

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

NMOCD - ACOI- 113

IN THE MATTER OF CHESAPEAKE OPERATING, INC.,

Respondent.

AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act"), the Director of the Oil Conservation Division ("OCD") and CHESAPEAKE OPERATING, INC. ("Operator") enter into this Agreed Compliance Order ("Order") under which Operator agrees to bring wells identified herein into compliance with the Act and OCD Rule 201 [19.15.4.201 NMAC] in accordance with the following agreed schedule and procedures, and agrees to pay penalties as set out below if it fails to meet the schedule set out in this Order.

FINDINGS

1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
2. Operator is a corporation doing business in the state of New Mexico.
3. Operator is the operator of record under OGRID 147179 for the wells identified in Exhibit "A," attached.
4. OCD Rule 201 [19.15.4.201 NMAC] states, in relevant part:

"A. The operator of any of the following wells, whether cased or uncased, shall be responsible for the plugging thereof: wells drilled for oil or gas; or service wells including but not limited to seismic, core, exploration or injection wells.

B. A well shall be either properly plugged and abandoned or placed in approved temporary abandonment in accordance with these rules within 90 days after:

....

....

(3) a period of one year in which a well has been continuously inactive."

5. The wells identified in Exhibit "A" are currently out of compliance with Rule 201 or will fall out of compliance with Rule 201 in the next several months if no action is taken on the wells.
6. NMSA 1978, Section 70-2-31(A) authorizes the assessment of civil penalties of up to one thousand dollars per day per violation against any person who knowingly or willfully violates any provision of the Oil and Gas Act or any rule or order adopted pursuant to the Act.
7. NMSA 1978, Section 70-2-3(A) defines "person" in relevant part as
"any individual, estate, trust, receiver, cooperative association, club, corporation, company, firm, partnership, joint venture, syndicate or other entity..."

CONCLUSIONS

1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
2. The wells identified in Exhibit "A" are either out of compliance with Rule 201 or will fall out of compliance with Rule 201 in the next several months if they are not returned to production or other beneficial use, plugged and abandoned, or placed on approved temporary abandonment status.
3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with Rule 201.
4. Operator is a "person" as defined by OCD Rule 7.P(2) and may be subject to civil penalties for knowing and willful violations of the Oil and Gas Act or rules or orders adopted pursuant to the Act.

ORDER

1. Operator agrees to bring at least thirty (30) of the wells identified in Exhibit "A" into compliance with OCD Rule 201 by August 10, 2006 by
 - (a) restoring the well to production or other OCD-approved beneficial use and filing a C-115 documenting such production or use;
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 202.B(2) and filing a C-103 describing the completed work;
 - (c) placing the well on approved temporary abandonment status pursuant to OCD Rule 203.

Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return thirty (30) wells to compliance under the terms of this Order.

2. Operator shall file a compliance report by August 10, 2006 using the OCD's web-based on-line application, identifying each well returned to compliance, stating the date it was returned to compliance, and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status).
3. When the OCD receives a timely compliance report indicating that Operator has returned at least thirty (30) wells to compliance and verifies the accuracy of that report, the OCD shall issue an amendment to this Order extending its terms for an additional six-month period. OCD shall provide a copy of that amendment to Operator at Operator's address of record provided pursuant to OCD Rule 100.C. If, in any six-month period, Operator returns more than thirty (30) wells to compliance, the wells in excess of the number required will count towards the Operator's requirements for the next six-month period.
4. If Operator continues to return wells to compliance at a rate of at least thirty (30) wells each six-month period, OCD shall continue to issue amendments to this Order extending its term for an additional six-month period. The total length of this Agreed Compliance Order, including the initial six-month period and any amendments, shall not exceed two years. At the end of two years, Operator and the OCD may negotiate a new agreed compliance order.
5. If Operator fails to bring at least thirty (30) wells into compliance in any six-month period covered by this Order or amendments issued to this Order, Operator agrees to pay a penalty of \$1000 times the number of wells it failed to bring into compliance under its schedule during the applicable six month period. In the event the Operator encounters unanticipated circumstances that prevent it from meeting its thirty (30) well goal, Operator may file an administrative application with the OCD to request a waiver or reduction of the penalty, and serve the OCD's Enforcement and Compliance Manager with a copy of the application. If the Enforcement and Compliance Manager concurs with the Operator's request, the application may be granted administratively. If the Enforcement and Compliance Manager does not concur with the Operator's request, the application shall be set for hearing. Once Operator pays the penalty or files an administrative application to request a waiver or reduction of the penalty, the OCD may, in its discretion, issue

an amendment to this Order extending its terms for an additional six-month period.

