

# SPIRIT ENERGY 76

New Name. Same Spirit.  
A Business Unit of Unocal

DHC

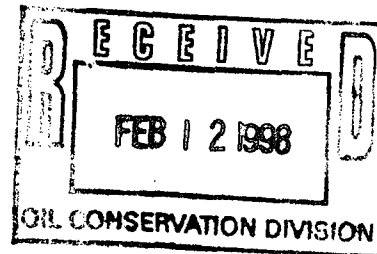
3/4/98

1841

February 6, 1998

U.S. Department of the Interior  
Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

Commissioner of Public Lands  
State of New Mexico  
P.O. Box 1148  
Santa Fe, NM 87504-1148



New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505  
Cc: NMOCD, Aztec, NM

Gentlemen,

Union Oil Company of California (UNOCAL) requests approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| Well | Lease | Legal Location                            |
|------|-------|---|
| 201E | State | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

As provided by Order No. R-9893, administrative approval may be granted without notice and hearing.

Form C-107-A with supporting data is attached.

If you have any questions please contact Heather Dahlgren at 915/685-7665.

Sincerely,

Spirit Energy 76  
A Business Unit of UNOCAL

A handwritten signature in cursive script that reads "Heather Dahlgren".

Heather Dahlgren  
Engineering Technician

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 South First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

## APPLICATION FOR DOWNHOLE COMMINGLING

UNION OIL COMPANY OF CALIFORNIA (UNOCAL) 1004 N. BIG SPRING, MIDLAND TX 79702

Operator

Address

RINCON UNIT

201E

J 2 T26N R7W

RIO ARRIBA

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types. (check 1 or more)

OGRID NO. 023708 Property Code 011510 API NO. 30-039-25174 Federal ☐ State ☒ (and/or) Fee ☐

| The following facts are submitted in support of downhole commingling:  | Upper Zone  | Intermediate Zone | Lower Zone  |
|--|---|-------------------|---|
| 1. Pool Name and Pool Code   | LARGO GALLUP<br>80000   |                   | BASIN DAKOTA<br>71599                               |
| 2. Top and Bottom of Pay Section (Perforations)  | 6518 - 6740   |                   | 7222 - 7402   |
| 3. Type of production (Oil or Gas)   | GAS   |                   | GAS   |
| 4. Method of Production (Flowing or Artificial Lift)   | FLOWING   |                   | FLOWING   |
| 5. Bottomhole Pressure<br>Oil Zones - Artificial Lift:<br>Gas & Oil - Flowing:<br>All Gas Zones:<br>Estimated Current<br>Measured Current<br>Estimated Or Measured Original                          | a. (Current) 7-29-97<br>367 psia<br>b. (Original) 8-15-92<br>689 psig | a.<br>b.          | a. 7-29-97<br>298 psia<br>b. 8-10-92<br>2370 psig   |
| 6. Oil Gravity (°API) or Gas BTU Content   | 1287 BTU  |                   | 1235 BTU  |
| 7. Producing or Shut-In?   | Producing   |                   | Producing   |
| Production Marginal? (yes or no)   | Yes   |                   | Yes   |
| * If Shut-In, give date and oil/gas/water rates of last production<br>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data | Date:<br>Rates:   | Date:<br>Rates:   | Date:<br>Rates:                                     |
| * If Producing, give date and oil/gas/water rates of recent test (within 60 days)  | Date: 10-97<br>Rates: 75 mcf/d, 0 bopd<br>0 bwpd                      | Date:<br>Rates:   | Date: 10-97<br>Rates: 166 mcf/d, 0 bopd<br>.36 bwpd |
| 8. Fixed Percentage Allocation Formula - % for each zone   | Oil: 33 % Gas: 33 %   | Oil: % Gas: %     | Oil: 67 % Gas: 67 %                                 |

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, overriding, and royalty interests been notified by certified mail? R-9893 Yes ☐ No ☒  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). See Attachments

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Dahlgren TITLE Engineering Tech DATE 2-6-98TYPE OR PRINT NAME Heather Dahlgren TELEPHONE NO. ( 915 ) 685 7665

**SPIRIT  
ENERGY**

**76**

*New Name. Same Spirit.*  
A Business Unit of Unocal

February 6, 1998

United States Department of the Interior  
Bureau of Land Management  
Attn. Joe Hewett  
1235 La Plata Highway  
Farmington, NM 87401

Gentlemen,

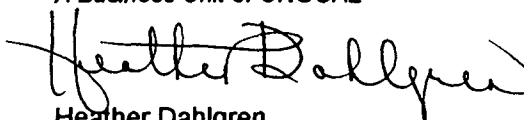
Union Oil Company of California (UNOCAL) has requested from the State of New Mexico Oil Conservation Division, approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| <u>Well</u> | <u>Lease</u> | <u>Legal Location</u>                     |
|-------------|--------------|---|
| 201E        | State        | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

Attached for Bureau of Land Management review is this proposal. If there are any objections to the proposed action, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact Heather Dahlgren at 915/685-7665.

Sincerely,

**Spirit Energy 76**  
A Business Unit of UNOCAL



Heather Dahlgren  
Engineering Technician

February 6, 1998

**Supplemental Data for C-107-A, Rincon Unit Well No. 201E**

**Well History:** The 201E was drilled and completed with 5-1/2" casing in the Dakota and Gallup formations in August 1992. It was completed with dual strings of 2-3/8" tubing and 1-1/2" coiled tubing in January 1993. Commingling should increase production from both zones, as we would be able to unload fluids more efficiently through the installation of a plunger lift system.

