MARTIN YATES, III 1912 · 1985 FRANK W. YATES

1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

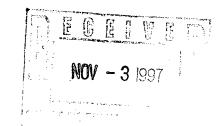
TELEPHONE (505) 748-1471

1748

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY

TREASURER

October 30, 1997



David Catanach State of New Mexico OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the April APZ State #1 located in Unit A of Section 12, Township 23 South, Range 32 East, Lea County.

We realize the water production from the Delaware zone exceeds the limits of rule 303 c(a)(i). This well is marginally economic with its present production. Oil decline and water disposal costs will have this well shut in or plugged in just a few months.

We are asking to commingle the production in this marginal well to maximize ultimate recovery. We are also asking to do so administratively, so as to avoid spending your time in an expensive hearing.

Should you have any questions, feel free to contact me at (505) 748-1471. Thank you

Sincerely,

Morris Keith Engineer

Morris Keich

MK/th

Enclosures

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SECRETARY
DENNIS G. KINSEY
TREASUBER

October 30, 1997

Chris Williams State of New Mexico OIL CONSERVATION DIVISION P. O. Box 1980 Hobbs, NM 88240

Dear Mr. Williams,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the April APZ State #1 located in Unit A of Section 12, Township 23 South, Range 32 East, Lea County.

We realize the water production from the Delaware zone exceeds the limits of rule 303 c(a)(i). This well is marginally economic with its present production. Oil decline and water disposal costs will have this well shut in or plugged in just a few months.

We are asking to commingle the production in this marginal well to maximize ultimate recovery. We are also asking to do so administratively, so as to avoid spending your time in an expensive hearing.

Should you have any questions, feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

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SECRETARY
DENNIS G. KINSEY

TREASURER

CHAIRMAN OF THE BOARD

October 28, 1997

Pete Martinez
State of New Mexico
Commissioner of Public Lands
310 Old Santa Fe Trail
P. O. Box 1148
Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the April APZ State #1.

Should you have any questions, feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Morris Keith Engineer

Morus Keith

MK/th

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY TREASURER

October 30, 1997

Burlington Resources Box 51810 3300 N. "A" Street, Bldg. 6 Midland, TX 79705-4500

Ladies and Gentlemen,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the April APZ State #1 located in Unit A of Section 12, Township 23 South, Range 32 East, Lea County. Please find attached application. This will serve as notification to an offset operator.

Should you have any questions, or need additional information, please do not hesitate to contact me at (505) 748-1471.

Sincerely,

Morris Keith

Operations Engineer

momo Kentl

MK/th

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
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EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON

S. P. YATES

SECRETARY
DENNIS G. KINSEY
TREASURER

October 30, 1997

Conoco, Inc. 10 Desta Drive Suite 100W Midland, TX 79705-4500

Ladies and Gentlemen,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the April APZ State #1 located in Unit A of Section 12, Township 23 South, Range 32 East, Lea County. Please find attached application. This will serve as notification to an offset operator.

Should you have any questions, or need additional information, please do not hesitate to contact me at (505) 748-1471.

Sincerely,

Morris Keith

Operations Engineer

mons Keul

MK/th

<u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS:
X Administrative Hearing

