

BURLINGTON RESOURCES

March 29, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 29-7 Unit #44A
1640'FSL, 1120'FEL, Section 17, T-29-N, R-7-W
30-039-21980

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1883 was issued for this well.

Gas:	Mesa Verde	43.5%
	Dakota	56.5%
Oil:	Mesa Verde	100%
	Dakota	0%

These allocations are based on historical data from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

**San Juan 29-7 Unit #44A
Production Allocation**

Gas

*Mesaverde Production:	732,053 Mcf	43.5%
*Dakota Production	949,035 Mcf	56.5%
Total:	<u>1,681,088</u>	<u>100.0%</u>

Oil

**Mesaverde Production:	100 BBIs	100.0%
**Dakota Production	0 BBIs	0.0%
Total:	<u>100</u>	<u>100.0%</u>

*Used cumulative production through 12/95 to determine the production allocation. The MV has experienced extreme liquid loading throughout its life, as is evidenced by the many times it has been swabbed. There really was no stable production period for the MV. When lateral compression was installed in 3/96, the MV increased in gas production as the DK decreased. During the workover, 2 holes in the DK tubing above the packer explained why the MV jumped in production as the DK decreased.

**Other than a three year period from 1987-1989, the DK has not made oil. For this reason, the MV will be credited with all oil production.