**Production History:** Current gas production is 166 Mcfd from the Dakota and 75 Mcfd from the Gallup. Condensate production is surface commingled. The condensate allocation is 67% Dakota, 33% Gallup. The combined condensate production averages 1.5 to 2 bbls per day with trace water production.

**Pressure Data:** Original bottom hole pressures were measured from build up tests conducted in August 1992 following the completion of the well. Current bottom hole pressures were calculated from surface shut-in casing pressures taken during July 1997 packer leakage tests. Please see attachments for the bottom hole calculation, date and duration of each test.

**Allocation of Production:** Unocal proposes to use a fixed allocation based on 1997 production volumes (See attachment). Both zones have five years of production history and the decline rates between the two zones are similar enough that the fixed allocation percentage will be reliable.

## NMOCD Reference Cases for Rule 303(D) Exceptions

### Unocal, Rincon Unit, Rio Arriba County, New Mexico

| Rincon Unit Well | Legal Description |   |    |   |    |   |   |   |   |  | NMOCD Order No. | Issue Date |
|------------------|-------------------|---|----|---|----|---|---|---|---|--|-----------------|------------|
| 302              | C                 | S | 11 | T | 26 | N | R | 7 | W |  | DHC-1050        | 11/3/94    |
| 134              | B                 | S | 12 | T | 26 | N | R | 7 | W |  | DHC-1190        | 3/7/96     |
| 159M             | F                 | S | 18 | T | 27 | N | R | 6 | W |  | DHC-904         | 6/18/93    |
| 174M             | F                 | S | 19 | T | 27 | N | R | 6 | W |  | DHC-966         | 1/31/94    |
| 170              | M                 | S | 20 | T | 27 | N | R | 6 | W |  | DHC-1192        | 3/7/96     |
| 170M             | I                 | S | 20 | T | 27 | N | R | 6 | W |  | DHC-920         | 9/17/93    |
| 175M             | F                 | S | 20 | T | 27 | N | R | 6 | W |  | DHC-864         | 11/24/92   |
| 171M             | J                 | S | 21 | T | 27 | N | R | 6 | W |  | DHC-1101        | 3/7/95     |
| 180M             | D                 | S | 21 | T | 27 | N | R | 6 | W |  | DHC-940         | 10/25/93   |
| 158M             | J                 | S | 22 | T | 27 | N | R | 6 | W |  | DHC-909         | 4/27/93    |
| 125M             | F                 | S | 26 | T | 27 | N | R | 6 | W |  | DHC-95          | 9/1793     |
| 126M             | P                 | S | 27 | T | 27 | N | R | 6 | W |  | DHC-914         | 9/17/93    |
| 127M             | D                 | S | 28 | T | 27 | N | R | 6 | W |  | DHC-916         | 8/17/93    |
| 128M             | O                 | S | 28 | T | 27 | N | R | 6 | W |  | DHC-1042        | 8/31/94    |
| 129M             | P                 | S | 29 | T | 27 | N | R | 6 | W |  | DHC-903         | 6/18/93    |
| 1E               | G                 | S | 30 | T | 27 | N | R | 6 | W |  | DHC-902         | 6/18/93    |
| 303              | E                 | S | 33 | T | 27 | N | R | 6 | W |  | DHC-1086        | 2/3/95     |
| 186M             | L                 | S | 33 | T | 27 | N | R | 6 | W |  | DHC-1176        | 12/21/95   |
| 167M             | C                 | S | 13 | T | 27 | N | R | 7 | W |  | DHC-863         | 11/5/92    |
| 151M             | O                 | S | 14 | T | 27 | N | R | 7 | W |  | DHC-918         | 9/17/93    |
| 133E             | D                 | S | 14 | T | 27 | N | R | 7 | W |  | DHC-1043        | 8/31/94    |
| 184M             | P                 | S | 15 | T | 27 | N | R | 7 | W |  | DHC-911         | 8/25/93    |
| 185E             | J                 | S | 22 | T | 27 | N | R | 7 | W |  | DHC-1038        | 8/31/94    |
| 136E             | D                 | S | 23 | T | 27 | N | R | 7 | W |  | DHC-912         | 9/17/93    |
| 178E             | I                 | S | 23 | T | 27 | N | R | 7 | W |  | DHC-1040        | 8/31/94    |
| 138E             | P                 | S | 25 | T | 27 | N | R | 7 | W |  | DHC-1044        | 8/31/94    |
| 139E             | F                 | S | 25 | T | 27 | N | R | 7 | W |  | DHC-1041        | 8/31/94    |
| 203              | M                 | S | 27 | T | 27 | N | R | 7 | W |  | DHC-1261        | 5/23/96    |
| 149M             | F                 | S | 30 | T | 27 | N | R | 7 | W |  | DHC-1037        | 8/31/94    |
| 229E             | M                 | S | 34 | T | 27 | N | R | 7 | W |  | DHC-1124        | 5/16/95    |
| 187E             | P                 | S | 35 | T | 27 | N | R | 7 | W |  | DHC-1176        | 12/21/95   |
| 131E             | C                 | S | 36 | T | 27 | N | R | 7 | W |  | DHC-1039        | 8/31/94    |
| 168E             | I                 | S | 36 | T | 27 | N | R | 7 | W |  | DHC-1191        | 3/7/96     |
| 183              | K                 | S | 31 | T | 27 | N | R | 6 | W |  | DHC-1376        | 10/16/96   |
| 168              | A                 | S | 36 | T | 27 | N | R | 7 | W |  | DHC-1778        | 2/4/98     |
| 139              | K                 | S | 25 | T | 27 | N | R | 6 | W |  | DHC-1777        | 2/4/98     |
| 181              | G                 | S | 22 | T | 27 | N | R | 6 | W |  | DHC-1779        | 2/4/98     |