DISTRICT III

DISTRICT II

1000 Rio Brazos Rd Aztac NM 87410-1693

811 South First St., Artesia, NM 88210-2835

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
X YES NO

s Petroleum Corporation	105 S. Fourth Street	Artesia, NM 88210	
ator	Address		
ril APZ State	1 A-	12-23S-32E	Lea
•	Well No. Unit L	tr Sec - Twp - Age	County
		Spacing Unit I	.ease Types: (check 1 or more)
NO. <u>025575</u> Property Co	de <u>018759</u> API NO	30-025-33354 Federal _	, StateX, (and/or) Fee
The following facts are submitted in support of downhole commingling:	Upper Zone You	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Wildcat Delaware		Diamondtail Bone Springs 17644
Top and Bottom of Pay Section (Perforations)	7125'-7824'		9018'-9046'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial		Artificial
5. Bottomhole Pressure	a. (Current)	a.	a. (Current)
Oil Zones · Artificial Lift: Estimated Current	1700		1750
Gas & Oil · Flowing:	ъ. (Original)	b.	b. (Original)
Measured Current All Gas Zones: Estimated Or Measured Original	2250		2700
6. Dil Gravity (API) or Gas BTU Content	42		42.5
7. Producing or Shut-In?	Producing		Shut-in
Production Marginal? (yes or no)	Yes		Yes
• If Shut-in, give date and oil/gas/water rates of	Date:	Date:	Date: 10-10-96
last production	Rates:	Rates:	Rates: 11 BOPD
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			14 BWPD
			49 MCFGPD
* If Producing, give date and oil/gas/water rates of recent test	Date: 10-06-97	Date:	Date:
(within 60 days)	Rates: 14 BOPD	Rates:	Rates:
	277 BWPD		
8. Fixed Percentage Allocation	10 MCFGPD Oil: Gas:		
	0il: 6as: 15%	Oil: Gas:	Oil: Gas: 85%

12. Are all produced fluids from all commingled zones compatible with each other? X Yes No
13. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau Land Management has been notified in writing of this application. — X—— Yes—— No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S)
16. ATTACHMENTS: * C-102 for each zone to be commingled showing its spacing unit and acreage dedication. * Production curve for each zone for at least one year. (If not available, attach explanation.) * For zones with no production history, estimated production rates and supporting data. * Data to support allocation method or formula. * Notification list of all offset operators. * Notification list of working, overriding, and royalty interests for uncommon interest cases. * Any additional statements, data, or documents required to support commingling.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations Engineer DATE 10 - 30 -97
TYPE OR PRINT NAME Morris Keith TELEPHONE NO. (505) 748-1471

District I PO Box 1980, Hobbe, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

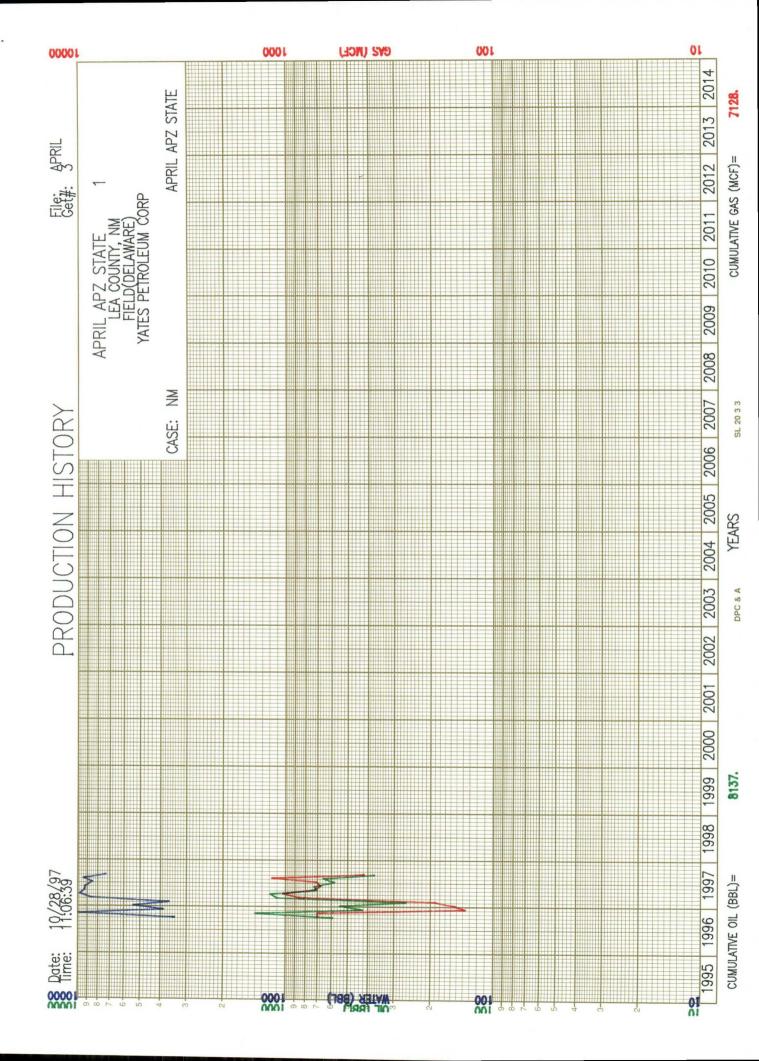
Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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* Property	Code				¹ Property	Name			٠	Well Number		
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'OGRID	No.				1 Operato	r Name		* Elevation				
025575		Ya	tes Pet	roleum	oleum Corporation 3729'							
					10 Surface	Location						
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PO Box 2088, Santa Fe, NM 87504-2088

