

DHC 3/30/98



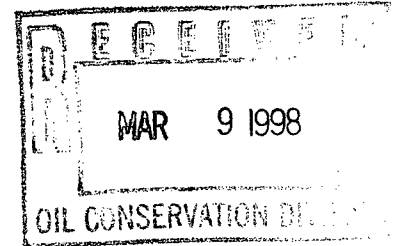
Chevron

1891

March 4, 1998

Request for Exception to Rule 303-A
Downhole Commingling
Blinebry (Pro Gas) Pool and Tubb (Pro Gas) Pool
Eunice King #13
554' FNL & 554' FEL
Unit A, Section 28, T-21-S, R-37-E
Lea County, New Mexico

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702



State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Attention: Lori Wrotenbury, Director

Dear Ms. Wrotenbury:

Chevron U.S.A. Inc. respectfully requests your administrative approval for an exception to Rule 303-A to permit the downhole commingling of the Blinebry (Pro Gas) and the Tubb (Pro Gas) zones in the subject wellbore.

Currently this well is a dual completion in these respective zones which are isolated by a packer set at 5950'. The proposed downhole commingling will allow an anticipated increase in production rate in the Blinebry zone while restoring the production rate in the Tubb zone to previous levels. This will enable this well to produce from both zones to a lower economic limit thus increasing recovery and preventing waste.

Enclosed is the OCD Form C-107-A and supporting documentation for this administrative application for exception to Rule 303-A. A copy of this application is being provided to all affected offset operators and the Commissioner of Public Lands via Certified Mail.

If there are any questions or should you require additional information concerning this application, please contact Alan W. Bohling at (915) 687-7246.

Sincerely yours,

Alan W. Bohling
Petroleum Engineer
New Mexico Area

cc: NMOCD - Hobbs, New Mexico

OFFSET OPERATORS

Conoco Inc.
10 Desta Drive, Ste. 100W
Midland, Texas 79705

John H. Hendrix Corporation
P. O. Box 3040
Midland, Texas 79702

Marathon
P. O. Box 552
Midland, Texas 79702

Shell
P. O. Box 1950
Hobbs, NM 88240-1950

Texaco E&P Inc.
205 E. Bender
Hobbs, New Mexico 88240

Titan Resources
500 W. Texas, Ste. 500
Midland, Texas 79701

DISTRICT I

P.O. Box 1890, Hobbs, NM 88240

DISTRICT II

911 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8428Form C-107-A
New 3-12-86

APPROVAL PROCESS:

___ Administrative ___ Hearing

EXISTING WELLBORE

___ YES ___ NO

APPLICATION FOR DOWNHOLE COMMINGLING

CHEVRON U.S.A. PRODUCTION COMPANY

P. O. BOX 1150, MIDLAND, TX 79702

Operator

Address

EUNICE KING #13

A-28-21S-37E

LEA

Lease

Well No.

Unit Loc.: Sec.: Twp.: Rge.

County

OARID NO. 4323

Property Code 002615

API NO. 30-025-06849

Spacing Unit Lease Types: (check 1 or more)

Federal ___ State ___ Land/ Fee ___

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Blinebry (Pro Gas) 72480		Tubb (Pro Gas) 86440
2. Top and Bottom of Pay Section (Perforations)	5506' - 5882'		6060' - 6195'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 234# (Est.) b. (Original) 1925# (Measured 4/27/62)	a. b.	a. 178# (Est.) b. 1639# (Measured 4/25/62)
6. Oil Gravity (°API) or Gas BTU Content	1258 BTU/CF (wet)		1232 BTU/CF (wet)
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-in, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 90 days)	Date: 1-11-98 Rates: .5/295/1	Date: Rates:	Date: 1-11-98 Rates: 0/1/0
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 100 % Gas: 77 %	Oil: % Gas: %	Oil: 0 % Gas: 23 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?

If not, have all working, overriding, and royalty interests been notified by certified mail?

Have all offset operators been given written notice of the proposed downhole commingling?

☒ Yes ___ No
☒ Yes ___ No
☒ Yes ___ No
11. Will cross-flow occur? Yes ☒ No ___ If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ___ Yes ___ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ___ No13. Will the value of production be decreased by commingling? ___ Yes ☒ No ___ (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ___ No

15. NMOCD Reference Cases for Rule 303(C) Exceptions:

ORDER NO(S). _____

16. ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alan W. Bohling

TITLE

Petroleum Engineer

DATE

3/4/98

TYPE OR PRINT NAME

Alan W. BohlingTELEPHONE NO. (915) 687-7246

CHEVRON U. S. A., INC.

**Request for Exception to Rule 303-A
Downhole Commingling
Blinebry (Pro Gas) Pool and
Tubb (Pro Gas) Pool
*Eunice King #13***

Additional Statements to Form C-107A

5a. Bottomhole Pressure

The Blinebry (or upper completion) is currently producing by a plunger-lift system. Independent calculations from previous packer leakage tests and recent gas analysis results in a BHP of 234 psi. This calculated value is reasonable with pressures observed in this area and formation. Similarly, the Tubb (or lower completion) is currently producing, flowing, from beneath a packer. The BHP calculations, again utilizing previous packer leakage tests and recent gas analysis, results in a BHP of 178 psi. This also compares favorably with pressures observed in this area and formation. (see attached gas analysis)

7b. Marginal Production

Currently both the Blinebry and Tubb production from this dual completed well is economically marginal relevant to lease fixed operational costs. However, as stated below, the Blinebry (Pro Gas) production is anticipated to increase as a result of eliminating wellbore restrictions (mechanical and fluids) through downhole commingling which would render this portion of the production as no longer marginal.

8 & 9. Fixed Percentage Allocation

The recent test and production since July, 1997 would indicate that the production is associated only to the Blinebry. It is apparant, when comparing historical production from 1996 with the recent production, that mechanical separation between the Blinebry and Tubb zones may have become compromised, either through a packer leakage or a hole in the tubulars between these zones. Also, from cumulative production comparisons, the Tubb gas appears to be largely more depleted than the Blinebry gas. With this in mind, and noting a recent increase in the total combned daily average of gas production from 189 MCF/D in 1996 to 301 MCF/D over the last six months, and attributing this increase to the Blinebry, the following allocation of downhole commingled production is recommended:

	<u>BOPD</u>	<u>MCFPD</u>	<u>BWPD</u>
Blinebry (Pro Gas)			
Current Rate ('96 avg.)	0.4	121	0.75
<u>Increasing by</u>	<u>0.0</u>	<u>112</u>	<u>0.0</u>
Anticipated Total	.4	233	.75
Tubb (Pro Gas)			
Current Rate ('96 avg.)	0.0	68	0.0
<u>Increasing by</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
Anticipated Total	0.0	68	0.0
Total DHC	0.4	301	0.75
Blinebry % of Total DHC	100%	77%	100%
Tubb % of Total DHC	0%	23%	0%

10a. Ownership

All working interest and royalty interest owners in the subject spacing unit(s) are common in all commingled zones and thus correlative rights will not be compromised.