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |  |  |  |                                  |
|---|--|--|--|--|----------------------------------|
| <sup>1</sup> API Number<br>30-039-25174 |  | <sup>2</sup> Pool Code<br>71599  |  | <sup>3</sup> Pool Name<br>BASIN DAKOTA |                                  |
| <sup>4</sup> Property Code<br>011510    |  | <sup>4</sup> Property Name<br>RINCON UNIT                              |  |  | <sup>6</sup> Well Number<br>201E |
| <sup>7</sup> OGRID No.<br>023708        |  | <sup>8</sup> Operator Name<br>UNION OIL COMPANY OF CALIFORNIA (UNOCAL) |  |  | <sup>9</sup> Elevation<br>6663'  |

<sup>10</sup> Surface Location

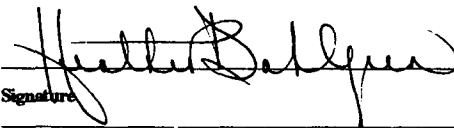
|                    |              |                 |             |         |                       |                       |                       |                     |                      |
|--------------------|--------------|-----------------|-------------|---------|-----------------------|-----------------------|-----------------------|---------------------|----------------------|
| UL or lot no.<br>J | Section<br>2 | Township<br>26N | Range<br>7W | Lot Idn | Feet from the<br>1765 | North/South line<br>S | Feet from the<br>1705 | East/West line<br>E | County<br>Rio Arriba |
|--------------------|--------------|-----------------|-------------|---------|-----------------------|-----------------------|-----------------------|---------------------|----------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|   |                                    |                                       |  |
|---|------------------------------------|---------------------------------------|--|
| <sup>12</sup> Dedicated Acres<br>315.84 | <sup>13</sup> Joint or Infill<br>Y | <sup>14</sup> Consolidation Code<br>U | <sup>15</sup> Order No.<br>Unitization |
|---|------------------------------------|---------------------------------------|--|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|    |  |  |  |   |
|----|--|--|--|---|
| 16 |  |  |  | <p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p>Signature: </p> <p>Printed Name: HEATHER DAHLGREN</p> <p>Title: ENGINEERING TECHNICIAN</p> <p>Date: 2-3-98</p> |
|    |  |  |  |   |
|    |  |  |  |   |
|    |  |  |  |   |
|    |  |  |  | <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>  |
|    |  |  |  | <p>Certificate Number</p>   |

District I  
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Form C-102  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |  |  |                                  |
|---|--|--|--|--|----------------------------------|
| <sup>1</sup> API Number<br>30-039-25174 |  | <sup>2</sup> Pool Code<br>80000  |  | <sup>3</sup> Pool Name<br>LARGO GALLUP |                                  |
| <sup>4</sup> Property Code<br>011510    |  | <sup>5</sup> Property Name<br>RINCON UNIT                              |  |  | <sup>6</sup> Well Number<br>201E |
| <sup>7</sup> OGRID No.<br>023708        |  | <sup>8</sup> Operator Name<br>UNION OIL COMPANY OF CALIFORNIA (UNOCAL) |  |  | <sup>9</sup> Elevation<br>6663'  |

<sup>10</sup> Surface Location

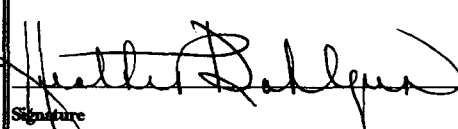
|                    |              |                 |             |         |                       |                       |                       |                     |                      |
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|--------------------|--------------|-----------------|-------------|---------|-----------------------|-----------------------|-----------------------|---------------------|----------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|   |                                    |                                       |  |
|---|------------------------------------|---------------------------------------|--|
| <sup>12</sup> Dedicated Acres<br>157.10 | <sup>13</sup> Joint or Infill<br>Y | <sup>14</sup> Consolidation Code<br>U | <sup>15</sup> Order No.<br>Unitization |
|---|------------------------------------|---------------------------------------|--|

