

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

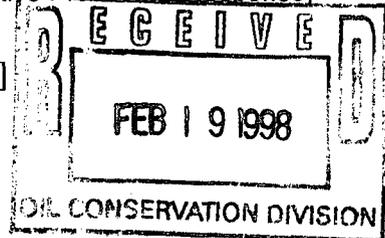
1850

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]



[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding**

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox	<i>Kay Maddox</i>	Regulatory Agent	2/17/98
<small>Print or Type Name</small>	<small>Signature</small>	<small>Title</small>	<small>Date</small>

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241 1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II
811 South First St. Artesia NM 88210 2835

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:
 Administrative Hearing

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410 1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
 YES NO

Operator Conoco Inc. Address 10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Lease SEMU Skaggs B Well No #97 Unit Ltr Sec Twp Rge Section 23, T-20-S, R-37-E, K Lea Lea County

OGRID NO. 005073 Property Code 018722 API NO. 30-025-25419 Spacing Unit Lease Types: (check 1 or more)
Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Monument Tubb 47090		Weir Drinkard 63840
2. TOP and Bottom of Pay Section (Perforations)	6304-6575'		6619-6836'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a (Current) 210	a.	a. 178
	b(Original) 2200	b.	b. 2440
6. Oil Gravity (°API) or Gas BT Content	32.6		39.6
7. Producing or Shut-In?	Shut-in		Shut-in
Production Marginal? (yes or no) • If Shut-In give date and oil/gas/water rates of lssst production Note For new zones with no production history applicant shad be required to attach production estimates and supporting data • If Producing, date and oil/gas/water rates of recent test (within 60 days)	Yes		Yes
	Date Rates Est 9/10/97 2.2 MCFD, 2.2 BOPD, 6.8 BWPD	Date Rates	Date Rates Est 9/1/90 9.4 MCFD, 1.4 BOPD, 12.8 BWPD
	Date Rates	Date Rates	Date Rates
8. Fixed Percentage Allocation Formula - % of each zone	oil: 61 % Gas 19 %	oil: % Gas %	oil: 39 % Gas 81

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others Yes No

13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

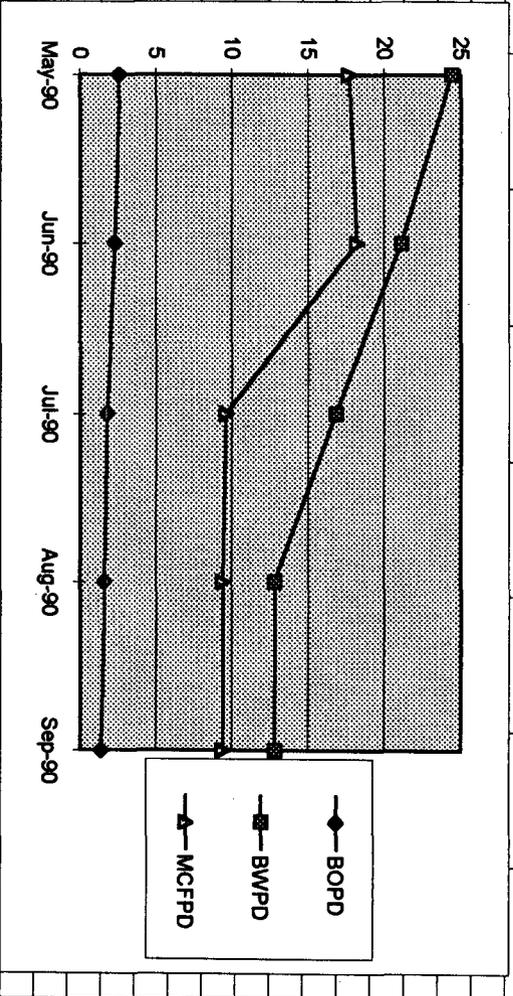
SIGNATURE Kay Maddox TITLE Regulatory Agent DATE February 17, 1998

