

1/25/06 DATE IN	2/9/06 SUSPENSE	DRC ENGINEER	2/13/06 LOGGED IN	WFX TYPE	PDRC0604447763 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



818

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name _____ Signature _____ Title _____ Date _____

 e-mail Address

RECEIVED
JAN 25 2006

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE : Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: Latigo Petroleum, Inc.

ADDRESS : 550 W. Texas, Suite 700 Midland TX 79701

CONTACT PARTY : Lisa Hunt PHONE : (432)684-4293

III. WELL DATA: Complete the data required on the reverse side of this form for each well processed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project Order No. R-9337

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted.)

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the 'Proof of Notice' section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Lisa Hunt TITLE: Regulatory Analyst

SIGNATURE: Lisa Hunt DATE: 01/18/2006

E-MAIL ADDRESS: lhunt@latigopetro.com

* If the information required under Sections VI, VII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstance of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Latigo Petroleum, Inc.

WELL NAME & NUMBER: Central Corbin Queen Unit #105

WELL LOCATION: 2310 FSL & 2310 FEL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

J

9

18S

33E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4"

Casing Size: 8-5/8"

Cemented with: 250

sx. or

ft³

Top of Cement: Surface

Method Determined: Circ.

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____

sx. or

ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: 7-7/8"

Casing Size: 5-1/2"

Cemented with: 850

sx. or

ft³

Top of Cement: Surface

Method Determined: Circ.

Total Depth: 4400'

Injection Interval

4.274

feet to 4.294 (Perfs)

(Perforated or Open Hole; indicated which)

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" Lining Material: IPC

Type of Packer: Arrowset 1X

Packer Setting Depth: 4,212'

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is This a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? Oil Producer

2. Name of the Injected Formation: Queen

3. Name of Field or Pool (if applicable): Corbin Queen Central

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area: _____

Yates 3000'

Seven Rivers 3408'

Queen 4160'

Well Schematic and History

Lease: CCQU Well: 105 Field: Corbin
Location: 2310' From South line and 2310' From East line
Unit J, Section 9 - T18S - R33E County: Lea State: New Mexico

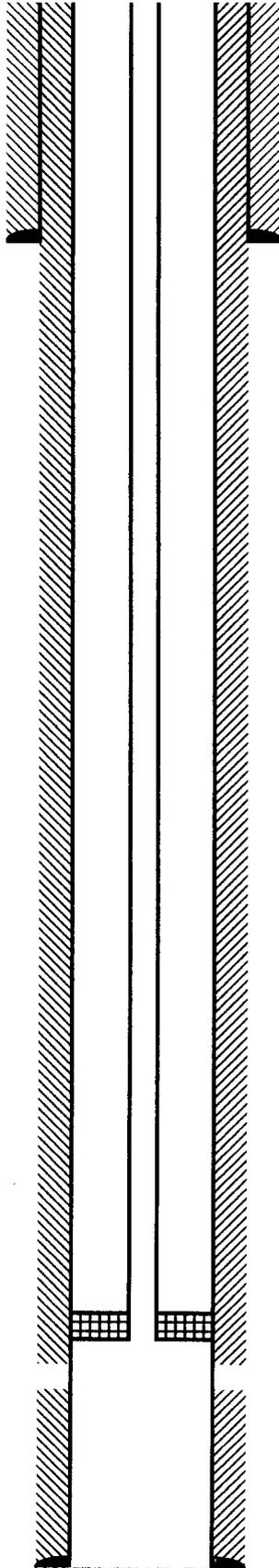
API No.: 30-025-29898

Spud Date: 5/15/1987
Compl. Date: 6/10/1987

GL: 3967'
DF: _____
KB: _____

SURF CSG

8 5/8" 24# @ 380'
Cmt'd w/ 250 sx (12 1/4" hole)
TOC @ surface by circ.