10c. Offset Operator Notification

By copy of this application, sent certified mail, we are notifying all affected offset operators (see list) of this proposed downhole commingling as well as the New Mexico State Land Office.

11a. Cross Flow

Due to the minimal difference in the calculated bottomhole pressures and in view of keeping the commingled production in a "pumped off" state, cross-flow between the commingled zones is not anticipated to occur.

12. Fluid Compatibility

Previous commingling of these zones by Chevron and other operators in this area have shown that the produced fluids are compatible and commingling will not cause formation damage or waste.

13. Value

Chevron receives essentially the same price for the gas from these zones and oil is only coming from the Blinberry zone, thus the value will not be adversely affected by commingling.

14. New Mexico State Land

The principal land owner for the Eunice King lease is the State of New Mexico and therefore, as stated earlier, the Commissioner of Public Lands is being sent a copy of this application and OCD Form C-107A, by certified mail, as notification of this downhole commingle proposal.

16. Attachments

The following attachments have been included with OCD Form C-107A:

- a. OCD Form C-102 plats for each zoned to be commingled showing their dedicated acreage;
- b. Production curves and respective tables for each zone showing production over the last several years;
- c. N/A
- d. See Items 8 & 9 above;
- e. A list of affected offset operators;
- f. N/A
- g. (This addendum sheet to OCD Form C-107A)

Request for Exception to Rule 303-A
Downhole Commingling
Blinebry (Pro Gas) Pool and
Tubb (Pro Gas) Pool
Eunice King #13
554' FNL & 554' FEL
Unit A, Section 28, T-21-S, R-37-E
Lea County, New Mexico



Denotes wells currently Downhole Commingled in Blinebry & Tubb

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06849		Pool Code 72480		Pool Name Blinebry-(Pro Gas)	
Property Code 2615		Property Name Eunice King			Well Number 13
OGRID No. 4323		Operator Name Chevron U.S.A.			Elevation 3441'

10 Surface Location

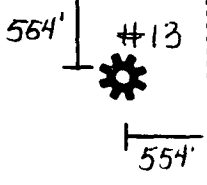
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	21	37		554'	North	554'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Ditch	13 Acres	14 Joint or Infill	15 Consolidation Code	16 Order No.
40				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					Signature Tanya Kerley	
					Printed Name Tanya Kerley Office Assistant	
					Title 3-4-98	
					Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey	
					Signature and Seal of Professional Surveyor	
					Certificate Number	

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-8719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-06849		Pool Code 86440	Pool Name Tubb (Pro Gas)
Property Code 2615	Property Name Eunice King		Well Number 13
OGRID No. 4323	Operator Name Chevron U.S.A.		Elevation 3441'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	21	37		554'	North	554'	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dunit 160	Acres	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				554'	#13
					554'
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: Tanya Kerley Printed Name: Tanya Kerley Title: Office Assistant Date: 3-4-98					
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number:					

35

SIGNATURE W. F. Fagan Production Specialist
PRINTED NAME AND TITLE
DATE 5-11-68 SDS-384-1729
TELEPHONE NO.

1917 -

. BOX 1980, HOBBS NM 88240

TRICT II -

DRAWER DD, ARTESIA, NM 98210

TRACT III

0 RIO BRAZOS RD., AZTEC. NM 87410

RATOR: CHEVRON U.S.A. INC.

RESS: P.O. BOX 888 EUNICE, NEW MEXICO 88231

GAS-OIL RATIO TEST

POOL: Lubbock COUNTY Lubbock

TYPE(X)	SCHEDULE
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100	100

COMPLETION _____

SPECIAL

STAT

LENGTH

**GAS-OIL
RATIO
CU.FT/BBL**

[illegible]

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE
 NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE
 WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED
 TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL
 PRODUCING RATES CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
 GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPER-
 ATURE OF 80 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
 REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL
 PRODUCING THROUGH CASING.

SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE

W. J. FEEHAN
PRINTED NAME AND TITLE

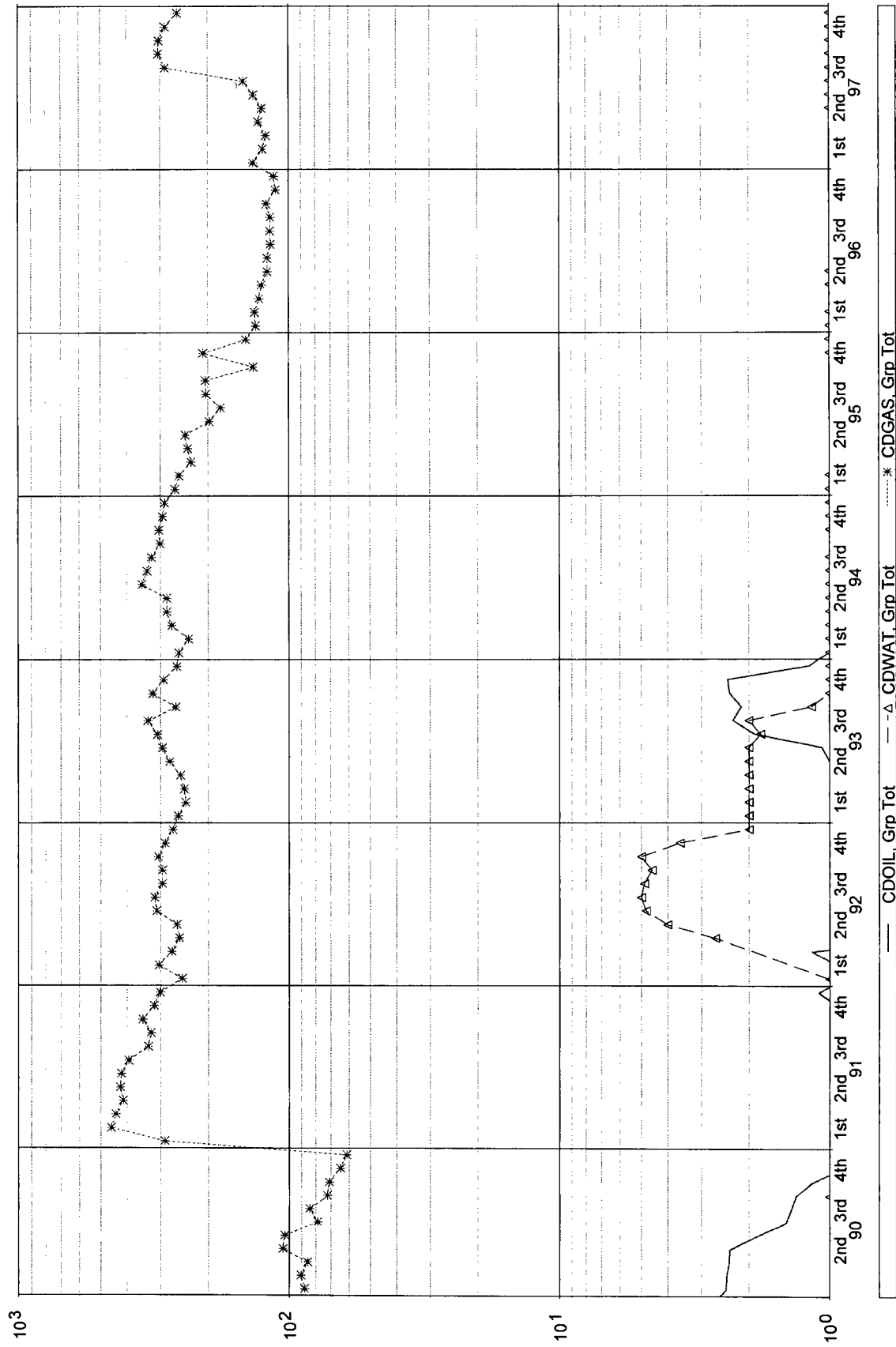
DATE _____

TELEPHONE NO.

02/24/1998, 03:57pm
by AWB

Operator : CHEVRON USA INC
Lease / Well : KING EUNICE : 13
Field : BLINEBRY OIL & GAS
API No : 3002506849

FNL: 554.000
FEL: 554.000
SECTION: 28
TWNSHIP: S021
RANGE: E037



Eunice King Well #13 Blinebry Oil & Gas Historic Production Table
--

DATE	BOPD	MCFPD	BWPD	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (Bbls)
1/1/90	3	78	1	91.977	1.437	9,919
2/1/90	2	88	0	92.045	1.440	9,925
3/1/90	2	90		92.12	1.443	9,925
4/1/90	2	85		92.191	1.445	9,925
5/1/90	2	106	1	92.264	1.449	9,950
6/1/90	2	104	0	92.32	1.452	9,953
7/1/90	1	78		92.365	1.454	9,953
8/1/90	1	84		92.408	1.457	9,953
9/1/90	1	72	0	92.448	1.459	9,951
10/1/90	1	71	1	92.484	1.461	9,970
11/1/90	1	64		92.511	1.463	9,970
12/1/90	1	61		92.534	1.465	9,970
1/1/91	0	289		92.546	1.474	9,970
2/1/91		455		92.546	1.487	9,970
3/1/91		439		92.546	1.500	9,970
4/1/91		412		92.546	1.513	9,970
5/1/91		421		92.546	1.526	9,970
6/1/91		418		92.546	1.538	9,970
7/1/91		393		92.546	1.550	9,970
8/1/91		332		92.546	1.561	9,970
9/1/91	0	324		92.552	1.570	9,970
10/1/91	1	349		92.577	1.581	9,970
11/1/91	1	316		92.605	1.591	9,970
12/1/91	1	300	1	92.639	1.600	9,994
1/1/92	1	249	1	92.666	1.608	10,025
2/1/92	1	304		92.693	1.616	10,025
3/1/92	1	272		92.729	1.625	10,025
4/1/92	0	255	3	92.741	1.633	10,105
5/1/92		260	4	92.741	1.641	10,229
6/1/92		309	5	92.741	1.650	10,373
7/1/92		314	5	92.741	1.660	10,528
8/1/92		295	5	92.741	1.669	10,679
9/1/92		295	5	92.741	1.678	10,816
10/1/92		305	5	92.741	1.687	10,971
11/1/92	0	288	4	92.755	1.696	11,079
12/1/92	1	269	2	92.783	1.704	11,141
1/1/93	1	258	2	92.813	1.712	11,203
2/1/93	1	242	2	92.841	1.719	11,259
3/1/93	1	245	2	92.872	1.726	11,321
4/1/93	1	253	2	92.9	1.734	11,381
5/1/93	1	277	2	92.931	1.743	11,443
6/1/93	1	295	2	92.963	1.751	11,503
7/1/93	2	307	2	93.022	1.761	11,559
8/1/93	2	333	2	93.093	1.771	11,621
9/1/93	2	263	1	93.157	1.779	11,656
10/1/93	2	320	1	93.23	1.789	11,687
11/1/93	2	292	1	93.302	1.798	11,717
12/1/93	1	261	1	93.339	1.806	11,748

