

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

1801

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Directional Drilling

- NSL     NSP     DD     SD

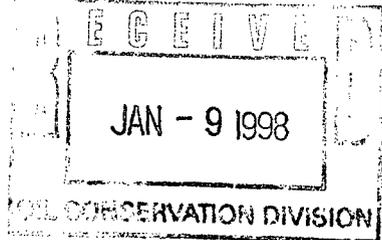
Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- DHC     CTB     PLC     PC     OLS     OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX     PMX     SWD     IPI     EOR     PPR



[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**

[A]  Working, Royalty or Overriding Royalty Interest Owners

[B]  Offset Operators, Leaseholders or Surface Owner

[C]  Application is One Which Requires Published Legal Notice

[D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E]  For all of the above, Proof of Notification or Publication is Attached, and/or,

[F]  Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox  
Print or Type Name

*Kay Maddox*  
Signature

Regulatory Agent  
Title

1/6/98  
Date

DISTRICT I  
 P O Box 1980, Hobbs, NM 88241 1980

DISTRICT II  
 811 South I First St. Artesia NM 88210 2835

DISTRICT III  
 1000 Rio Brazos Rd. Aztec, NM 87410 1693

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-107-A  
 New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco  
 Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:  
 Administrative  Hearing

EXISTING WELLBORE  
 YES  NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Lease San Juan 28-7 Unit Well No 243 Unit Ltr Sec Twp Rge Section 31, T-28-N, R-7-W, N County Rio Arriba

GRID NO. 005073 Property Code 016608 API NO. 30-039-21084 Spacing Unit Lease Types: (check 1 or more)  
 Federal  , State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. TOP and Bottom of Pay Section (Perforations)	4470-5186'		7000-7225'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Or Measured Original	a (Current) 457	a.	a. 795
	b(Original) 1230	b.	b. 2945
6. Oil Gravity (°API) or Gas BT Content	1252		1253
7. Producing or Shut-In?	To be completed		Producing
Production Marginal? (yes or no)  • If Shut-In give date and oil/gas/water rates of lsst production  Note For new zones with no production history applicant shad be required to attach production estimates and supporting data  • If Producing, date and oil/gas/water rates of recent test (within 60 days)	Yes		Yes
	Date Rates	Date Rates	Date Rates
	Incremental Production by Subtraction	Date Rates	Mid-year Avg. rates - See Table
8. Fixed Percentage Allocation Formula - % or each zone	oil: % Gas %	oil: % Gas %	oil: % Gas %

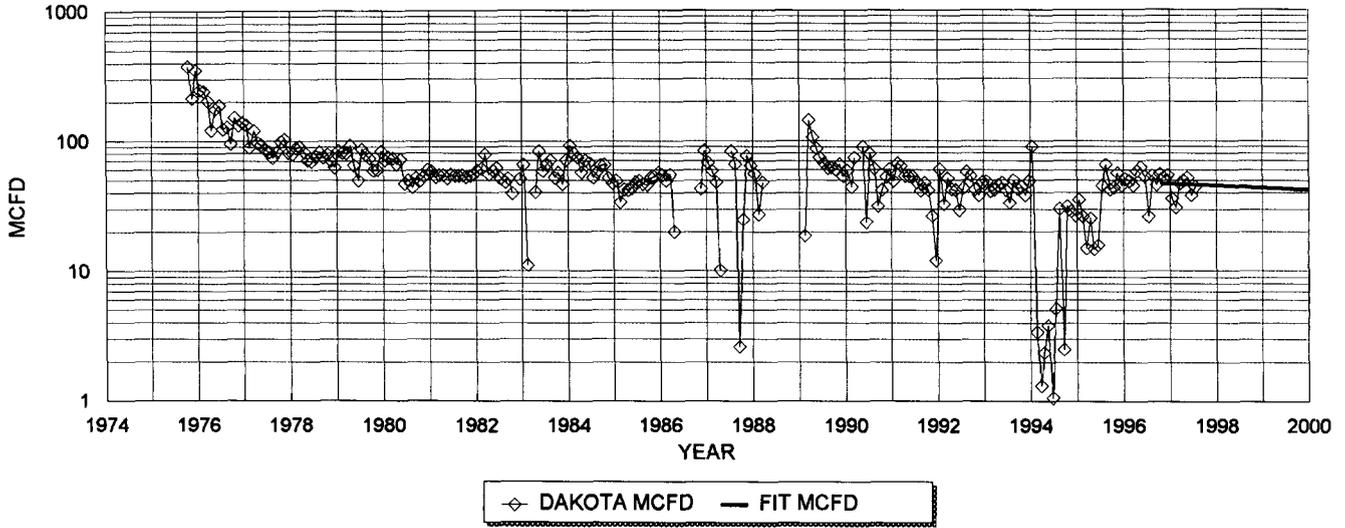
9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes  No   
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes  No   
 Have all offset operators been given written notice of the proposed downhole commingling? X Yes  No
11. Will cross-flow occur? X Yes  No  If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X Yes  No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each others X Yes  No
13. Will the value of production be decreased by commingling?  Yes X No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes  No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10476-B
16. ATTACHMENTS  
 \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
 \* Production curve for each zone for at least one year. (If not available, attach explanation.)  
 \* For zones with no production history, estimated production rates and supporting data.  
 \* Data to support allocation method or formula.  
 \* Notification list of all offset operators.  
 \* Notification list of working, overriding and royalty interests for uncommon interest cases.  
 \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE January 6, 1998