DATE INITIAL COMPLETION DATA:

5/1987 PERFs 4274'-94' w/ 2 ispf (40 holes total)
Acidized w/ 1000 gal. 15% HCl
Frac'd w/ 40,000# sand
IP 105 BO, 70 BW

Queen perms 4274-4294'

Packer @ 4212'

PROD CSG

5 1/2" @ 4400'
Cmt'd w/ 850 sx (7 7/8" hole)
TOC @ 389' by CBL

PBTD 4322'

CENTRAL CORBIN QUEEN UNIT #105
Injection Application Data

Well	Location	Surface Casing	Inter. Casing	Prod. Casing	TD	Completions	Type	P&A
CCQU #105 Spud 5/16/87	Sec. 9-T18S-R33E Unit J 2310' FSL & 2310' FEL	12-1/4" hole size 8-5/8" @ 380' Cmt w/ 250 sx circ to surf		7-7/8" hole size 5 1/2" @ 4400' Cmt w/ 850 sx circ to surf	TD 4401' PBTD 4400'	4274'-4294	Oil to Inj	TAD CIBP @ 4199'

Application for Authorization to Inject

- VI. Attached is a tabulation of all wells of public record that fall within the ½ mile radius of the proposed injection well, the Central Corbin Queen Unit #105. This investigation has further shown that all these wells have a good cement seal around their casing shoe and will therefore prevent the upward migration of the disposed water into any potable water zone. This project is part of a re-patterning of the existing Central Corbin Queen Unit waterflood, authorized under Order No. R-9337.
- VII. The proposed average daily injection rate for the subject well is 250 BWPD; the maximum daily injection rate would be 500 BWPD. This is an open system with an average pressure of 850 and a maximum pressure of 900 psi. Only produced water will be injected in the proposed well, so incompatibility will not be a problem.
- VIII. The injection zone is a Permian-age sand known as the Queen. The main zone is the upper part of the Queen, known locally as the Shattuck member. The top of the Queen in this well is at 4,160', and is approximately 50' thick. The zone is perforated from 4,274' - 4,294'. The source of fresh water in this area comes from the Ogallala formation, the base of which is at approximately 350'. There are no known sources of drinking water underlying the injection interval.
- IX. After perforation, the well will be stimulated with 2000 gallons of 15% NEFE HCl and ball sealers.
- X. Log and test data is on file with the Division.
- XI. Attached is an analysis of the water from a water well approximately 1 mile northwest of the proposed injector. This is the only well which could be located.
- XII. Latigo Petroleum has examined the available geologic and engineering data and can find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. The required "Proof of Notice" is attached.
-