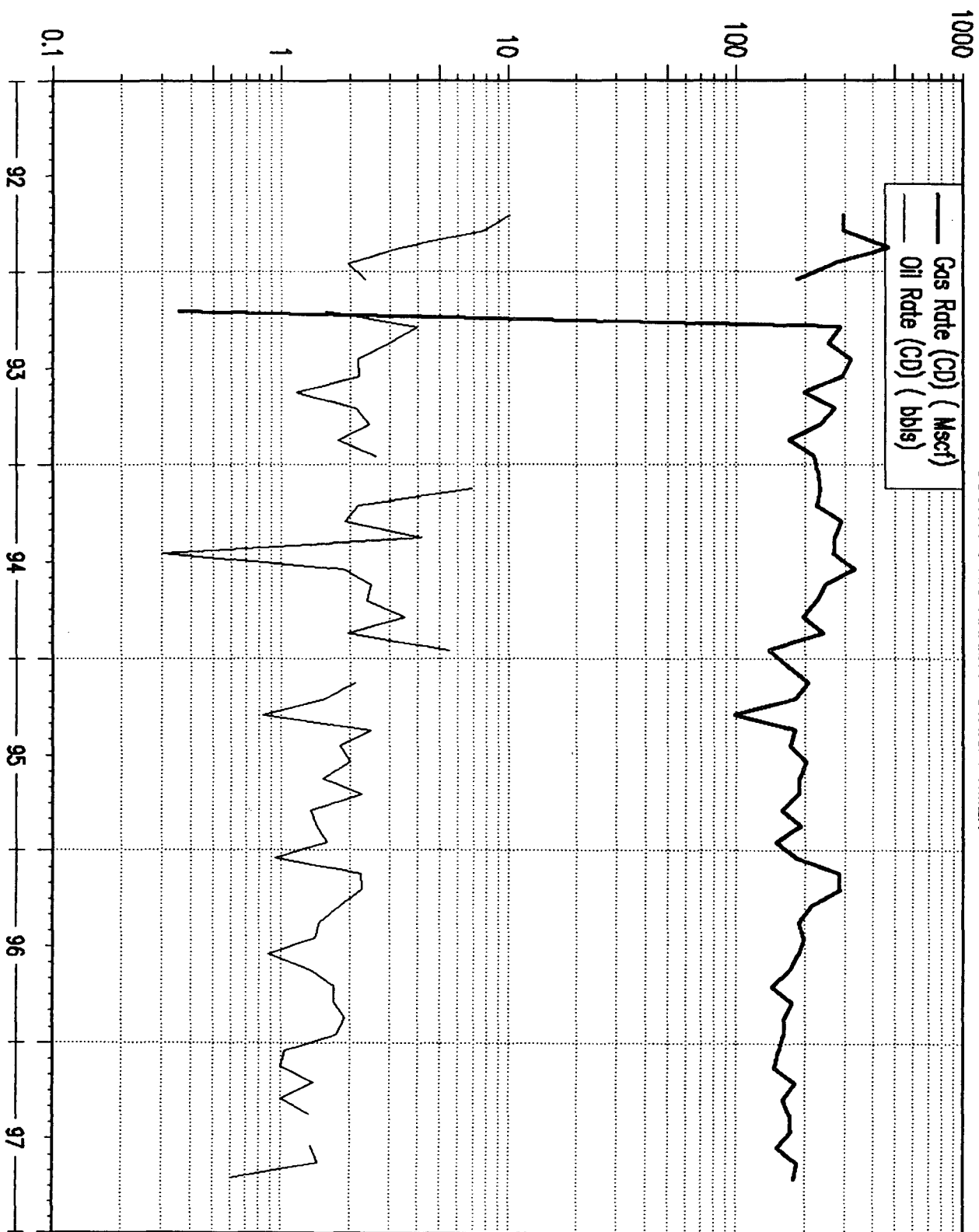
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|    |  |  |  |  |   |
|----|--|--|--|--|---|
| 16 |  |  |  |  | <p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i></p> <p></p> <p>Signature</p> <p>Printed Name <b>HEATHER DAHLGREN</b></p> <p>Title <b>ENGINEERING TECHNICIAN</b></p> <p>Date <b>2-3-98</b></p> |
|    |  |  |  |  |   |
|    |  |  |  |  |   |
|    |  |  |  |  |   |
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|    |  |  |  |  |   |
|    |  |  |  |  |   |
|    |  |  |  |  |   |