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

SEMU DRINKARD/TUBB #97
PRODUCTION VOLUMES

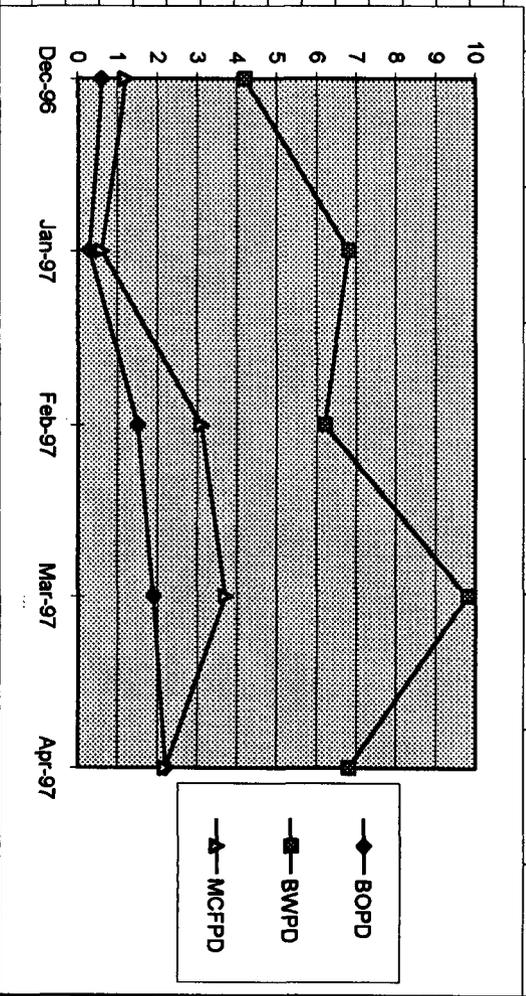
DAILY PRODUCTION VOLUMES FOR SEMU DRINKARD WEIR #97

FROM MAY 1990 thru SEPT 1990			
	BOPD	BWPD	MCFFPD
May-90	2.6	24.4	17.7
Jun-90	2.3	21.1	18.2
Jul-90	1.8	16.8	9.6
Aug-90	1.6	12.8	9.4
Sep-90	1.4	12.8	9.4



DAILY PRODUCTION VOLUMES FOR SEMU TUBB #97

FROM DEC 1996 thru APRIL 1997			
	BOPD	BWPD	MCFFPD
Dec-96	0.6	4.2	1.2
Jan-97	0.3	6.8	0.6
Feb-97	1.5	6.2	3.1
Mar-97	1.9	9.8	3.7
Apr-97	2.2	6.8	2.2