CENTRAL CORBIN QUEEN UNIT #105
Offset wells

Well	Location	Surface Casing	Inter. Casing	Prod. Casing	TD	Completions	Type	Comments
CCQU #101 Spud 10/31/84	Sec. 9-T18S-R33E Unit B	17-1/2" hole 13-3/8" @ 430'	12-1/4" hole 9-5/8" @ 5100'	7-7/8" hole 5-1/2" @ 13,825'	TD 13,825' P8TD 4850'	4228'-4238'	Oil to Inj	CIBP set @ 4900' w/3 sx cmt on top
CCQU #102 Spud 6/15/85	Sec. 9-T18S-R33E Unit H	12-1/4" hole 8-5/8" csg @ 380' Cmt w/300 sx circ to surf		5-1/2" @ 4366' Cmt w/1550 sx circ to surf	TD 4375' P8TD 4339'	4270'-4282'	Oil to Inj	
CCQU #103 Spud 8/19/86	Sec. 9-T18S-R33E Unit G	8-5/8" @ 360' Cmt w/400 sx		5-1/2" @ 4350' Cmt w/ 1400 sx	TD 4350' P8TD 4314'	4236'-4262'	Inj	
CCQU #104 Spud 9/19/86	Sec. 9-T18S-R33E Unit A	8-5/8" @ 375' Cmt. w/ 300 sx		5-1/2" @ 4325' Cmt w/ 1400 sx	TD 4325' P8TD 4312'	4213'-4242' 4244'-4254'	Inj	
CCQU #107 Spud 9/22/04	Sec. 9-T18S-R33E Unit H	14" Conductor @ 40'	8-5/8" @ 411' Cmt w/234 sx	5-1/2" @ 4332' Cmt w/1815 sx cmt	TD 4332' P8TD 4266'	4212'-4259'	Oil	
CCQU #401 Spud 7/1/85	Sec. 9-T18S-R33E Unit C	8-5/8" @ 369' Cmt w/350 sx		5-1/2" @ 4310' Cmt w/1150 sx	TD 4310' P8TD 4256'	4206'-4232'	Inj	
CCQU #403 Spud 12/23/85	Sec. 9-T18S-R33E Unit F	8-5/8" @ 362' Cmt w/300 sx		5-1/2" @ 4319' Cmt w/ 1450 sx	TD 4320' P8TD 4276'	4245'-4253'	Oil	
CCQU #404 Spud 9/10/86	1980' FSL & 1980' FWL Unit K	8-5/8" @ 351' Cmt w/300 sx		5-1/2" @ 4350' Cmt w/ 1400 sx	TD 4350' P8TD 4287'	4258'-4271' 4250'-4252'	Inj	
CCQU #405 10/27/1987	Sec. 9-T18S-R33E Unit N	8-5/8" @ 373' Cmt w/300 sx		5-1/2" @ 4352' Cmt w/1525 sx	TD 4352' P8TD 4165'	4275'-4291'	Oil	P&A 12/6/02 API # 30-025-29813
Federal AH #4 Spud 5/15/45	Sec. 9-T18S-R33E Unit J	12-3/4" @ 275' w/150 sx or 13-3/8" @ 277' Cmt. w/ 150 sx	8-5/8" @ 1450' or 1539' Cmt w/600 or 625 sx	5-1/2" @ 4324' Cmt w/ 215 sx	TD 4324 P8TD 3520'	3535'-3560' 3468'-3488'	Oil	
Federal AH #5 Spud 9/18/51	Sec. 9-T18S-R33E Unit I	7" @ 1530' Cmt w/50 sx		5-1/2" @ 3417' Cmt w/ 50 sx	TD 4305' P8TD 3464'	4262'-4294' 3448'-3464'	Oil	
Kachina 9 Federal #1 Spud 11/92	Sec. 9-T18S-R33E Unit C	13 3/8" @ 468' Cmt. w/ 500 sx	8-5/8" @ 4349' Cmt w/ 1700 sx	5-1/2" @ 11,625' Cmt w/950 sx	TD 11,625'	8752'-11,484'		P&A-Dry hole API # 30-025-31787
Pre-Ongard Well #2 Spud 8/6/40	Sec. 9-T18S-R33E Unit I	10-3/4" @ 264' Cmt w/150 sx		5-1/2" @ 4228' Cmt w/528 sx	TD 4350'	Open hole 4228'-4350'		P&A API # 30-025-01595
Pre-Ongard Well #3 Spud N/A	Sec. 9-T18S-R33E Unit A	660' FNL & 660' FEL						Never drilled Federal AE #7 API # 30-025-29301

CENTRAL CORBIN QUEEN UNIT #105

Offset wells

Pre-Ongard Well #6 Spud 1955	Sec. 9-T18S-R33E Unit P 660' FSL & 660' FEL								P&A 8/2/05 API # 30-025-01592
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Well Schematic and History

Lease: CCQU Well: 405
 Location: 660' From South line & 2055' From West line
Unit N, Section 9 - T18S - R33E

