since there was no oil production prior to the workover or during the workover, the following oil allocation is recommended:

PC =                      0                      %

MV =                      0                      %