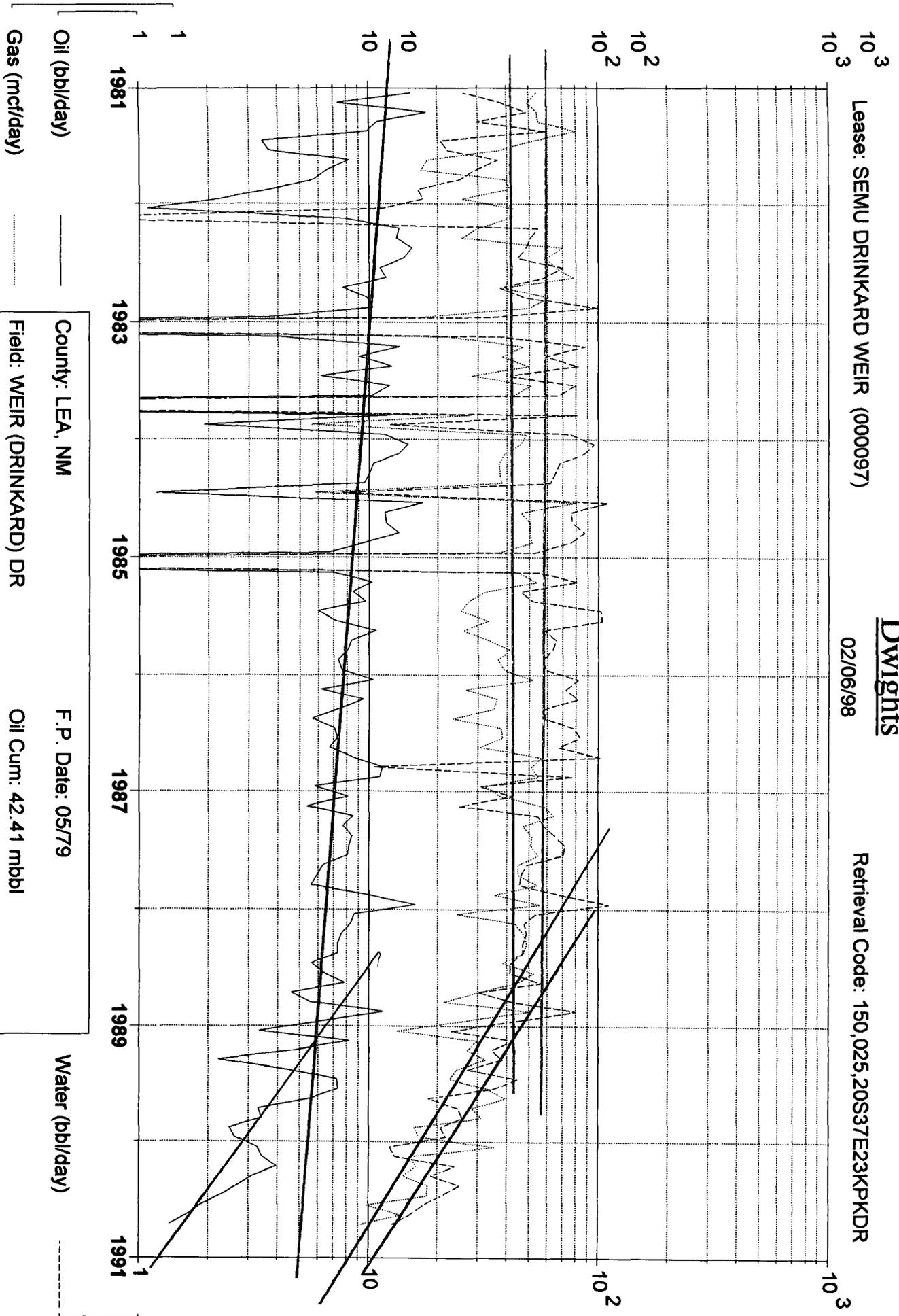


Lease: SEMU DRINKARD WEIR (000097)

Dwights

02/06/98

Retrieval Code: 150,025,20S37E23KPKDR



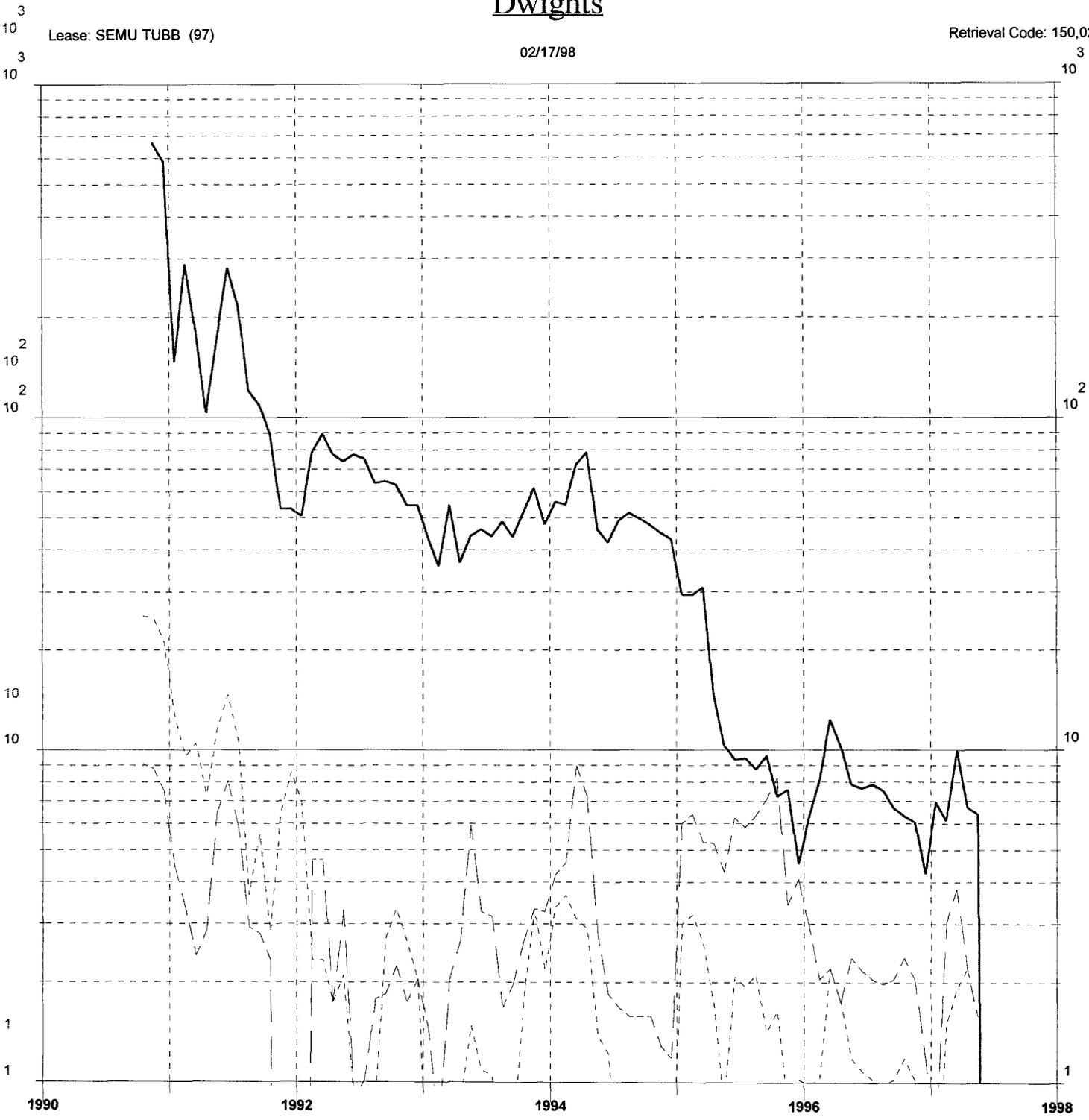
County: LEA, NM	F.P. Date: 05/79
Field: WEIR (DRINKARD) DR	Oil Cum: 42.41 mbbl
Reservoir: DRINKARD	Gas Cum: 184.4 mmcf
Operator: CONOCO INC	Location: 23K 20S 37E