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

**SAN JUAN 28-7 NO. 243 DAKOTA PRODUCTION  
SECTION 31N-28N-07W**



<b>DAKOTA HISTORICAL DATA:</b>		<b>1ST PROD: 10/75</b>	<b>DAKOTA PROJECTED DATA</b>	
OIL CUM:	2.91	MBO	1/1/98 Qi:	45 MCFD
GAS CUM:	466.5	MMCF	DECLINE RATE:	3.5% (EXPONENTIAL)
CUM OIL YIELD:	0.0062	BBL/MCF		
OIL YIELD:	0.0062	BBL/MCF, LAST 3 YRS		
AVG. USED:	0.0062	BBL/MCF		

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
1998	44.6	0.3
1999	43.0	0.3
2000	41.5	0.3
2001	40.1	0.2
2002	38.7	0.2
2003	37.3	0.2
2004	36.0	0.2
2005	34.8	0.2
2006	33.5	0.2
2007	32.4	0.2
2008	31.2	0.2
2009	30.1	0.2
2010	29.1	0.2
2011	28.1	0.2
2012	27.1	0.2
2013	26.1	0.2
2014	25.2	0.2
2015	24.3	0.2
2016	23.5	0.1
2017	22.7	0.1
2018	21.9	0.1
2019	21.1	0.1
2020	20.4	0.1
2021	19.7	0.1
2022	19.0	0.1
2023	18.3	0.1
2024	17.7	0.1
2025	17.0	0.1
2026	16.4	0.1
2027	15.9	0.1
2028	15.3	0.1
2029	14.8	0.1
2030	14.3	0.1
2031	13.8	0.1
2032	13.3	0.1