WELL: RINCON UNIT 201E:DK

LOCATION : N026 W007 2 SENWSE

COUNTY : RIO ARRIBA STATE : NMEX

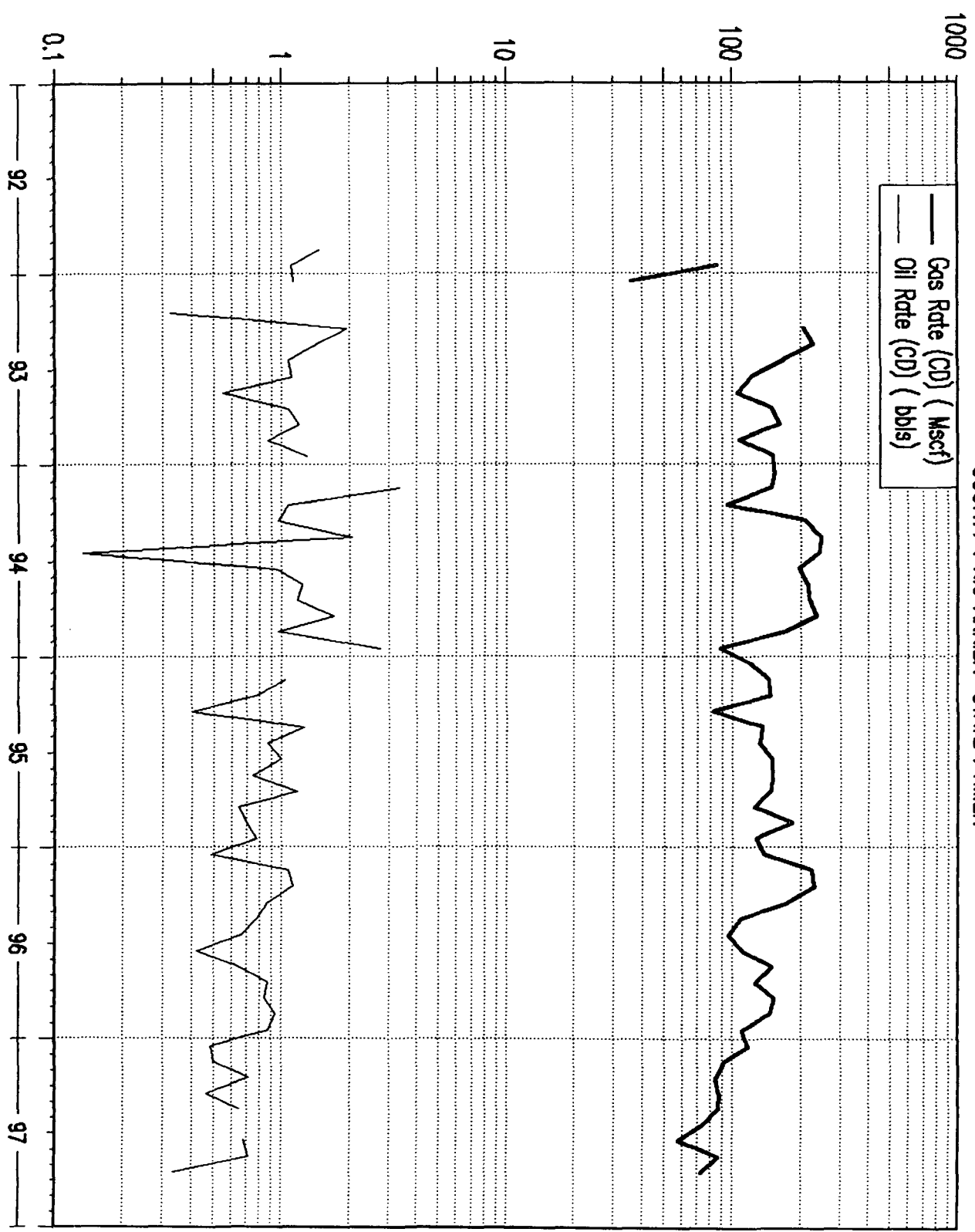




WELL: RINCON UNIT 201E:GL

LOCATION : N026 W007 2 SENWSE

COUNTY : RIO ARriba STATE : NMEX



# **GAS PERCENTAGES BASED ON HISTORICAL PRODUCTION** **RINCON UNIT 201E: DAKOTA / GALLUP DUAL GAS PRODUCER**

| DATE    | Dakota |                | Gallup |                | % Gas         |               |
|---------|--------|----------------|--------|----------------|---------------|---------------|
|         | DAYS   | Gas Volume Mcf | DAYS   | Gas Volume Mcf | Volume Dakota | Volume Gallup |
| MONTHLY |        |                |        |                |               |               |
| 9701    | 31     | 4729           | 31     | 3645           | 56%           | 44%           |
| 9702    | 28     | 4074           | 28     | 2558           | 61%           | 39%           |
| 9703    | 27     | 5629           | 31     | 2605           | 68%           | 32%           |
| 9704    | 30     | 4784           | 30     | 2626           | 65%           | 35%           |
| 9705    | 30     | 5311           | 30     | 2652           | 67%           | 33%           |
| 9706    | 30     | 5205           | 30     | 2202           | 70%           | 30%           |
| 9707    | 31     | 4651           | 31     | 1777           | 72%           | 28%           |
| 9708    | 31     | 5728           | 31     | 2679           | 68%           | 32%           |
| 9709    | 31     | 5350           | 31     | 2180           | 71%           | 29%           |
| 9710    | 30     | 4977           | 30     | 2262           | 69%           | 31%           |
| YTD     | 299    | 50,438         | 303    | 25,186         | 67%           | 33%           |

\* Oil Production is surface commingled in this well.

Dakota 67%

Gallup 33%

--BHPCALC--

Calculated BHP and Z-factor from surface shut-in pressure

TEST DATE: 07/29/97

WELL NAME :            **Rincon Unit 201E DK (Current Pressure)**

GAS GRAVITY:            0.72            % N2            0.35

CONDENSATE (YES=1):    1            % CO2            1.22 %

RESERVOIR TEMP:        186 F        % H2S            0.00 %

SURFACE TEMP:          60 F          Pc =            668.14 %

DEPTH OF ZONE:        7312 Foot    Tc =            386.42

| SURFACE PRES | BHP  | Z      | BHP/Z |
|--------------|------|--------|-------|
| Psia         | psia |        | psia  |
| 250          | 298  | 0.9698 | 308   |

Current pressure obtained after 5 day shut-in.

--BHPCALC--

Calculated BHP and Z-factor from surface shut-in pressure

TEST DATE: 07/29/97

WELL NAME :            **Rincon Unit 201E GL (Current Pressure)**

GAS GRAVITY:                    0.74                    % N2                    0.38

CONDENSATE (YES=1):            1                    % CO2                    0.65 %

RESERVOIR TEMP:                    175 F                    % H2S                    0.00 %

SURFACE TEMP:                    60 F                    P<sub>c</sub> =                    664.36 %

DEPTH OF ZONE:                    6629 Foot                    T<sub>c</sub> =                    390.19

| SURFACE PRES | BHP  | Z      | BHP/Z |
|--------------|------|--------|-------|
| psia         | psia |        | psia  |
| 310          | 367  | 0.9590 | 382   |

Current pressure obtained after 5 day shut-in.