Dwights

Lease: SEMU TUBB (97)

02/17/98

Retrieval Code: 150,025,20



Gas (mcf/day)



County: LEA, NM

F.P. Date: 10/90

Water (bbl/day)

Oil (bbl/day)



Field: MONUMENT (TUBB) TB

Oil Cum: 8514 bbl

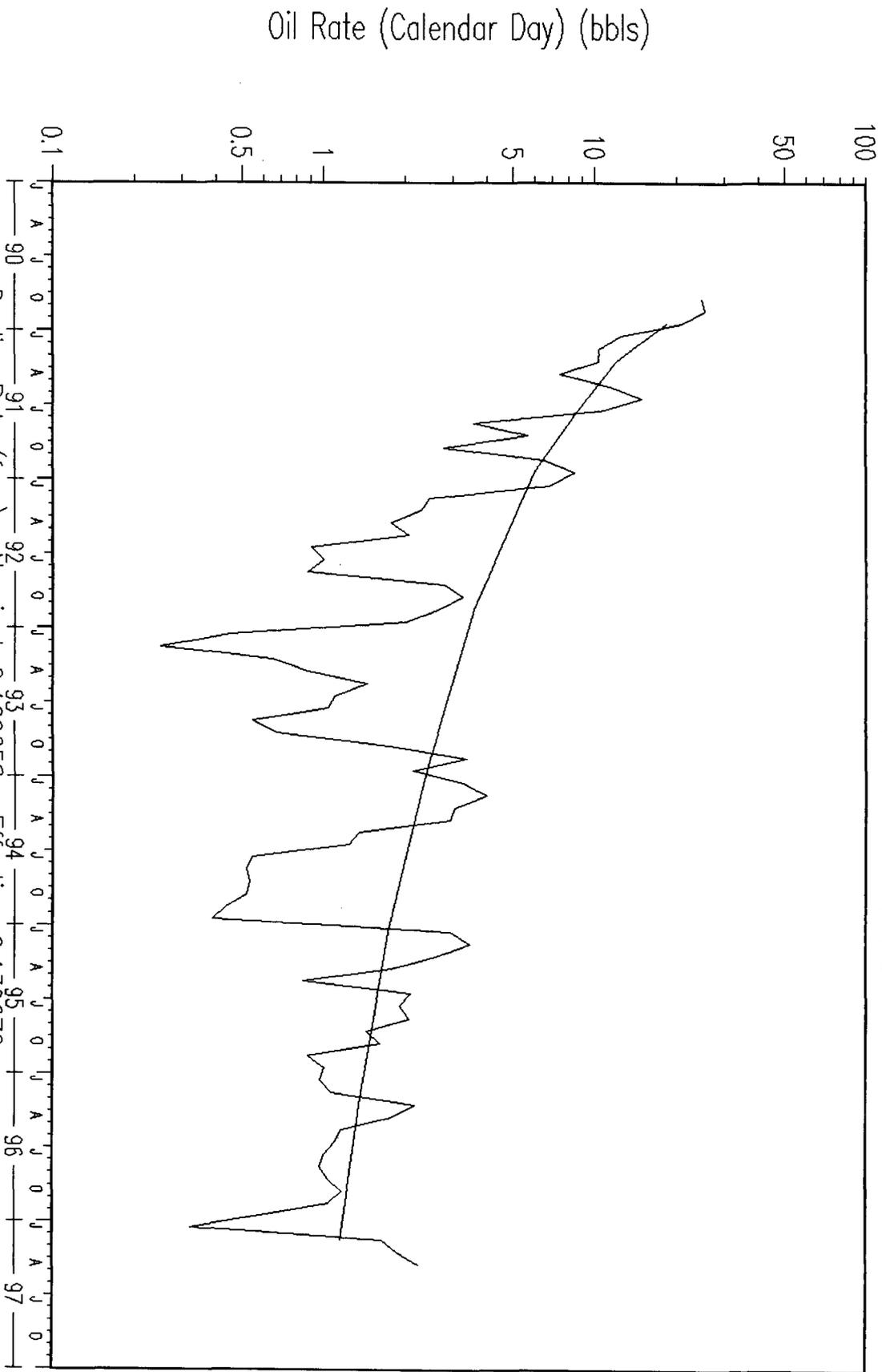
Reservoir: TUBB

Gas Cum: 163.5 mmcf

Operator: CONOCO INC

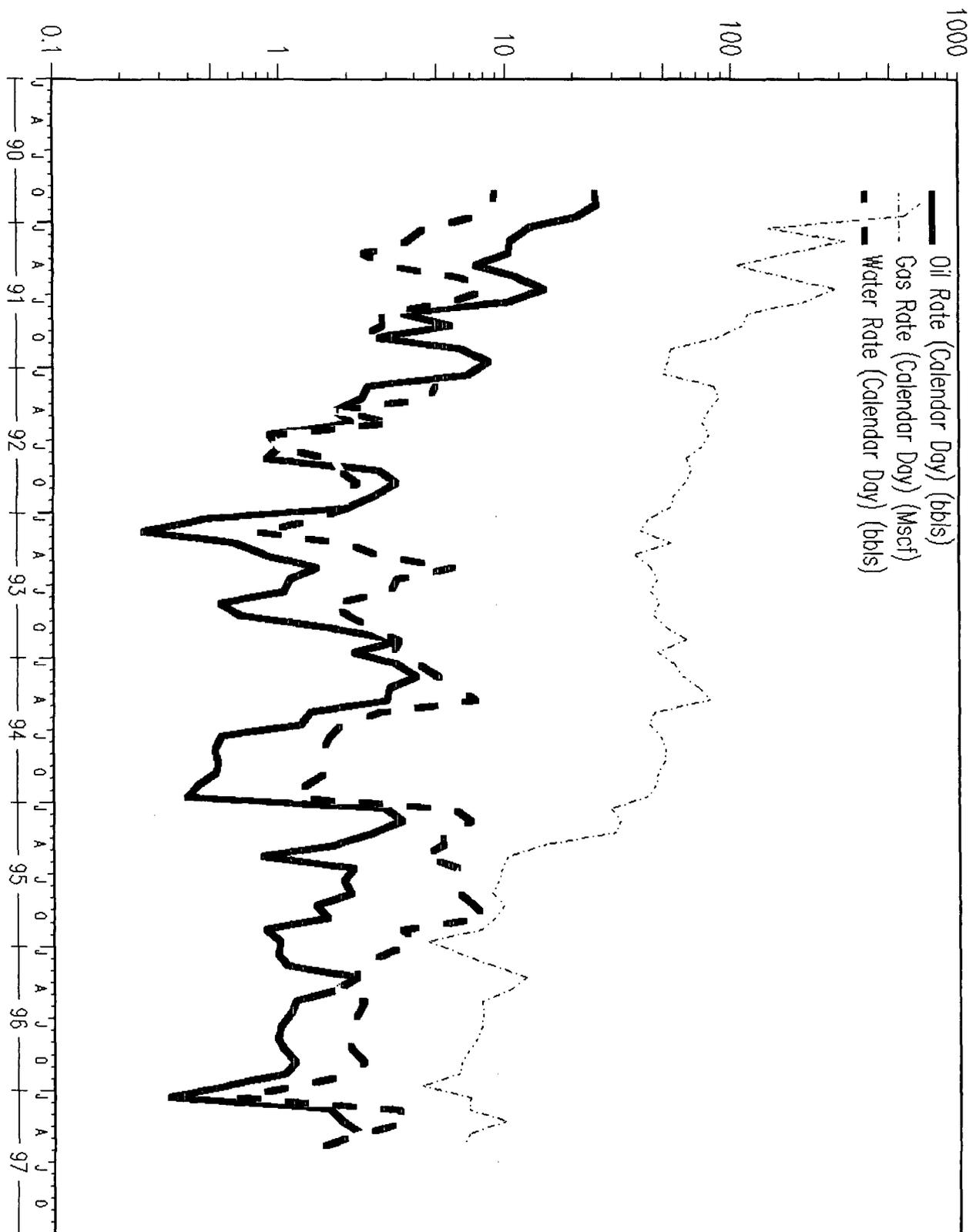
Location: 23K 20S 37E

WELL: SEMU SKAGGS B 97:TB



Decline Rate (frac) Nominal: 0.160658 Effective: 0.139670
Current Oil rate: 2.2 bbls/d
Economic Limit: 1.0 bbls/d
Cumulative Oil Produced: 8.5 Mbbls
Remaining Reserves: 2.0 Mbbls