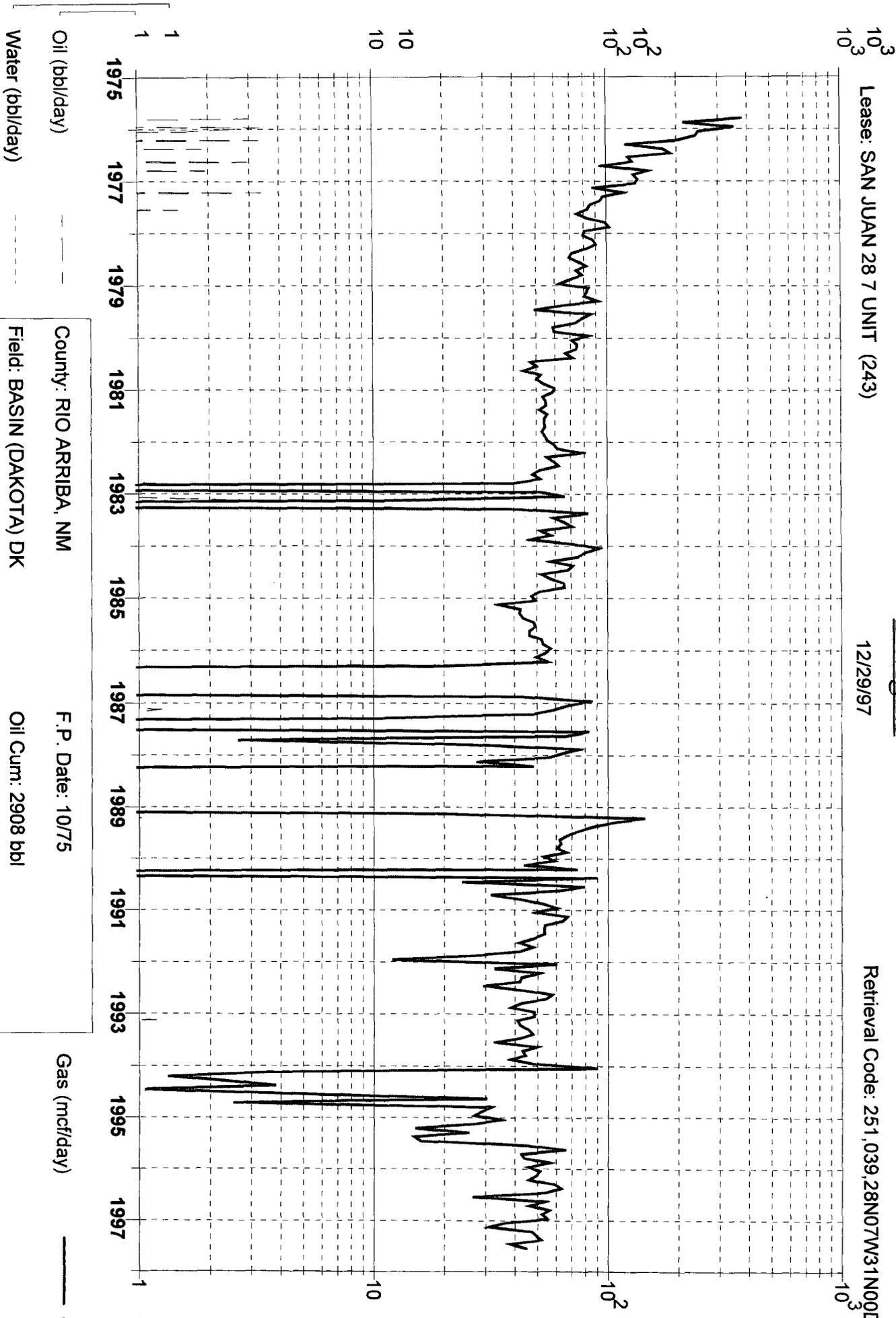
PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

# Dwights

Lease: SAN JUAN 28 7 UNIT (243)

12/29/97

Retrieval Code: 251,039,28N07W31N00DK



Oil (bbl/day)

Water (bbl/day)

County: RIO ARRIIBA, NM

Field: BASIN (DAKOTA) DK

Reservoir: DAKOTA

Operator: CONOCO INC

F.P. Date: 10/75

Oil Cum: 2908 bbl

Gas Cum: 466.5 mmcf

Location: 31N 28N 7W

Gas (mcf/day)

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised February 21, 1994  
instructions on back

District II  
PO Drawer DD, Artesia, NM 88211-0719

**OIL CONSERVATION DIVISION**

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088  
Santa Fe, NM 87504-2088

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-039-21084		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 016608		5 Property Name San Juan 28-7 Unit			6 Well Number 243
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6298' GL