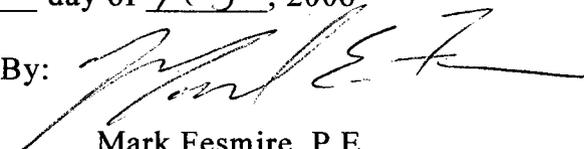
Example A: Operator X enters into an agreed compliance order under which it agrees to bring 5 wells into compliance in a six-month period. At the end of the six-month period, Operator X has brought only 3 wells into compliance. Operator X pays the \$2000 penalty. The OCD exercises its discretion to issue an amendment extending the term of the agreed compliance order for an additional six-month period, again requiring Operator X to bring at least 5 wells into compliance. During this additional six-month period, Operator brings only one well into compliance. Operator X pays a \$4000 penalty. Although Operator X pays the \$4000 penalty, the OCD exercises its discretion and declines to issue an amendment to extend the terms of the agreed compliance order for an additional six-month period.

Example B: Operator Y enters into an agreed compliance order under which it agrees to bring 10 wells into compliance in a six-month period. Although Y has made arrangements for plugging the 10 wells, due to adverse weather conditions and mechanical difficulties with the available plugging rig, Y is able to plug only 3 wells. Y files an administrative application for hearing seeking to waive the \$7000 penalty, and serves the Enforcement and Compliance Manager with a copy of the application. The Enforcement and Compliance Manager does not concur with the application's request to waive the full amount of the penalty, so the application is set for hearing. The OCD exercises its discretion and issues an amendment to extend the terms of the agreed compliance order for an additional six-month period.

6. Thirty days after the expiration of the term of this Order and any amendments to this Order, any wells on Exhibit "A" not in compliance with OCD Rule 201 will appear on the inactive well list kept pursuant to OCD Rule 40.F.
7. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance thirty (30) of the wells identified in Exhibit "A" by June 30, 2006, and agrees to comply with the compliance deadlines set by any amendments to this Order;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 2 and the deadline set by any amendments to this Order;
 - (d) agrees to pay penalties as set out in Ordering Paragraphs 5 if it fails to return thirty (30) wells to compliance under the deadlines set by this Order or any amendments to this Order;

- (e) waives any right, pursuant to the Oil and Gas Act or otherwise, to a hearing either prior to or subsequent to the entry of this Order or to an appeal from this Order; and
 - (f) agrees that the Order and amendments to the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
8. This Order applies only to those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with Rule 201 may be subject to immediate enforcement action under the Oil and Gas Act.
 9. The Oil Conservation Division reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.
 10. This Order is effective February 10, 2006.

Done at Santa Fe, New Mexico this 15th day of Feb, 2006.

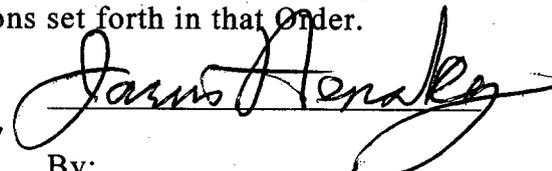
By: 

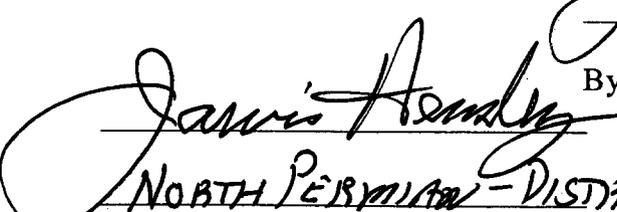
Mark Fesmire, P.E.
Director, Oil Conservation

Division

ACCEPTANCE

Chesapeake Operating, Inc. hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

By: 


NORTH PERMIAN - DISTRICT MGR.