Field: Corbin

County: Lea State: New Mexico

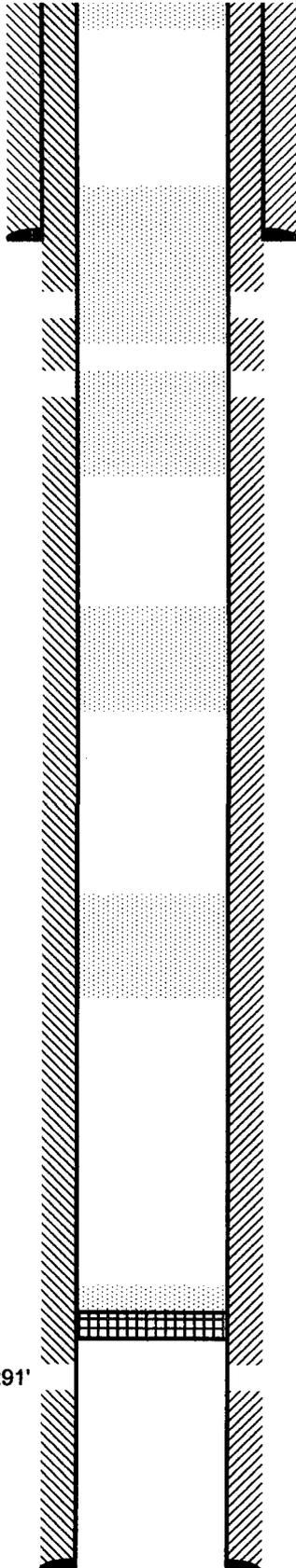
API No.: 30-025-29813

Spud Date: 12/19/1986
 Compl. Date: _____

GL: 3926'
 DF: _____
 KB: _____

SURF CSG

8 5/8" 24# J55 @ 373'
 Cmt'd w/ 300 sx (12 1/4" hole)
 TOC @ surface by circ.



15 sx surface plug

Santa Rosa perfs 432-472'

25 sx @ 525', tag top @ 248'

Santa Rosa perfs 855-1085'

25 sx @ 1135'

25 sx @ 1620'

25 sx @ 2915'

CIBP @ 4200' w/ 35' cement

Queen perfs 4275-4291'

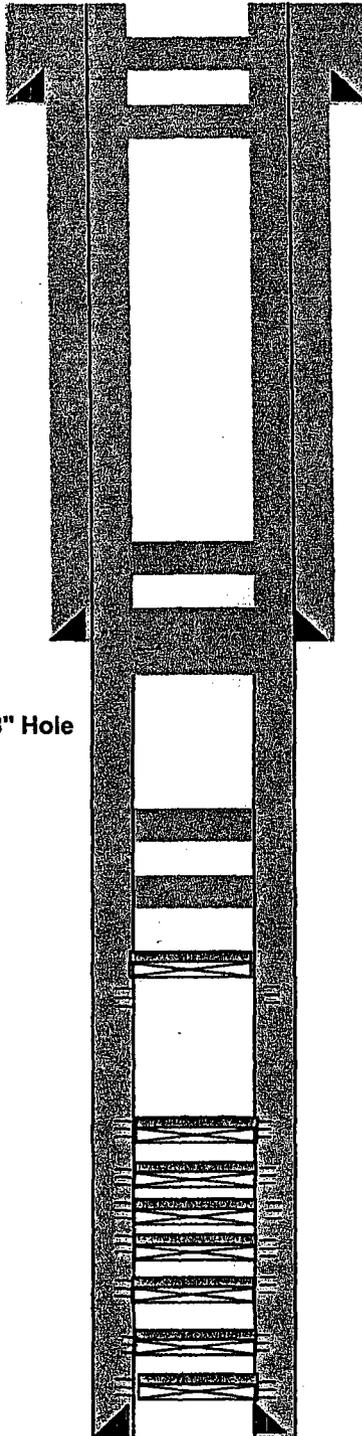
PROD CSG

5 1/2" 14# J55 @ 4352'
 Cmt'd w/ 1525 sx (7 7/8" hole)
 TOC @ surface by circ.