This form is not to  
be used for reporting  
packer leakage tests  
in Southeastern New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator UNION OIL OF CALIFORNIA/dba UNOCAL Lease RINCON UNIT Well No. 201E  
Location of Well: Unit J Sec. 02 Twp. 26N Rge 07W County RIO ARRIBA

|                  | NAME OF RESERVOIR OR POOL | TYPE OF PROD.<br>(Oil or Gas) | METHOD OF PROD.<br>(Flow or Art. Lift) | PROD. MEDIUM<br>(Tbg. or Csg.) |
|------------------|---------------------------|-------------------------------|--|--------------------------------|
| Upper Completion | LARGO GALLUP              | GAS                           | FLOW                                   | TUBING                         |
| Lower Completion | BASIN DAKOTA              | GAS                           | FLOW                                   | TUBING                         |

PRE-FLOW SHUT-IN PRESSURE DATA

|                  | Hour, date shut-in     | Length of time shut-in | SI press. psig            | Stabilized? (Yes or No) |
|------------------|------------------------|------------------------|---------------------------|-------------------------|
| Upper Completion | 10:45 a.m.<br>07/24/97 | 5 DAYS                 | CSG 310<br>TBG 310        | Yes                     |
| Lower Completion | 10:45 a.m. 07/24/97    | 5 DAYS                 | SI press. psig<br>TBG 250 | Yes                     |

FLOW TEST NO. 1

| Commenced at (hour, date)* 2:32 p.m. 07/29/97 |                       |                    |         | Zone producing (Upper or Lower)* Lower |             |
|---|-----------------------|--------------------|---------|--|-------------|
| TIME<br>(hour, date)                          | LAPSED TIME<br>SINCE* | PRESSURE           |         | PROD. ZONE<br>TEMP.                    | REMARKS     |
| 11:15 a.m.<br>07/30/97                        | 21 hrs                | CSG 310<br>TBG 310 | TBG 120 | 63°                                    | Q = 176 mcf |
| 9:15 a.m.<br>07/31/97                         | 43 hrs                | CSG 310<br>TBG 310 | TBG 180 | 64°                                    | Q = 176 mcf |
|   |                       |                    |         |  |             |
|   |                       |                    |         |  |             |
|   |                       |                    |         |  |             |
|   |                       |                    |         |  |             |

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

|                  | Hour, date shut-in | Length of time shut-in | SI press. psig        | Stabilized? (Yes or No) |
|------------------|--------------------|------------------------|-----------------------|-------------------------|
| Upper Completion |                    |                        | CSG<br>TBG            |                         |
| Lower Completion |                    |                        | SI press. psig<br>TBG |                         |

(Continue on reverse side)

08/31/92

Page A

File Reference ..... F100831.RED

Customer ..... UNOCAL CORPORATION  
Street ..... 3300 N. BUTLER, SUITE 200  
City/State..... FARMINGTON, NM 8740L  
Country ..... U.S.A.  
Service Company ... .. TEFTELLER, INC.

Well Name ..... RINCON NO. 201-E  
Well Location ..... RIO ARRIBA COUNTY, NEW MEXICO  
Field / Pool ..... BASIN DAKOTA  
Status (Oil, Gas, Other) ..... GAS

Test Type ..... FLOW BUILD UP  
Date of Test ..... 7-29-92  
Producing Interval ..... 7222' - 74502'  
Recorder Depth ..... 7354'  
Recorder Position .....

Shut In Date ..... Start: 7-29-92  
Stop:  
Duration: 300 HOURS  
Bottom Hole Temperature ..... 187 DEGREES

#### Gauge Identification

.....  
Gauge Manufacturer ..... MICRO-SMART SYSTEMS  
Serial Number ..... 100  
Model Number ..... SP2000  
Pressure Range ..... 10K  
Battery Type .....  
Calibration I.D. ....  
Last Calibration ..... 6/ 6/91

#### Gauge Setup Parameters

.....  
Probe Set Up Time ..... 7/29/92 10:20: 0  
Time Delay to First Reading ....  
Test Type Selection ..... FLOW BUILD UP  
Test Duration Selection ..... 300 HOURS

COMPANY: UNOCAL CORPORATION

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WELL NAME : RINCON NO. 201-E