Title:

Date: 2/10/2006

Inactive Well List

EXHIBIT A

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Excel

Inactive Well List

Total Well Count:1058 Inactive Well Count:94 Since:5/12/2005

Printed On: Monday, February 06 2006

District	API	Well	VLSTR	OCB Unit	OPRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days to TA
1	30-025-09945	ALASKA COOPER #003	1-7-205-37E	D	147179	CHESAPEAKE OPERATING, INC.	F	G	11/2004	ELMONT GAS		
1	30-025-10247	ALBA ANDER RODGERS #002	A-12-225-37E	A	147179	CHESAPEAKE OPERATING, INC.	P	G	01/2005	TUBB		
1	30-025-20077	APPLESEED FEDERAL COM #001	H-17-205-33E	M	147179	CHESAPEAKE OPERATING, INC.	F	O	06/2003	BONE SPRING		
1	30-025-02352	APPLESEED SWD FEDERAL #02	1-17-205-33E	I	147179	CHESAPEAKE OPERATING, INC.	F	S	01/2004	YATES-SEVEN RIVERS		
3	30-015-21073	BENSON SHUGART WATERFLOOD UNIT #008	A-25-185-30E	A	147179	CHESAPEAKE OPERATING, INC.	F	I	03/2003			
2	30-015-20774	BENSON SHUGART WATERFLOOD UNIT #016	K-23-185-30E	K	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2003			
3	30-015-04543	BENSON SHUGART WATERFLOOD UNIT #017	N-23-185-30E	N	147179	CHESAPEAKE OPERATING, INC.	F	O	01/2004			
1	30-015-31426	BENSON SHUGART WATERFLOOD UNIT #025	1-26-185-30E	I	147179	CHESAPEAKE OPERATING, INC.	F	O	07/2004			
2	30-015-04547	BENSON SHUGART WATERFLOOD UNIT #031	P-23-185-30E	P	147179	CHESAPEAKE OPERATING, INC.	F	O	01/2004			
2	30-015-23100	BENSON SHUGART WATERFLOOD UNIT #032	4-20-185-31E	M	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2004			
2	30-015-10369	BENSON SHUGART WATERFLOOD UNIT #034	K-26-185-31E	K	147179	CHESAPEAKE OPERATING, INC.	F	S	02/2004			
1	30-025-06023	BERTHA J BARBER #008	D-9-305-37E	D	147179	CHESAPEAKE OPERATING, INC.	P	O	11/2004	ELONERY		
1	30-025-06015	BERTHA J BARBER #011	L-8-305-37E	L	147179	CHESAPEAKE OPERATING, INC.	P	O	07/2004			
1	30-025-05978	BERTHA J BARBER #012	A-7-305-37E	A	147179	CHESAPEAKE OPERATING, INC.	P	O	04/2005	ADOLPH BACK TO TUBB		
1	30-025-05979	BERTHA J BARBER #014	H-7-305-37E	H	147179	CHESAPEAKE OPERATING, INC.	P	O	11/2003			
1	30-025-26156	BOBEI #001	1-20-185-36E	J	147179	CHESAPEAKE OPERATING, INC.	S	O	07/1982			
1	30-025-26796	BOBEI #002	O-20-185-36E	O	147179	CHESAPEAKE OPERATING, INC.	S	O	09/2000			
1	30-025-27586	BOBEI #004	L-20-185-36E	L	147179	CHESAPEAKE OPERATING, INC.	S	O	03/1991			
1	30-025-26305	CAIN #002	N-14-195-30E	N	147179	CHESAPEAKE OPERATING, INC.	F	O	08/2001	SAN ANDRES		
1	30-025-11899	CARLSON B 27 #002	1-27-225-37E	J	147179	CHESAPEAKE OPERATING, INC.	F	O	01/2004	SEVEN RIVERS QUEEN GRAYBURG		
2	30-015-26622	CAVINESS FAINE #004	1-15-225-38E	J	147179	CHESAPEAKE OPERATING, INC.	P	O	12/2003			
3	30-015-32320	CLYDE #001	P-20-225-38E	F	147179	CHESAPEAKE OPERATING, INC.	F	O	07/2004	3 CARLEBAD MORROW		
1	30-025-00329	DIAMONDBACK STATE #001	C-25-105-32E	C	147179	CHESAPEAKE OPERATING, INC.	S	D	05/2005	FENN		
1	30-025-22903	E W WALDEN #008	K-13-225-37E	K	147179	CHESAPEAKE OPERATING, INC.	F	O	05/2005	GRAYBURG		
1	30-025-34474	FCR 10 STATE #001	C-20-205-34E	C	147179	CHESAPEAKE OPERATING, INC.	S	D	06/2002	SEVEN RIVERS		
1	30-025-34511	FCR 10 STATE #003	O-20-205-34E	G	147179	CHESAPEAKE OPERATING, INC.	S	D	04/2003	SEVEN RIVERS		
1	30-025-31254	FEDERAL 31 G #002	B-31-195-33E	B	147179	CHESAPEAKE OPERATING, INC.	F	O	01/2003			
1	30-025-34347	FEDERAL USA L #009	M-14-195-33E	M	147179	CHESAPEAKE OPERATING, INC.	F	D	04/2005	SEVEN RIVERS		
1	30-025-07226	FRED TURNER #001	P-6-305-34E	P	147179	CHESAPEAKE OPERATING, INC.	F	D	05/2004	TUBB		
1	30-025-07739	FRED TURNER #002	O-6-305-34E	O	147179	CHESAPEAKE OPERATING, INC.	F	O	01/1998			
1	30-025-28539	FRED TURNER #003	O-6-305-34E	O	147179	CHESAPEAKE OPERATING, INC.	F	D	12/1997			
1	30-025-32198	GALLACHER I	M-8-175-34E	M	147179	CHESAPEAKE	S	O	02/1997		T	2005