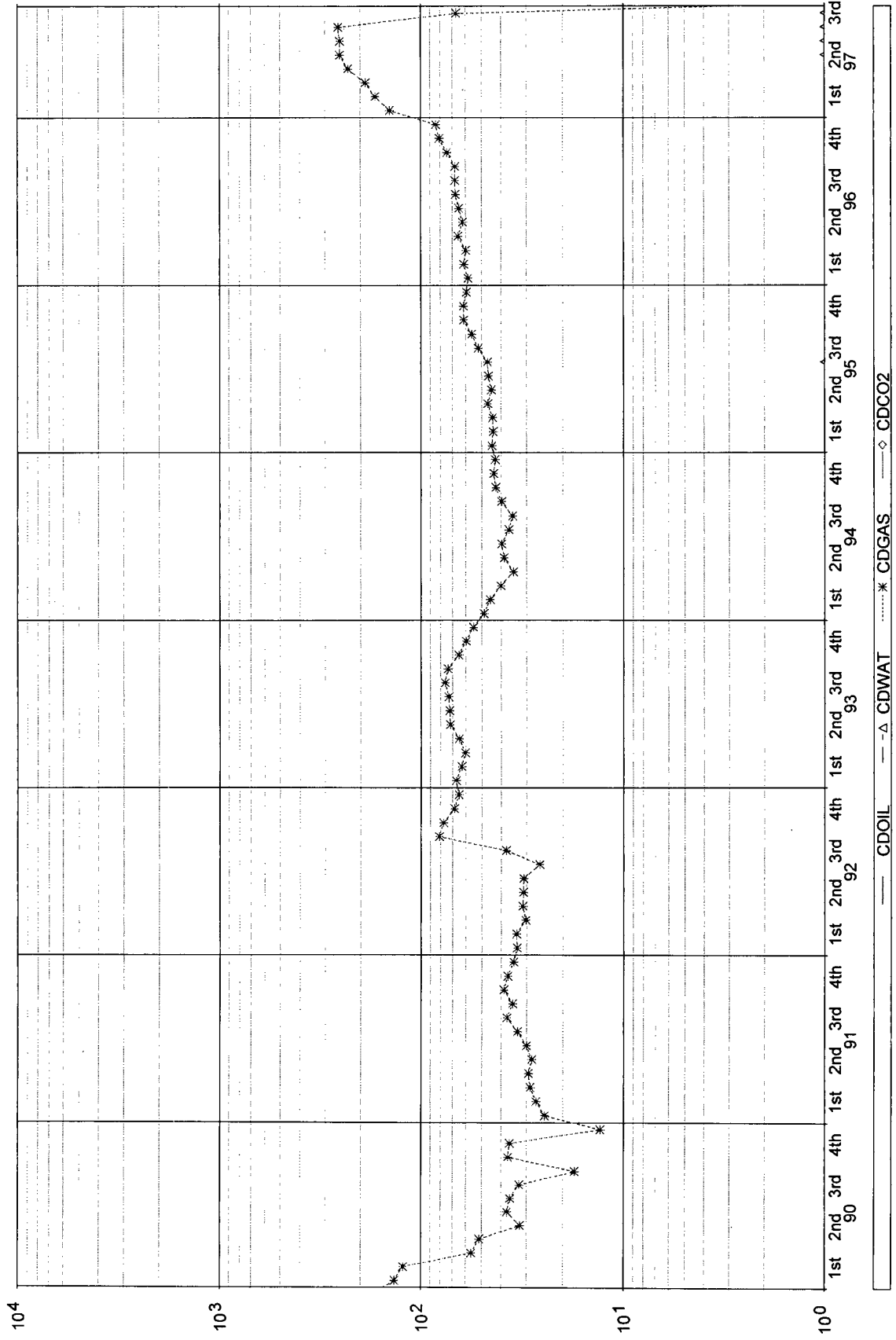
Eunice King Well #13 Blinebry Oil & Gas Historic Production Table
--

DATE	BOPD	MCFPD	BWPD	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (Bbls)
1/1/94	1	256	1	93.37	1.814	11,779
2/1/94	1	236	1	93.397	1.820	11,807
3/1/94	1	272	1	93.427	1.829	11,838
4/1/94	1	283	1	93.453	1.837	11,868
5/1/94	1	283	1	93.48	1.846	11,899
6/1/94	1	350	1	93.503	1.857	11,929
7/1/94	1	335	1	93.53	1.867	11,960
8/1/94	1	323	1	93.555	1.877	11,991
9/1/94	1	300	1	93.579	1.886	12,019
10/1/94	1	303	1	93.608	1.895	12,050
11/1/94	1	294	1	93.636	1.904	12,080
12/1/94	1	288	1	93.667	1.913	12,111
1/1/95	1	264	1	93.698	1.921	12,142
2/1/95	1	255	1	93.726	1.928	12,170
3/1/95	1	230	0	93.756	1.936	12,176
4/1/95	1	237		93.786	1.943	12,176
5/1/95	1	242		93.813	1.950	12,176
6/1/95	1	197		93.832	1.956	12,176
7/1/95		179		93.832	1.962	12,176
8/1/95	0	203		93.84	1.968	12,176
9/1/95	1	203		93.865	1.974	12,176
10/1/95	1	135	1	93.893	1.978	12,199
11/1/95	1	208	1	93.921	1.984	12,229
12/1/95	1	144	1	93.946	1.989	12,260
1/1/96	1	132	1	93.97	1.993	12,291
2/1/96	1	134	1	93.993	1.997	12,320
3/1/96	1	128	1	94.02	2.001	12,349
4/1/96	1	126	1	94.045	2.005	12,379
5/1/96	1	120	1	94.07	2.008	12,410
6/1/96	0	120	1	94.074	2.012	12,428
7/1/96		117	1	94.074	2.016	12,444
8/1/96		117	0	94.074	2.019	12,447
9/1/96		117		94.074	2.023	12,447
10/1/96		121	0	94.074	2.026	12,451
11/1/96		112	1	94.074	2.030	12,466
12/1/96		113	1	94.074	2.033	12,482
1/1/97		135	1	94.074	2.037	12,498
2/1/97		125	1	94.074	2.041	12,512
3/1/97		121	1	94.074	2.045	12,528
4/1/97		129	1	94.074	2.049	12,551
5/1/97		126	1	94.074	2.052	12,582
6/1/97		135	1	94.074	2.057	12,612
7/1/97		147	1	94.074	2.061	12,643
8/1/97	0	287	1	94.087	2.070	12,674
9/1/97	0	304	1	94.099	2.079	12,704
10/1/97	0	303	1	94.112	2.088	12,735
11/1/97	0	287	1	94.126	2.097	12,765
12/1/97	0	259	1	94.141	2.105	12,796

02/24/1998, 04:01pm
by AWB

Operator : CHEVRON USA INC
Lease / Well : KING EUNICE : 13
Field : TUBB OIL & GAS
API No : 3002506849