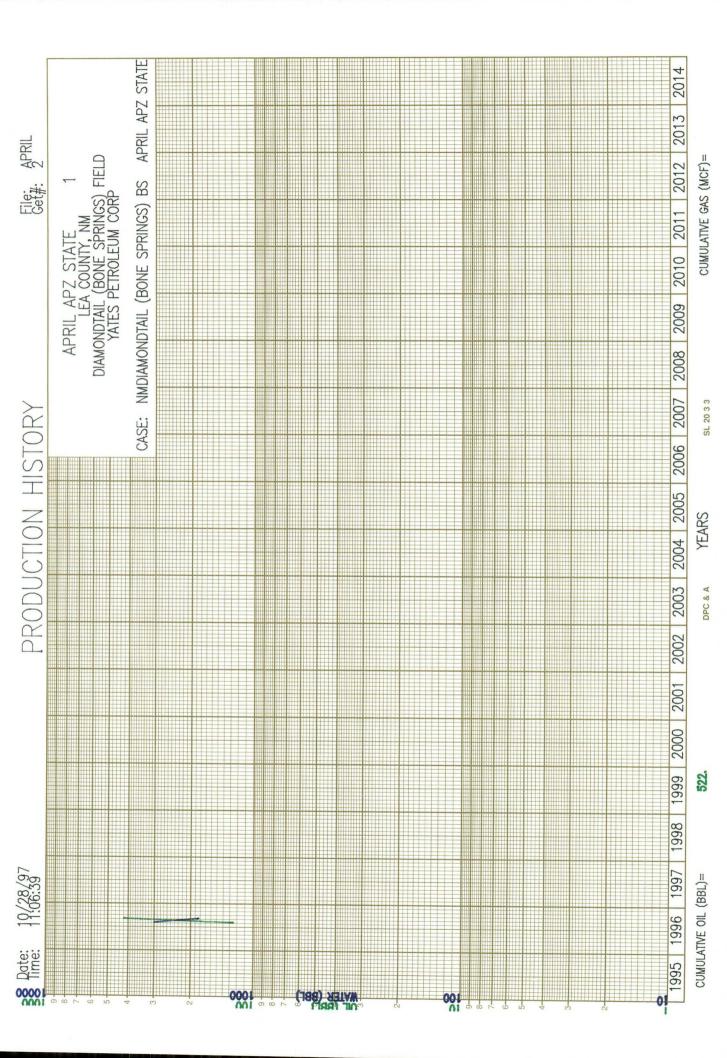
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'AP	1 Numbe	r			² Pool Code	,		³ Pool N	вте					
30-025-3	3354		l	176	44		Diamondtail	Bone Spri	ngs					
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11 Bottom Hole Location If Different From Surface														
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YATES PETROLEUM CORPORATION APPLICATION FOR ADMINISTRATIVE APPROVAL DOWNHOLE COMMINGLING APRIL APZ STATE #1 LEA COUNTY, NEW MEXICO

Conoco, Inc. 10 Desta Driver Suite 100W Midland, TX 79705-4500

Burlington Resources Box 51810 3300 N. "A" Street, Bldg. 6 Midland, TX 79710-1810