Inactive Well List

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	STATE #002				OPERATING, INC.					
2	30-015-25346	GOVERNMENT D #019	A-12-219-37E	A	147179	CHESAPEAKE OPERATING, INC.	F	O	12/2004	
1	30-015-10917	H LEONARD # 0003	D-33-258-37E	D	147179	CHESAPEAKE OPERATING, INC.	B	O	04/1999	MILAMAT-YATES-7 KYSE-
1	30-025-11680	HARRISON #002	F-23-258-37E	F	147179	CHESAPEAKE OPERATING, INC.	F	B	09/2003	QUEEN CONVERTED TO SWD 2-1-01
1	30-025-11689	HARRISON #001	J-23-258-37E	J	147179	CHESAPEAKE OPERATING, INC.	F	O	12/1992	T 2003
1	30-025-27723	HERMAN #002	K-3-208-31E	K	147179	CHESAPEAKE OPERATING, INC.	P	O	07/2002	BLINEBRY
1	30-025-27709	HERMAN #003	E-3-208-31E	E	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2003	
2	30-015-20937	HONDO FEDERAL GAS COM #001	J-27-175-37E	J	147179	CHESAPEAKE OPERATING, INC.	F	O	07/2004	
1	30-025-24226	HOWSE #001	L-17-205-38E	L	147179	CHESAPEAKE OPERATING, INC.	F	B	12/2004	CONVERTED TO SWD IN SAN ANDRES 11-19-03
1	30-025-29110	J A AKENS #007	K-3-218-36E	B	147179	CHESAPEAKE OPERATING, INC.	F	O	04/1990	YATES BRQ
1	30-025-28042	J A AKENS #009	L-3-218-36E	Q	147179	CHESAPEAKE OPERATING, INC.	F	O	07/1983	BLINEBRY T 2503
1	30-025-26741	J A AKENS #011	J-3-218-36E	R	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2001	BLINEBRY
1	30-025-26672	J A AKENS #014	O-3-218-36E	W	147179	CHESAPEAKE OPERATING, INC.	F	O	09/2000	DRINKARD
1	30-025-30728	J A AKENS #019	K-3-218-36E	K	147179	CHESAPEAKE OPERATING, INC.	F	O	10/1998	TUBB-DRINKARD
1	30-025-30030	J A AKENS A OIL COM #001	M-3-218-36E	U	147179	CHESAPEAKE OPERATING, INC.	F	O	05/2005	BLINEBRY
2	30-005-61183	JILL FEDERAL #007	C-34-095-25E	C	147179	CHESAPEAKE OPERATING, INC.	F	O	01/2002	ABO
1	30-025-35346	JONES ROBINSON #001	D-19-308-39E	O	147179	CHESAPEAKE OPERATING, INC.	F	O	08/2002	DRINKARD
1	30-025-21318	KEMNITZ LOWER WOLFCAMP EAST UNIT #002	E-22-168-34E	K	147179	CHESAPEAKE OPERATING, INC.	S	O	00/2000	