DATE : 08/31/92

WELL LOCATION : RIO ARRIBA COUNTY, NEW MEXICO

FILE REF: F100831.RED

| Date<br>MM/DD | Time<br>hh:mm:ss | Test Time<br>hhhh.hhhh | Pressure<br>Psig | Temp<br>Deg F | deltaP<br>Psi | Comment<br>Ga. Press Ref. to 14.7 Psi Atm. |
|---------------|------------------|------------------------|------------------|---------------|---------------|--|
| 08/09         | 15:04:00         | 268.7333               | 2354.60          | 187.79        |               |  |
| 08/09         | 15:40:00         | 269.3333               | 2355.13          | 187.79        |               |  |
| 08/09         | 16:16:00         | 269.9333               | 2355.52          | 187.79        |               |  |
| 08/09         | 16:52:00         | 270.5333               | 2355.90          | 187.79        |               |  |
| 08/09         | 17:28:00         | 271.1333               | 2356.30          | 187.79        |               |  |
| 08/09         | 18:04:00         | 271.7333               | 2356.71          | 187.80        |               |  |
| 08/09         | 18:40:00         | 272.3333               | 2357.22          | 187.80        |               |  |
| 08/09         | 19:16:00         | 272.9333               | 2357.79          | 187.81        |               |  |
| 08/09         | 19:52:00         | 273.5333               | 2358.44          | 187.81        |               |  |
| 08/09         | 20:28:00         | 274.1333               | 2358.98          | 187.82        |               |  |
| 08/09         | 21:04:00         | 274.7333               | 2359.62          | 187.81        |               |  |
| 08/09         | 21:40:00         | 275.3333               | 2360.25          | 187.81        |               |  |
| 08/09         | 22:16:00         | 275.9333               | 2360.90          | 187.82        |               |  |
| 08/09         | 22:52:00         | 276.5333               | 2361.45          | 187.83        |               |  |
| 08/09         | 23:28:00         | 277.1333               | 2362.07          | 187.83        |               |  |
| 08/10         | 00:04:00         | 277.7333               | 2362.68          | 187.83        |               |  |
| 08/10         | 00:40:00         | 278.3333               | 2363.30          | 187.83        |               |  |
| 08/10         | 01:16:00         | 278.9333               | 2363.93          | 187.83        |               |  |
| 08/10         | 01:52:00         | 279.5333               | 2364.50          | 187.83        |               |  |
| 08/10         | 02:28:00         | 280.1333               | 2364.54          | 187.83        |               |  |
| 08/10         | 03:04:00         | 280.7333               | 2364.77          | 187.83        |               |  |
| 08/10         | 03:40:00         | 281.3333               | 2364.91          | 187.83        |               |  |
| 08/10         | 04:16:00         | 281.9333               | 2365.15          | 187.84        |               |  |
| 08/10         | 04:52:00         | 282.5333               | 2365.60          | 187.84        |               |  |
| 08/10         | 05:28:00         | 283.1333               | 2366.10          | 187.84        |               |  |
| 08/10         | 06:04:00         | 283.7333               | 2366.69          | 187.85        |               |  |
| 08/10         | 06:40:00         | 284.3333               | 2367.15          | 187.85        |               |  |
| 08/10         | 07:16:00         | 284.9333               | 2367.65          | 187.86        |               |  |
| 08/10         | 07:52:00         | 285.5333               | 2368.13          | 187.86        |               |  |
| 08/10         | 08:28:00         | 286.1333               | 2368.73          | 187.86        |               |  |
| 08/10         | 09:04:00         | 286.7333               | 2369.34          | 187.86        |               |  |
| 08/10         | 09:40:00         | 287.3333               | 2369.78          | 187.86        |               |  |
| 08/10         | 10:16:00         | 287.9333               | 2370.41          | 187.87        |               |  |