Kachina 9 Federal #1

740' FNL & 1730' FWL
Sec9, T18S, R33E Unit C
Lea County, NM
API No. 30-025-31787

Spud Date: 11/23/92



17 1/2" Hole

10 sx cmt plug 2 jts down, circ to surf
13 3/8" csg @ 468' w/500
sx cmt, circ 25 sx to pit
30 sx cmt plug 520'

20 sx cmt plug 1450' - 1550'

12 1/4" Hole

Set 8 5/8" 32# csg @ 4349' w/1700
sx cmt, circ 30 sx cmt to pit

30 sx cmt plug @ 3450'

140 sx cmt plug @ 4450'

7 7/8" Hole

55 sx cmt plug @ 5450'

65 sx cmt plug 6950'

Set CIBP @ 8715', spot 20 sx cmt
Perf Bone Springs 8752' - 8780'

Set CIBP @ 9840', cap w/35' cmt
Perf Wolfcamp 10,704' - 10730'

Set CIBP @ 10,780', cap w/10' cmt
Perf Wolfcamp 10,798' - 10804'

Set CIBP @ 10,960, cap w/10' cmt
Perf Wolfcamp 10,975' - 11,034'

Set CIBP 11,200', cap w/35' cmt
Perf Wolfcamp 11,214' - 11266'

Set CIBP @ 11,295', cap w/10' cmt
Perf Wolfcamp 11,304' - 11,337'

Set CIBP @ 11,360', cap w/10' cmt
Perf Wolfcamp 11,368' - 11,436'

Set CIBP @ 11,4650' cap w/10' cmt
Perf Wolfcamp 11,478' - 11,484'

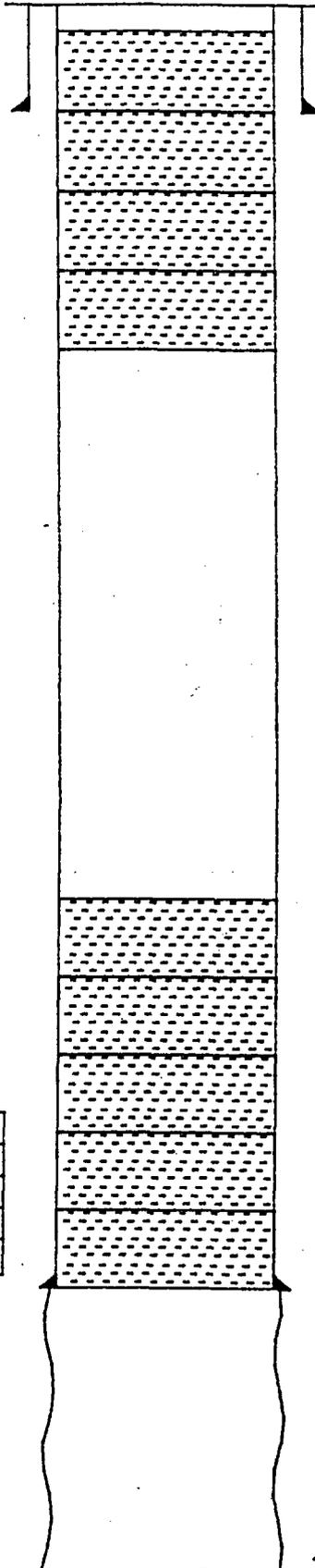
Set 5 1/2" 17# csg @ 11,625'
w/950 sx cmt, circ

PBTD 9805'
TD 11,625'

H&P - CORBIN FEDERAL #2
 1980' FSL & 660' FEL SEC 9 T18S R33E
 LEA COUNTY, NEW MEXICO

ELEVATION: KB: N.A.
 GL: 3982'

DATE DRILLED : 10/40



10 3/4" SURFACE CASING @ 264'
 CMTD W/ 150 SX CMT CIRC

500 SX PLUG (825' - 0')

200 SX PLUG (4228' - 2278')

5 1/2" CSG @ 4228' CMTD W/ 528 SX

	SURFACE	PRODUCTION	
SIZE	10 3/4"	5 1/2"	
WEIGHT	N.A.	N.A.	
GRADE	N.A.	N.A.	
THREAD	N.A.	N.A.	
DEPTH	264'	4228'	

PREPRD BY: SCOTT E. GENGLER
 DATE : JULY 24, 1990

TD @ 4350'

DATE: 2/23/05

OMEGA TREATING CHEMICALS, INC.
2605 GARDEN CITY HYW.
MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMPANY NAME: LATIGO
LEASE NAME: CQU INJECTION STATION
WELL#\SAMPLE POINT:

1. WELLHEAD pH	7.36
2. H2S (QUALITATIVE)	0.00 PPM
3. CALCIUM (Ca)	2520.00 Mg/L
4. MAGNESIUM (Mg)	3013.20 Mg/L
5. IRON (Fe)	5.43 PPM
6. SODIUM	59723.23 Mg/L
7. CHLORIDE (Cl)	103660.00 Mg/L
8. BICARBONATE (HCO3)	244.00 Mg/L
9. SULFATE (SO4)	2191.0 Mg/L
10. TOTAL HARDNESS	18700.00 Mg/L
11. TOTAL DISSOLVED SOLIDS	171356.86 Mg/L
12. RESISTIVITY	0.04
13. CARBONATE SCALING TENDENCY	0.91
14. SULFATE SCALING TENDENCY	-33.80

BOPD _____ BWPD _____

REMARKS: _____

COPIES TO: _____

DATE: 2/23/05

OMEGA TREATING CHEMICALS, INC.
2605 GARDEN CITY HYW.
MIDLAND, TEXAS 79701

WATER ANALYSIS REPORT

COMPANY NAME: LATIGO
LEASE NAME: 3C WATER STATION
WELL#\SAMPLE POINT:

1. WELLHEAD pH	7.71
2. H2S (QUALITATIVE)	0.00 PPM
3. CALCIUM (Ca)	640.00 Mg/L
4. MAGNESIUM (Mg)	340.20 Mg/L
5. IRON (Fe)	0.54 PPM
6. SODIUM	615.49 Mg/L
7. CHLORIDE (Cl)	1420.00 Mg/L
8. BICARBONATE (HCO3)	61.00 Mg/L
9. SULFATE (SO4)	5.6 Mg/L
10. TOTAL HARDNESS	3000.00 Mg/L
11. TOTAL DISSOLVED SOLIDS	3082.83 Mg/L
12. RESISTIVITY	1.41
13. CARBONATE SCALING TENDENCY	0.62
14. SULFATE SCALING TENDENCY	-23.43

BOPD _____

BWPD _____

REMARKS: _____

COPIES TO: _____

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Daniel Russell

Editor

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published once a week in the reg-
ular and entire issue of said
paper, and not a supplement
thereof for a period

of _____

1 issue(s).

Beginning with the issue dated5

December 17, 2005

and ending with the issue dated

December 17, 2005



Editor

Sworn and subscribed to before

11th day of

January, 2006

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

LEGAL NOTICE
December 17, 2005

Conversion To Water Injection Well

Latigo Petroleum, 550 W. Texas, Fasken Tower II, Suite 700, Midland, Texas 79701, 432-684-4293, contact Lisa Hunt, has made application for a water injection well with the New Mexico Oil Conservation Commission. The well, known as the Central Corbin Queen Unit #105, is located 2310' FSL and 2310' FEL, UL J, Sec. 9-T18S-R33E, Lea County, New Mexico. Disposal will be into the Queen zone through perforations from 4,274' - 4,294'. Maximum rate and pressure is anticipated to be 500 BWPD and 900 PSI. Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Commission, 1220 South Saint Francis, Santa Fe, New Mexico 87505 within fifteen (15) days of this notice.
#22023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100898
LISA HUNT
LATIGO PETROLEUM
550 W. TEXAS, STE 700
MIDLAND, TX 79701

67535051



Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Caviness Cattle Company
HC-71, Box 177
Maljmar, NM 88260

Re: **Notification of Intent to Inject -**
Central Corbin Queen Unit #105
UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E
Lea County, New Mexico

To Whom It May Concern:

Latigo Petroleum has submitted an application to the New Mexico Oil Conservation Division requesting authority to inject water into our Central Corbin Queen Unit #105.

The New Mexico Oil Conservation Division requires that all surface owners and leasehold operators within a one-half mile radius of the proposed injection well be sent copies of the Application for Authority to Inject. In compliance with this requirement, you will find copies of the application attached to this letter.