1	30-025-20604	KEMNITZ LOWER WOLFCAMP EAST UNIT #003	O-20-168-34E	O	147179	CHESAPEAKE OPERATING, INC.	B	O	08/1994	
1	30-025-20603	KEMNITZ LOWER WOLFCAMP EAST UNIT #004	A-20-168-34E	A	147179	CHESAPEAKE OPERATING, INC.	S	O	00/1987	
1	30-025-30232	KEMNITZ LOWER WOLFCAMP EAST UNIT #005	C-27-168-34E	C	147179	CHESAPEAKE OPERATING, INC.	B	O	07/1994	
1	30-025-21147	KEMNITZ SWD #001	E-27-168-34E	B	147179	CHESAPEAKE OPERATING, INC.	S	B	04/2005	WOLFCAMP
1	30-025-25140	LA RICA FEDERAL #001	L-13-195-33E	L	147179	CHESAPEAKE OPERATING, INC.	F	O	07/2004	SEVEN RIVERS
1	30-025-26545	LANGLEY GRUPPIN #001	J-31-225-36E	J	147179	CHESAPEAKE OPERATING, INC.	F	O	07/2001	
2	30-015-28182	LOTTE II FEDERAL #002	M-11-248-31E	B	147179	CHESAPEAKE OPERATING, INC.	F	O	12/2004	DONE SPRING
1	30-025-32134	LOU WORTHAM A #001	H-11-228-37E	H	147179	CHESAPEAKE OPERATING, INC.	F	O	05/2002	GRAYBURG
1	30-025-37029	MCCALLISTER #002	D-8-308-38E	D	147179	CHESAPEAKE OPERATING, INC.	F	O	05/2005	PADD-BLIND/TUBD DMC
1	30-025-37740	MCKLAMB FEDERAL #001V	L-23-195-33E	L	147179	CHESAPEAKE OPERATING, INC.	P	O	02/2005	
1	30-025-36518	MERCHANT # FEDERAL #001	N-8-225-39E	N	147179	CHESAPEAKE OPERATING, INC.	F	O	12/2004	DONE SPRING
1	30-025-36215	MERLOT #001	H-23-195-33E	H	147179	CHESAPEAKE OPERATING, INC.	F	O	02/2005	ABO
1	30-025-38506	MESA STATE #001	J-14-168-35E	J	147179	CHESAPEAKE OPERATING, INC.	S	O	05/2003	INT TO P&A APPVD 3-25-04
1	30-025-30639	MESA STATE COM #002	M-14-168-35E	M	147179	CHESAPEAKE OPERATING, INC.	S	O	12/2003	INT TO P&A APPVD 2-23-04
1	30-025-02379	MEXICO W #001	P-3-215-35E	P	147179	CHESAPEAKE OPERATING, INC.	B	O	04/2003	YATES SEVEN RIVER QUEEN
1	30-025-03400	MEXICO W #002	R-3-215-35E	R	147179	CHESAPEAKE OPERATING, INC.	B	O	04/2003	YATES BAND REV 11/05
1	30-025-38960	MORY #002	C-7-308-38E	C	147179	CHESAPEAKE OPERATING, INC.	P	O	03/2002	
2	30-005-63494	MOON #001	G-34-095-25E	G	147179	CHESAPEAKE OPERATING, INC.	F	O	04/2004	WILDCAT MORGAN