FNL: 554.000
FEL: 554.000
SECTION: 28
TWNSHIP: S021
RANGE: E037



Eunice King Well #13 Tubb Oil & Gas Historic Production Table
--

DATE	BOPD	MCFPD	BWPD	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (Bbls)
1/1/90	1	135		15.721	5.093	17
2/1/90	1	123		15.744	5.097	17
3/1/90	1	56		15.765	5.099	17
4/1/90	1	51		15.786	5.100	17
5/1/90	1	32		15.813	5.101	17
6/1/90	1	38		15.841	5.102	17
7/1/90	1	36		15.864	5.103	17
8/1/90	1	33		15.885	5.104	17
9/1/90	0	17		15.886	5.105	17
10/1/90		37		15.886	5.106	17
11/1/90		36		15.886	5.107	17
12/1/90		13		15.886	5.108	17
1/1/91		24		15.886	5.108	17
2/1/91		27		15.886	5.109	17
3/1/91		29		15.886	5.110	17
4/1/91		29		15.886	5.111	17
5/1/91		28		15.886	5.112	17
6/1/91		30		15.886	5.113	17
7/1/91		33		15.886	5.114	17
8/1/91		37		15.886	5.115	17
9/1/91		35		15.886	5.116	17
10/1/91		39		15.886	5.117	17
11/1/91		37		15.886	5.118	17
12/1/91		35		15.886	5.119	17
1/1/92		33		15.886	5.120	17
2/1/92		34		15.886	5.121	17
3/1/92		30		15.886	5.122	17
4/1/92		31		15.886	5.123	17
5/1/92		31		15.886	5.124	17
6/1/92		31		15.886	5.125	17
7/1/92		26		15.886	5.126	17
8/1/92		38		15.886	5.127	17
9/1/92		81		15.886	5.129	17
10/1/92		77		15.886	5.132	17
11/1/92		68		15.886	5.134	17
12/1/92		65		15.886	5.136	17
1/1/93		67		15.886	5.138	17
2/1/93		63		15.886	5.140	17
3/1/93		60		15.886	5.142	17
4/1/93		64		15.886	5.143	17
5/1/93		72		15.886	5.146	17
6/1/93		72		15.886	5.148	17
7/1/93		73		15.886	5.150	17
8/1/93		76		15.886	5.152	17
9/1/93		73		15.886	5.155	17
10/1/93		65		15.886	5.157	17
11/1/93		60		15.886	5.158	17
12/1/93		55		15.886	5.160	17

Eunice King Well #13 Tubb Oil & Gas Historic Production Table
--

DATE	BOPD	MCFPD	BWPD	Cum Oil (MBO)	Cum Gas (BCF)	Cum Water (Bbls)
1/1/94		49		15.886	5.162	17
2/1/94		45		15.886	5.163	17
3/1/94		40		15.886	5.164	17
4/1/94		35		15.886	5.165	17
5/1/94		39		15.886	5.166	17
6/1/94		40		15.886	5.168	17
7/1/94		37		15.886	5.169	17
8/1/94		35		15.886	5.170	17
9/1/94		40		15.886	5.171	17
10/1/94		43		15.886	5.172	17
11/1/94		44		15.886	5.174	17
12/1/94		43		15.886	5.175	17
1/1/95		44		15.886	5.176	17
2/1/95		44		15.886	5.178	17
3/1/95		44		15.886	5.179	17
4/1/95		47		15.886	5.180	17
5/1/95		45		15.886	5.182	17
6/1/95		46	1	15.886	5.183	43
7/1/95		47	1	15.886	5.185	74
8/1/95		52	1	15.886	5.186	94
9/1/95		56		15.886	5.188	94
10/1/95		61		15.886	5.190	94
11/1/95		61		15.886	5.192	94
12/1/95		59		15.886	5.193	94
1/1/96		58		15.886	5.195	94
2/1/96		61		15.886	5.197	94
3/1/96		60		15.886	5.199	94
4/1/96		65		15.886	5.201	94
5/1/96		62		15.886	5.203	94
6/1/96		65		15.886	5.205	94
7/1/96		67		15.886	5.207	94
8/1/96		68		15.886	5.209	94
9/1/96		67		15.886	5.211	94
10/1/96		74		15.886	5.213	94
11/1/96		81		15.886	5.216	94
12/1/96		84		15.886	5.218	94
1/1/97		142		15.886	5.223	94
2/1/97		168		15.886	5.227	94
3/1/97		188		15.886	5.233	94
4/1/97		229	1	15.886	5.240	109
5/1/97		252	1	15.886	5.248	140
6/1/97		252	1	15.886	5.255	170
7/1/97		256	1	15.886	5.263	201
8/1/97	0	67	1	15.899	5.265	232
9/1/97	0	0	1	15.911	5.265	262
10/1/97	0	1	1	15.924	5.265	293
11/1/97	0	0	0	15.928	5.265	301
12/1/97		0		15.928	5.265	301

WELLBORE DIAGRAM

Last Updated: 2/22/98

By: AWB

WELL NAME: Eunice King Well #13

LOCATION: 554 feet From N Line & 554 feet From E Line; S: 28 T: 215 R: 37E

COUNTY: LEA STATE: NM

GE: 3441 KDB to GE: DF to GE:

Spud Date: 3/9/49

Completion Date: 4/16/49

Initial Formation: Drinkard

Interval Completed: From: 6520 To: 6643

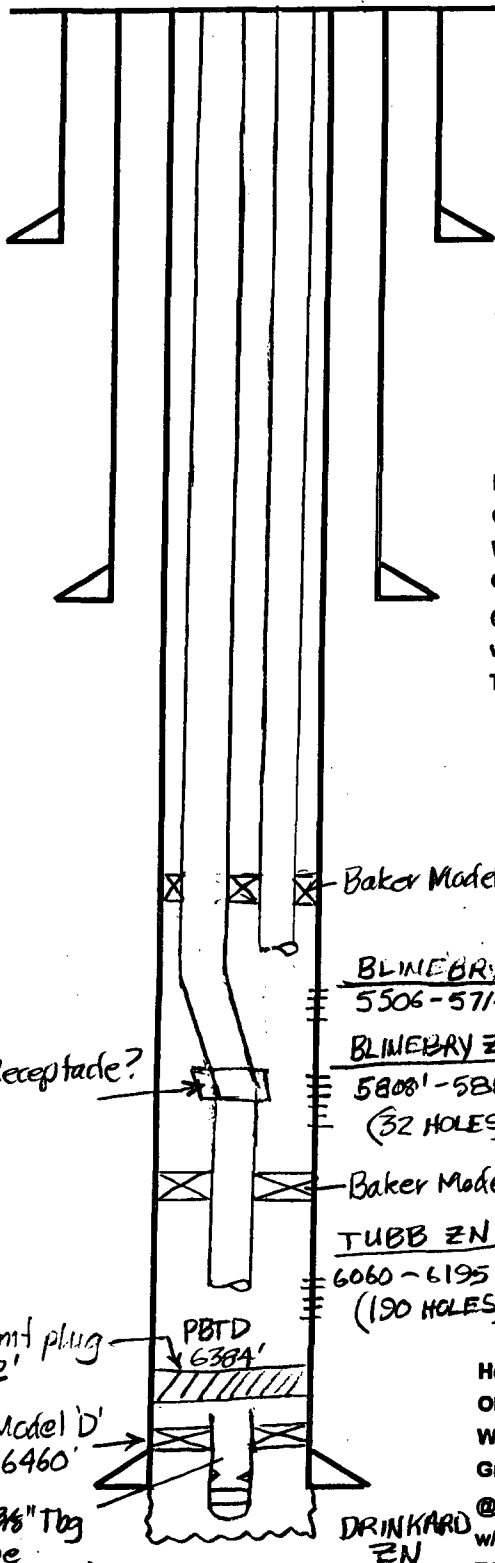
Initial Production: BOPD: 281 BOPD

MCFPD: 88 MCF/D

BWPD:

Completion Data:

Initially acid Drinkard zn w/ 1000 gals (OH)



Hole 17 1/4 \"
OD 13 3/8 \"
WL 48 #
Gr. H-40
@ 292 '
w/ 300 ex. cmt.
TOC Surface (circ.)

Hole 12 1/4 \"
OD 9 5/8 \"
WL 36 #
Gr. A.05 Smith R-3
@ 2800 '
w/ 1300 ex. cmt.
TOC 1325 (by TS)

Hole 8 3/4 \"
OD 7 \"
WL 23 #
Gr. N-80 & J-55
@ 6520 '
w/ 700 ex. cmt.
TOC 2340 (by TS)

Subsequent Workovers/Reconditionings/Repairs:

10/56 Perf'd Tubb zn from 6060-6195 (190 Holes) and acid w/ 6000 gals 15% NEA IP @ 4,250 MCF/D allowable @ 177 MCF/D. Dual completed w/ Drinkard.

3/62 Abnd. Drinkard zn. leaving Baker Model D Pkr & 171 2/3\" tail pipe in hole filled w/ pea gravel & capped w/ cmt. PBD @ 6384'

4/62 Perf'd Blinbry zn from 5808'-5882' (32 Holes) Acid w/ 500 gals 15% NEA and Frac'd w/ 80,000 gals refined oil & 52,000 # sd. IP @ 998 BOPD & 612 MCF/D Dual completed w/ Tubb gas

12/90 Tubb perfs 6060-6195 acid w/ 2500 gals 15% NEFE HCL. Perf'd upper Blinbry from 5506-5714 (22 holes) Acid upper perfs w/ 4000 gals 15% NEFE HCL Then Frac'd w/ 43,000 gals 40# x-Link gel & 112,500 # 20/40 sd.

EL Receptacle?
Top of cmt plug @ 6392'
Baker Model D' Pkr @ 6460'
171' 2 3/8\" tail pipe
Pea gravel fills + bag & csg w/ cmt cap.

TD = 6643'

Additional Remarks or Information:

SEE TBG DETAILS IN FIELD FILES TO VERIFY DOWNHOLE TBG CONFIGURATION

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(915)367-3024

FAX(915)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAS@AOL.COM

CHARGE..... 63 - 0 - 0	DATE SAMPLED..... 05-16-97
REC. NO. 70	DATE RUN..... 05-27-97
TEST NUMBER.. 10112	EFFEC. DATE..... 06-01-97

STATION NO. ... 161-000672 = *TUBB SIDE* .
 PRODUCER CHEVRON
 LEASE NAME EUNICE KING #13

LOCATION: WARREN EUNICE - PLANT #161

PRESSURE (WHEN TAKEN)..... 26 PSIG	TEMPERATURE (WHEN TAKEN) 60 F
PRESSURE (WHEN ANALYZED) .. 28 PSIG	TEMPERATURE (WHEN ANALYZED).. 130 F
SAMPLED BY:	CYLINDER NO. ... 0

FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (IDEAL)	
HYDROGEN SULFIDE...	0.001		
NITROGEN.....	2.156		
CARBON DIOXIDE.....	0.061		
METHANE.....	78.887		
ETHANE.....	9.767	2.598	
PROPANE.....	5.031	1.379	
ISO-BUTANE.....	0.616	0.200	
NOR-BUTANE.....	1.714	0.537	
ISO-PENTANE.....	0.419	0.153	
NOR-PENTANE.....	0.527	0.190	
HEXANES +	0.821	0.352	

TOTALS	100.000	5.409	

CORRECTED H2S PPMV = 6

'Z' FACTOR (DRY) = 0.9964

'Z' FACTOR (WET) = 0.9960✓

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7332
 IDEAL, WET 0.7313
 REAL, DRY 0.7356
 REAL, WET 0.7339

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1248
 BTU/CF - IDEAL, WET 1227
 BTU/CF - REAL, DRY 1253
 BTU/CF - REAL, WET 1232✓

DISTRIBUTION AND REMARKS:

2CC: PLANT

NOTE: BTU VALUES CALCULATED ON H2S-FREE BASIS

ANALYZED BY: JT
 ** R **

APPROVED:



MANLEY GAS TESTING, INC.

P.O. DRAWER 193

ODESSA, TEXAS 79760

OFFICE(915)367-3024

FAX(915)367-1166

E-MAIL: MANLEYGAS@AOL.COM

CHARGE..... 63 - 0 - 0
 REC. NO. 43
 TEST NUMBER.. 10329

DATE SAMPLED..... 10-14-97
 DATE RUN..... 10-17-97
 EFFEC. DATE..... 11-01-97

STATION NO. ... 161-000758 = *BLINEBRY SIDE*
 PRODUCER CHEVRON
 LEASE NAME EUNICE KING #13

LOCATION: WARREN EUNICE - PLANT #161

PRESSURE (WHEN TAKEN)..... 24 PSIG
 PRESSURE (WHEN ANALYZED) .. 25 PSIG
 SAMPLED BY:

TEMPERATURE (WHEN TAKEN) 0 F
 TEMPERATURE (WHEN ANALYZED).. 130 F
 CYLINDER NO. ... 0

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (IDEAL)
HYDROGEN SULFIDE...	0.011	
NITROGEN.....	1.861	
CARBON DIOXIDE.....	0.268	
METHANE.....	76.772	
ETHANE.....	11.016	2.930
PROPANE.....	5.654	1.549
ISO-BUTANE.....	0.714	0.232
NOR-BUTANE.....	1.946	0.610
ISO-PENTANE.....	0.429	0.156
NOR-PENTANE.....	0.514	0.185
HEXANES +	0.815	0.349
TOTALS	100.000	6.011

CORRECTED H2S PPMV = 111

'Z' FACTOR (DRY) = 0.9962
 'Z' FACTOR (WET) = 0.9958✓

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7507
 IDEAL, WET 0.7484
 REAL, DRY 0.7533
 REAL, WET 0.7513

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1274
 BTU/CF - IDEAL, WET 1253
 BTU/CF - REAL, DRY 1279
 BTU/CF - REAL, WET 1258✓

DISTRIBUTION AND REMARKS:

2CC: PLANT / 1CC: MID-CONTINENT

S.COOPER

NOTE: BTU VALUES CALCULATED ON H2S-FREE BASIS

ANALYZED BY: KC
 ** R **

APPROVED: 



COLEMAN PETROLEUM ENGINEERING COMPANY

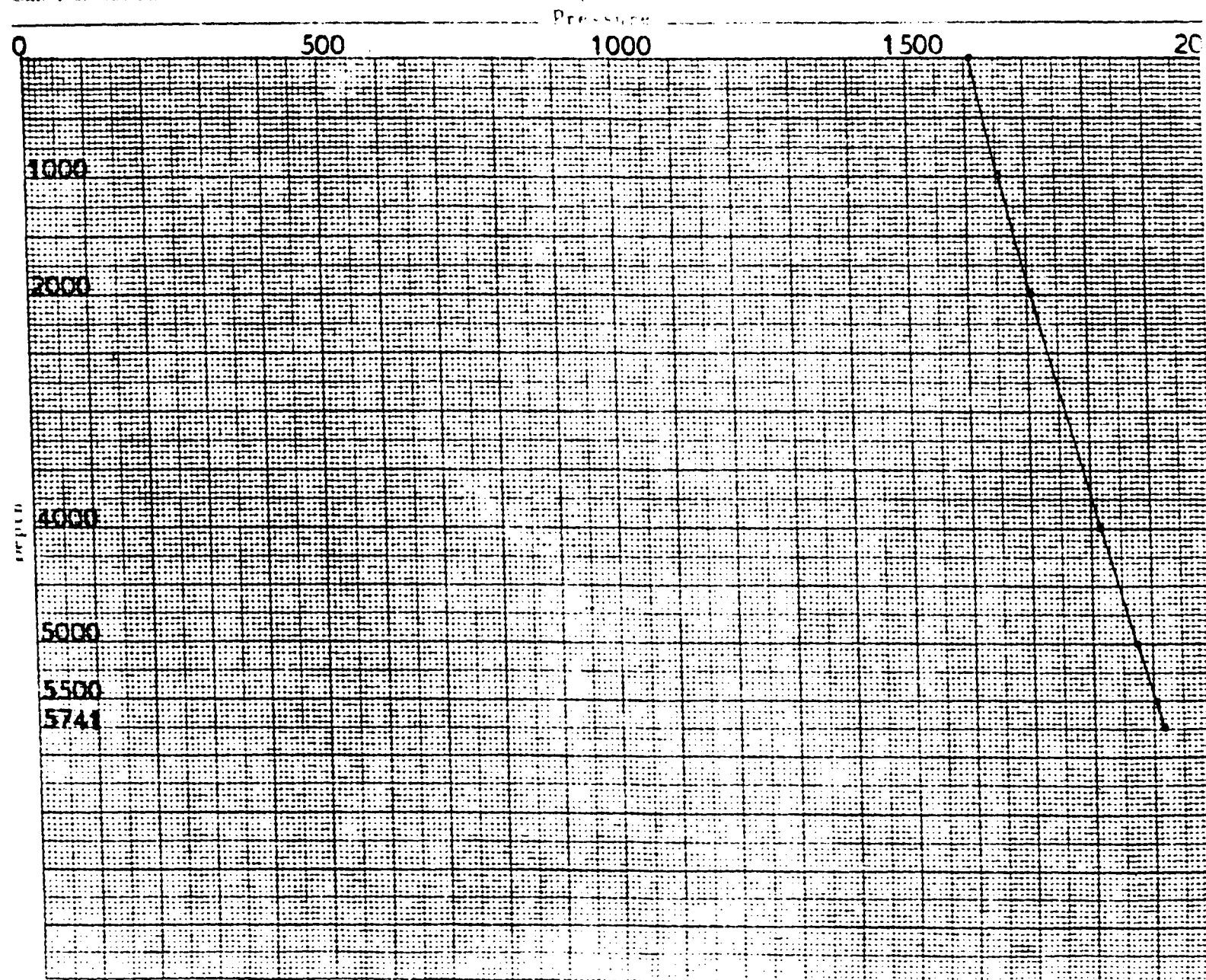
PHONE EXPRESS 3 3813
E. L. GRIMES
P. O. BOX 1825
HOBBS, NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR **GULF OIL CORPORATION**
FIELD **BLINEBRY** FORMATION **BLINEBRY OIL**
LEASE **EUNICE KING** WELL No. **13**
COUNTY **LEA** STATE **NEW MEXICO**
DATE **4-27-62** TIME **10:30 AM**
Status **SHUT IN** Test depth **5741'**
Time S. I. **48.0 HRS** Last test day **INITIAL**
Tub Pres **1609 DWT** BHP last test **-**
Gas Pres **DUAL** BHP change **-**
Elev **3441'** Fluid top **NONE**
Datum **(-2400')** Water top **NONE**
Temp. @ **99°F** Run by **STINSON**
Cal. No. **A-4090N** Chart No. **2**

Depth	Pressure	Gradient
0	1609	-
1000	1655	.046
2000	1708	.053
4000	1816	.054
5000	1874	.058
5500	1904	.060
5741	1919	.062
5841 (-2400)	1925*	(.062)

