

BURLINGTON RESOURCES

February 15, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Hubbell #3E
1540'FNL, 1020'FEL, Section 18, T-29-N, R-10-W
30-045-23881

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. /DHC-1838 was issued for this well.

Gas:	Mesa Verde	60%
	Dakota	40%
Oil:	Mesa Verde	70%
	Dakota	30%

These allocations are based on historic production of the Dakota, and commingled production from the Mesa Verde and Dakota after the Mesa Verde was opened in September 99. Please let me know if you have questions on this matter.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

CALCULATIONS FOR HUBBELL #3E MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1981.
The Dakota has a cumulative of 701 MMCF and 4,812 BO.
The Dakota capacity before the Mesaverde was opened was 99 MCF/D and 0.3 BOPD.
Completion date of workover to open MV and commingling with DK: 9/22/98.
First delivery of commingled DK-MV on 10/1/98.
Total DK and MV rate after about 2 months on line: 250 MCF/D and 1 BOPD.

GAS ALLOCATION

$$\text{Dakota} = 99/250 = 40\%$$

$$\text{Mesaverde} = (250-99)/250 = 60\%$$

OIL ALLOCATION

$$\text{Dakota} = 0.3/1 = 30\%$$

$$\text{Mesaverde} = (1-0.3)/1 = 70\%$$