Total Reserves: 10.5 Mbbls — At the Economic Limit

WELL: SEMU SKAGGS B 97:TB



District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Revised February 21, 1994
 instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-25419		2 Pool Code 47090		3 Pool Name Monument Tubb	
4 Property Code 018722		5 Property Name SEMU Skaggs B			6 Well Number 97
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3525'

10 Surface Location

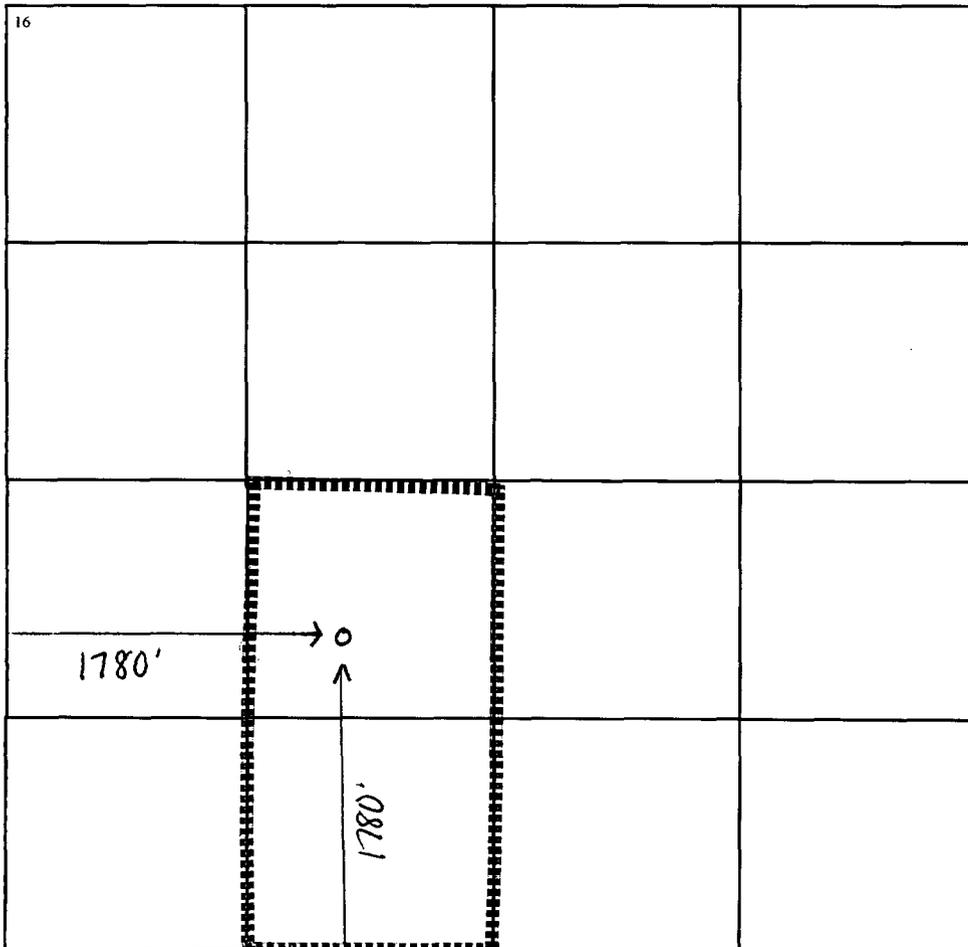
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	20S	37E		1780	South	1780	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
 Signature