Any objections or requests for hearings must be filed with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505. If any questions arise concerning this matter, please contact me at (432) 684-4293.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Hunt".

Lisa Hunt
Regulatory Analyst

Attachments

7004 1160 0000 4929 1721

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To **Caviness Cattle Company**
 Street, Apt. No., or PO Box No. **HC-71, Box 177**
 City, State, ZIP+4 **Maljmar, NM 88260**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Caviness Cattle Company
HC-71, Box 177
Maljmar, NM 88260

2. Article Number
 (Transfer from service label) **7004 1160 0000 4929 1721**

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

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A. Signature
X Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

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PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Ross Caviness Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Ross Caviness **1/11/06**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Devon Louisiana Corporation
20 North Broadway, Ste. 1500
Oklahoma City, OK 73102

Re: **Notification of Intent to Inject -**
Central Corbin Queen Unit #105
UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E
Lea County, New Mexico

To Whom It May Concern:

Latigo Petroleum has submitted an application to the New Mexico Oil Conservation Division requesting authority to inject water into our Central Corbin Queen Unit #105.

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Sincerely,

A handwritten signature in cursive script that reads "Lisa Hunt".

Lisa Hunt
Regulatory Analyst

Attachments

7004 1160 0000 4929 1714

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

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U.S. Postal Service™

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Devon Louisiana Corporation
 Street, Apt. No., or PO Box No. **20 North Broadway, Ste. 1500**
 City, State, ZIP+4 **Oklahoma City, OK 73102**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:
Devon Louisiana Corporation
20 North Broadway, Ste. 1500
Oklahoma City, OK 73102

2. Article Number
(Transfer from service label) **7004 1160 00004929 1714**

PS Form 3811, February 2004

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A. Signature
X Agent Addressee

B. Received by (*Printed Name*) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

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Devon Louisiana Corporation
20 North Broadway, Ste. 1500
Oklahoma City, OK 73102

2. Article Number
(Transfer from service label) **7004 1160 00004929 1714**

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Agent Addressee

B. Received by (*Printed Name*) C. Date of Delivery
LUKE DAUER

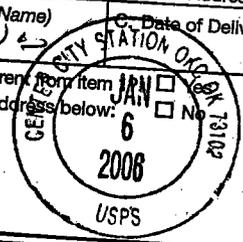
D. Is delivery address different from item 1? Yes
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 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

Domestic Return Receipt

102595-02-M-1540



LATIGO

Petroleum, Inc.

Fasken Center Tower II • 550 W. Texas, Suite 700 • Midland, Texas 79701 • 432-684-4293 • 432-684-0829 FAX

VIA CERTIFIED MAIL / RETURN RECEIPT REQUESTED

January 3, 2006

Tipton Oil & Gas Acquisitions, Inc.
P.O. Box 1234
Lovington, NM 88260

Re: **Notification of Intent to Inject -**
Central Corbin Queen Unit #105
UL J; 2310' FSL & 2310' FEL; Sec 9-T18S-R33E
Lea County, New Mexico

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Sincerely,



Lisa Hunt
Regulatory Analyst

Attachments

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CERTIFIED MAIL™

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7004 1160 0000 4929 1738

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
Tipton Oil & Gas Acquisitions, Inc.
 Street, Apt. No., or PO Box No. P.O. Box 1234
 City, State, ZIP+4 Lovington, NM 88260

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Tipton Oil & Gas Acquisitions
 P.O. Box 1234
 Lovington, NM 88260

2. Article Number
 (Transfer from service label) 7004 1160 0000 4929 1738

PS Form 3811, February 2004 Domestic Return Receipt

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B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

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 Certified Mail Express Mail
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 Insured Mail C.O.D.

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102595-02-M-1540

Inactive Well List

Total Well Count:250 Inactive Well Count:1 Since:11/21/2004

Printed On: Tuesday, February 14 2006

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
1	30-025-07542	STATE LAND SECTION 32 #008	I-32-18S-38E	I	227001	LATIGO PETROLEUM, INC.	S	O	12/1992			

WHERE Ogrid:227001, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15