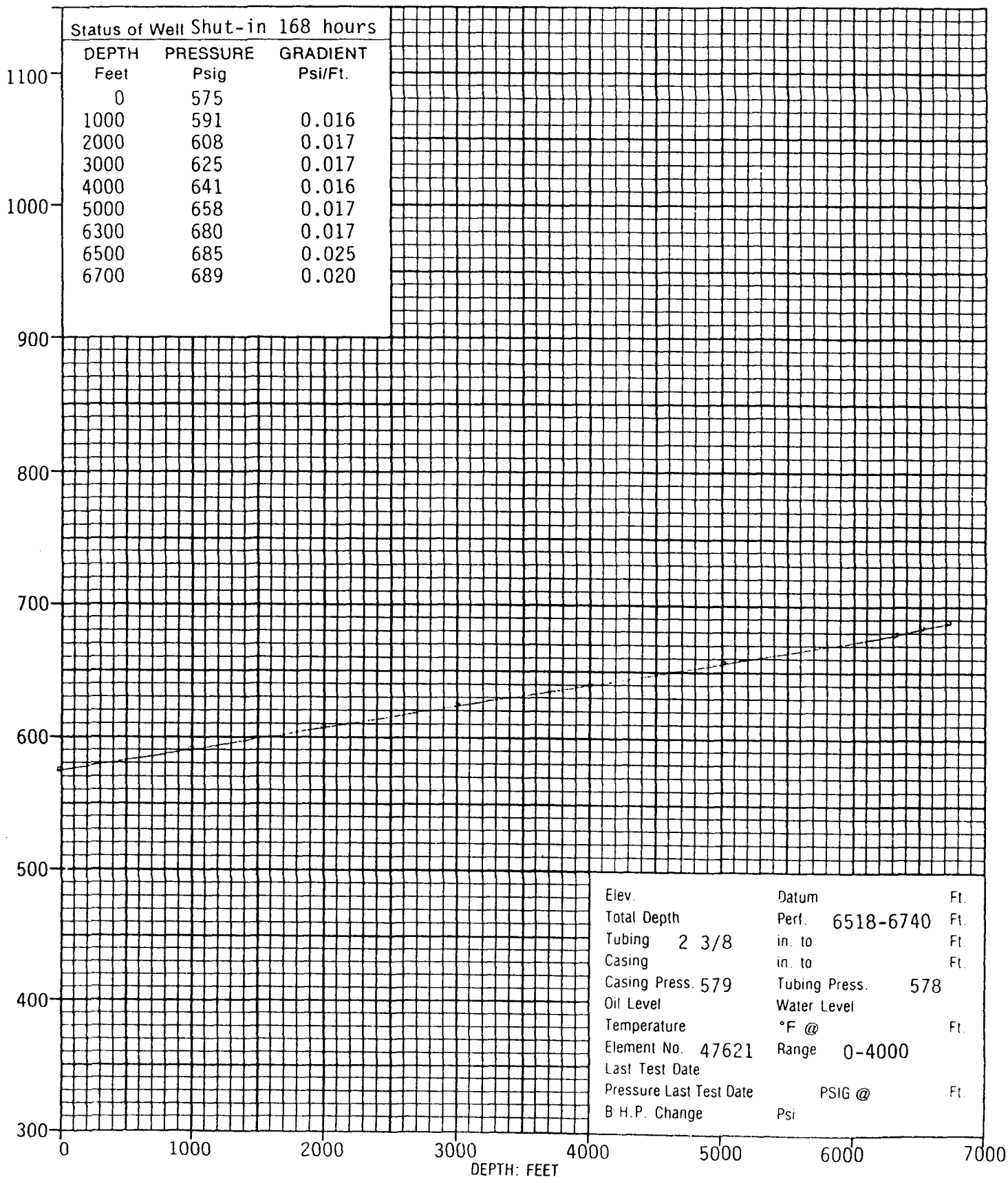
Page 1 of 1  
File 2-23939-P

Company UNOCAL CORPORATION Lease RINCON Well No. 201-E  
Field RINCON UNIT County RIO ARriba State NEW MEXICO  
Formation GALLUP Test Date AUGUST 15, 1992

Status of Well Shut-in 168 hours

| DEPTH<br>Feet | PRESSURE<br>Psig | GRADIENT<br>Psi/Ft. |
|---------------|------------------|---------------------|
| 0             | 575              |                     |
| 1000          | 591              | 0.016               |
| 2000          | 608              | 0.017               |
| 3000          | 625              | 0.017               |
| 4000          | 641              | 0.016               |
| 5000          | 658              | 0.017               |
| 6300          | 680              | 0.017               |
| 6500          | 685              | 0.025               |
| 6700          | 689              | 0.020               |

PRESSURE POUNDS PER SQUARE INCH GAUGE



|                         |                   |     |
|-------------------------|-------------------|-----|
| Elev.                   | Datum             | Ft. |
| Total Depth             | Perf. 6518-6740   | Ft. |
| Tubing 2 3/8            | in. to            | Ft. |
| Casing                  | in. to            | Ft. |
| Casing Press. 579       | Tubing Press. 578 |     |
| Oil Level               | Water Level       |     |
| Temperature             | °F @              | Ft. |
| Element No. 47621       | Range 0-4000      |     |
| Last Test Date          |                   |     |
| Pressure Last Test Date | PSIG @            | Ft. |
| B H.P. Change           | Psi               |     |





# SPIRIT ENERGY 76

*New Name. Same Spirit.*

*A Business Unit of Unocal*

February 3, 1998

Dugan Production Corp.  
P.O. Box 420  
Farmington, NM 87499-0420

Gentlemen:

Union Oil Company of California (UNOCAL) has requested from the State of New Mexico Oil Conservation Division, approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| <u>Well</u> | <u>Legal Location</u>                     |
|-------------|---|
| 201E        | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

If Dugan Production, as an offset operator, has an objection to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact Tom Baiar at 915/685-6836.

Sincerely,

**Spirit Energy 76**  
*A Business Unit of UNOCAL*



Thomas E. Baiar  
Petroleum Engineer

# SPIRIT ENERGY 76

*New Name. Same Spirit.*

*A Business Unit of Unocal*

February 3, 1998

Universal Resources Corp.  
1331 17<sup>th</sup> St. Suite 800  
Denver, CO 80202

Gentlemen:

Union Oil Company of California (UNOCAL) has requested from the State of New Mexico Oil Conservation Division, approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| <u>Well</u> | <u>Legal Location</u>                     |
|-------------|---|
| 201E        | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

If Universal Resources, as an offset operator, has an objection to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact Tom Baiar at 915/685-6836.

Sincerely,

**Spirit Energy 76**  
*A Business Unit of UNOCAL*



Thomas E. Baiar  
Petroleum Engineer



*New Name. Same Spirit.*  
A Business Unit of Unocal

February 3, 1998

Conoco  
10 Desta Dr. W, Suite 100W  
Midland, TX 79705

Gentlemen:

Union Oil Company of California (UNOCAL) has requested from the State of New Mexico Oil Conservation Division, approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| <u>Well</u> | <u>Legal Location</u>                     |
|-------------|---|
| 201E        | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

If Conoco, as an offset operator, has an objection to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact Tom Baiar at 915/685-6836.

Sincerely,

**Spirit Energy 76**  
*A Business Unit of UNOCAL*

A handwritten signature in black ink, appearing to read "Thomas E. Baiar".

Thomas E. Baiar  
Petroleum Engineer

# SPIRIT ENERGY 76

*New Name. Same Spirit.*

*A Business Unit of Unocal*

February 3, 1998

Central Resources Inc.  
P.O. Box 2810  
Farmington, NM 87499

Gentlemen:

Union Oil Company of California (UNOCAL) has requested from the State of New Mexico Oil Conservation Division, approval to down hole commingle production from the Largo Gallup and Basin Dakota formations in the following Rincon Unit well, Rio Arriba County, New Mexico.

| <u>Well</u> | <u>Legal Location</u>                     |
|-------------|---|
| 201E        | 1765' FSL, 1705' FEL, SE Sec 2, T26N, R7W |

If Central Resources, as an offset operator, has an objection to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact Tom Baiar at 915/685-6836.

Sincerely,

**Spirit Energy 76**  
*A Business Unit of UNOCAL*



Thomas E. Baiar  
Petroleum Engineer