Kay Maddox
 Printed Name

Regulatory Agent
 Title

February 17, 1998
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
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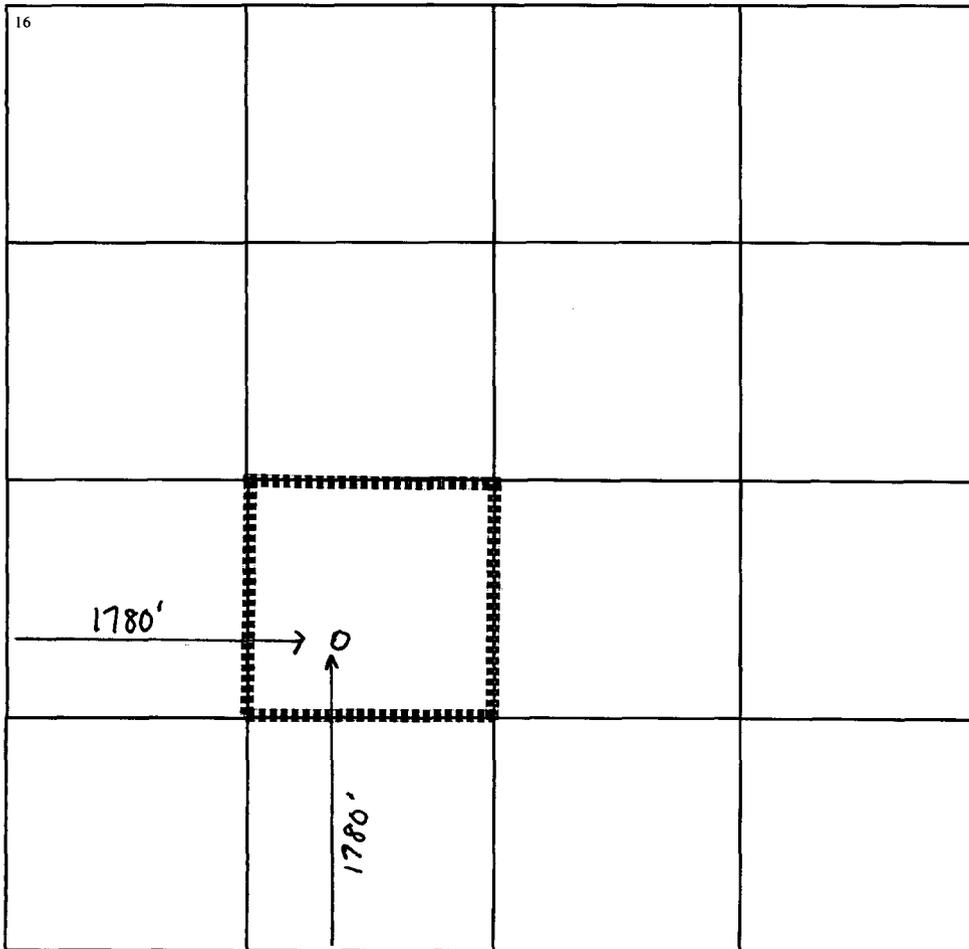
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Date of Survey
 Signature and Seal of Professional Surveyor:

Certificate Number

Conoco, Inc
10 Desta Dr Suite 100W
Midland, TX 79705

RE: Downhole Commingle Application C-107A
SEMU Skaggs Well #97
Section 23, T-20-S, R-37-E,K
API # 30-025-25419
Lea County, New Mexico

Offset Operator:

Conoco, Inc. Is the only offset operator