InactiveWellList

1	30-025-30665	O Q STATE #001	K-9-115-33E	K	147179	CHESAPEAKE OPERATING, INC.	S	O	09/2004	PERIN
2	30-015-21058	OLD INDIAN DRAW UNIT #015	B-15-233-28E	D	147179	CHESAPEAKE OPERATING, INC.	F	O	12/1998	
2	30-015-32104	OLD INDIAN DRAW UNIT #021	O-7-223-28E	O	147179	CHESAPEAKE OPERATING, INC.	F	I	02/2004	
2	30-015-32103	OLD INDIAN DRAW UNIT #022	T-7-223-28E	L	147179	CHESAPEAKE OPERATING, INC.	F	O	12/1998	
2	30-015-32102	OLD INDIAN DRAW UNIT #023	I-7-223-28E	I	147179	CHESAPEAKE OPERATING, INC.	F	I	03/1996	
1	30-025-31945	OLLIE J BOYD #008	B-27-328-27E	B	147179	CHESAPEAKE OPERATING, INC.	F	O	05/2001	BLINEBLY
2	30-015-36460	PARDUE FARMS #103	H-19-235-28E	H	147179	CHESAPEAKE OPERATING, INC.	F	O	02/1993	T 2503
2	30-015-32432	PARDUS FARMS GAS COM #001	G-26-235-28E	G	147179	CHESAPEAKE OPERATING, INC.	F	O	11/1996	
1	30-025-04879	PECH STATE #001	L-27-218-34E	L	147179	CHESAPEAKE OPERATING, INC.	S	O	01/2003	
1	30-025-04880	PECH STATE #002	K-27-218-34E	K	147179	CHESAPEAKE OPERATING, INC.	S	O	02/2003	
1	30-025-04862	PECH STATE #003	L-27-218-34E	L	147179	CHESAPEAKE OPERATING, INC.	F	O	02/2003	
2	30-015-36182	PECOS IRRIGATION CO A #002	G-10-238-38E	G	147179	CHESAPEAKE OPERATING, INC.	F	O	07/1995	T 2503
2	30-005-60672	P3 FEDERAL #001	J-6-495-20E	J	147179	CHESAPEAKE OPERATING, INC.	F	G	07/2000	
2	30-015-32804	PRINCIPLE FEDERAL #004	E-27-183-31E	E	147179	CHESAPEAKE OPERATING, INC.	F	O	12/2004	SHUGART DELAWARE
2	30-005-60635	RUTTER FEDERAL #001	O-14-185-28E	O	147179	CHESAPEAKE OPERATING, INC.	F	O	09/2003	
1	30-025-04976	SHELBY STATE #001	N-27-215-36E	N	147179	CHESAPEAKE OPERATING, INC.	S	O	02/2003	YATES
1	30-025-30267	SHEPP 17 EWD #002	L-17-175-37E	I	147179	CHESAPEAKE OPERATING, INC.	F	S	03/2000	SAN ANDRES
1	30-025-20234	SHIPP A #001	G-17-145-37E	G	147179	CHESAPEAKE OPERATING, INC.	F	O	11/2004	
2	30-015-36501	STATE 2 #001	E-3-195-30E	E	147179	CHESAPEAKE OPERATING, INC.	S	I	04/2005	
2	30-015-36463	STATE 2 #005	M-2-195-30E	M	147179	CHESAPEAKE OPERATING, INC.	S	I	04/2005	
1	30-025-07045	STATE 367 #002	K-26-215-37E	K	147179	CHESAPEAKE OPERATING, INC.	S	O	09/1995	WANTZ ABO
1	30-021-33719	STATE L #001	C-19-175-36E	C	147179	CHESAPEAKE OPERATING, INC.	S	O	10/2004	
2	30-015-23553	TELEBYNE 17 #001	N-17-228-28E	N	147179	CHESAPEAKE OPERATING, INC.	F	O	02/2005	UND WOLFCAMP (W)
1	30-025-36685	TREE PALMOTES 4 #003	L-4-135-34E	A	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2005	Perry/Wood
1	30-025-12404	W B MAYBERRY #005	G-26-195-36E	O	147179	CHESAPEAKE OPERATING, INC.	F	O	02/2005	YATES SEVEN RIVERS
2	30-025-33131	WAREHOUSE 10 #002	B-10-165-36E	B	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2004	STRAWN
1	30-025-30508	WYNELL FEDERAL #001	I-15-195-35E	I	147179	CHESAPEAKE OPERATING, INC.	F	O	03/2002	WOLFCAMP

WHERE Ogrid:147179, County:All, District:All, Township:All, Range:All, Section:All, Production (months):9

By: Jeffrey J Fennell
Asset Manager
Chesapeake Operating, Inc.