**10 Surface Location**

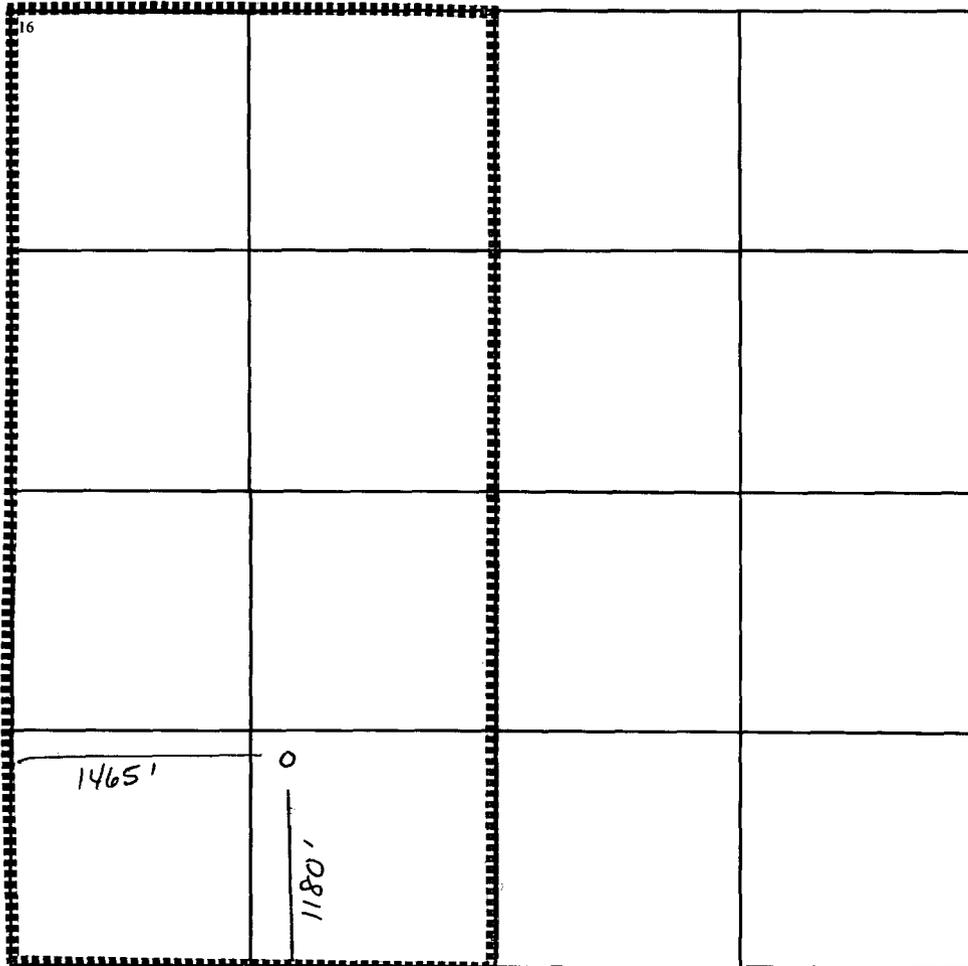
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	28N	7W		1180	South	1465	West	Rio Arriba

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 305	13 Joint or Infill	14 Consolidation Code	15 Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature

Kay Maddox  
Printed Name

Regulatory Agent  
Title

January 6, 1998  
Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

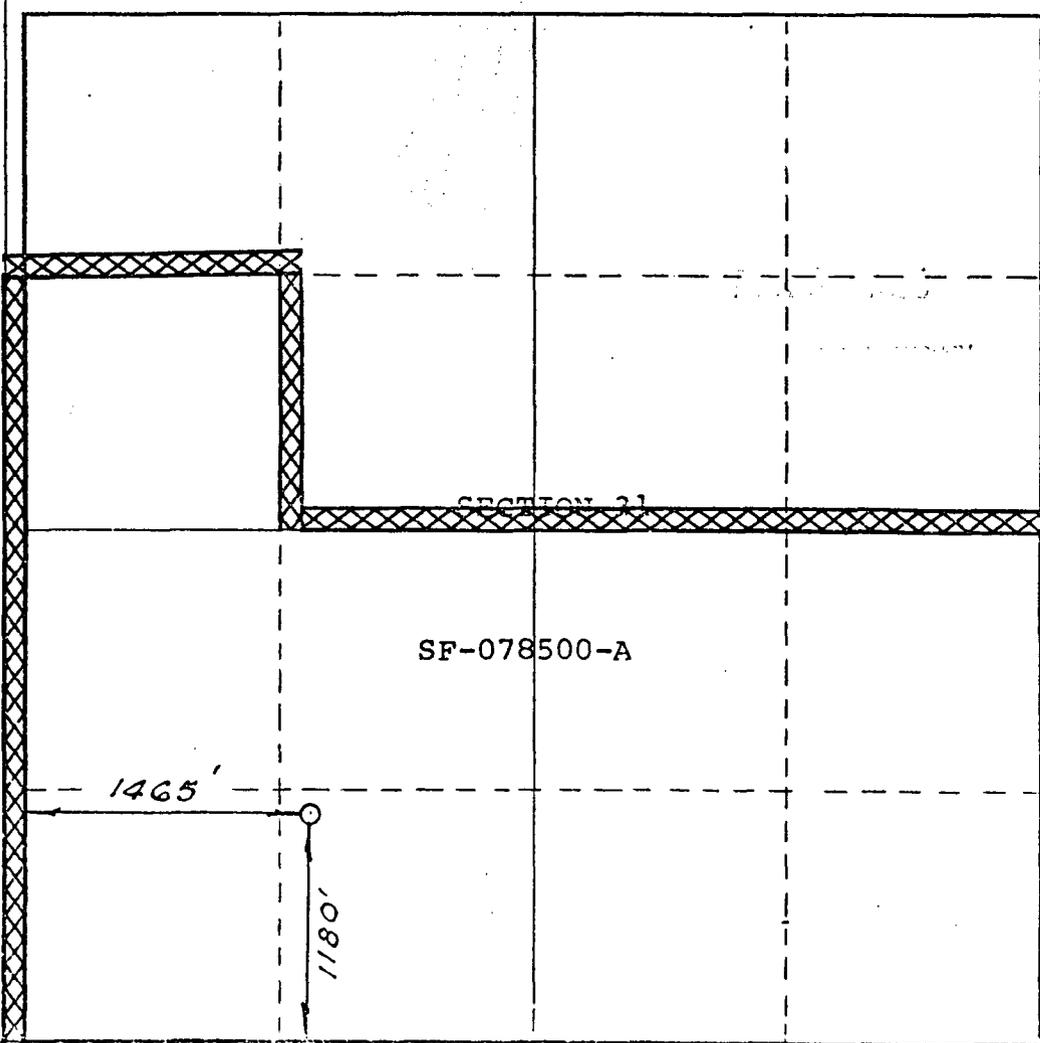
Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>SAN JUAN 28-7 UNIT (SF-078500-A)</b>		Well No. <b>243</b>
Unit Letter <b>N</b>	Section <b>31</b>	Township <b>28-N</b>	Range <b>7-W</b>	County <b>RIO ARRIBA</b>
Actual Footage Location of Well: <b>1180</b> feet from the <b>SOUTH</b> line and <b>1465</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>6298</b>	Producing Formation <b>DAKOTA</b>	Pool <b>BASIN DAKOTA</b>	Dedicated Acreage: <b>339.73</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation **Unitization**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by  
**D. G. Brisco**

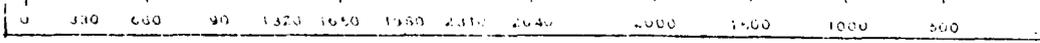
Name <b>Drilling Clerk</b>
Position <b>El Paso Natural Gas Co.</b>
Company <b>April 24, 1975</b>
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>APRIL 15, 1975</b>
Registered Professional Engineer and/or Land Surveyor

*[Signature]*

Certificate No. **1760**





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**Mid-Continent Region**  
Exploration/Production

**Conoco Inc.**  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

San Juan 28-7 Unit Well # 243  
Downhole Commingle Application C-107-A

RE: Offset Operators

Amoco Prod. Co.  
PO Box 800  
Denver, CO 80265

S&G Interests LTD  
811 Dallas STE 1505  
Houston, TX 77002

Burlington Oil & Gas Resources  
PO Box 4289  
Farmington, NM 87499