* EXTRAPOLATED PRESSURE



COMPANY	GULF OIL CORPORATION	POSITION	HOIST OPERATOR
DATE	(-2-20-61)	HRS.	48
		AVERAGE POOL TEMPERATURE	99°
			FO

WELL NO.	UNIT	S-T-R	DATE PRESS.	TIME S.I.	D.F. GAUGE ELEV.	D.F. GAUGE DEPTH	GRADIENT TEG.	PREVIOUS TEST		
								B.H.P. @ GAUGE DEPTH	B.H.P. @ POOL DATUM PRESS.	@ DATUM DATE
EUNICE KING 13	A	28 21 37	4-27-62	48 00	3441'	5741'	.062	1919	1925	INITIAL
								SIGNED BY: <u>J. W. L. L. L.</u>		



COLEMAN PETROLEUM ENGINEERING COMPANY

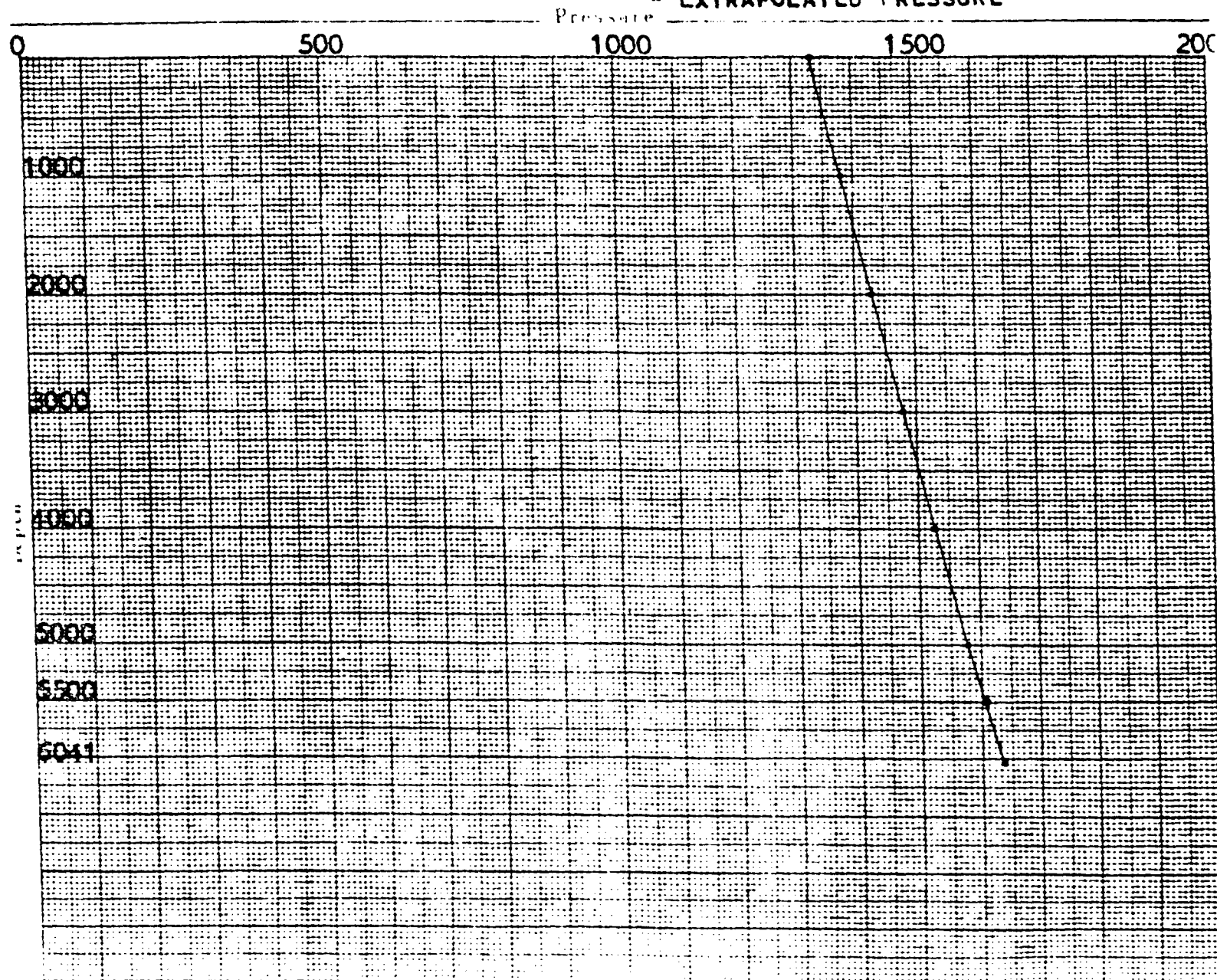
PHONE EXPRESS 3 3813
611 GRIMES
P. O. BOX 1825
HOBBBS NEW MEXICO

POTENTIAL WELL PRESSURE RECORD

OPERATOR **GULF OIL CORPORATION**
FIELD **TUBB** FORMATION **TUBB GAS**
LEASE **EUNICE KING** WELL No. **13**
COUNTY **LEA** STATE **NEW MEXICO**
DATE **4-25-62** TIME **10:30 AM**
Status **SHUT IN** Test depth **6041'**
Time **48.0 HRS** Test test date **INITIAL**
Tub Pres **1332 DWT** BHP test date **-**
Gas Pres **DUAL** BHP change **-**
Elev **3441'** Fluid top **NONE**
Datum **(-2700')** Water top **NONE**
Temp **103°F** Run by **STINSON**
Cal. No. **A-4090N** Chart No. **2**

Depth	Pressure	Gradient
0	1332	-
1000	1380	.048
2000	1429	.049
3000	1478	.049
4000	1527	.049
5000	1579	.052
5500	1605	.052
6041	1634	.054
6141 (-2700)	1639*	(.054)

* EXTRAPOLATED PRESSURE



GULF OIL CORPORATION
TUBB - TUBB GAS
BOTTOM HOLE PRESSURES
POOL

POOL DATE: _____ NOMINAL SHUT-IN TIME **48** HRS: _____ AVERAGE POOL TEMPERATURE **103** °F

PREVIOUS TEST

[illegible]

11-10-68

8-15-11

52.

S.I.

D.F. GAUGE
LEVEL, DEPTH

GRADIENT
TAG.

B.H.P.

B.H.P.	B.H.P.	GAUGE DEPTH	POOL DATA
100	100	100	100
200	200	200	200
300	300	300	300
400	400	400	400
500	500	500	500
600	600	600	600
700	700	700	700
800	800	800	800
900	900	900	900
1000	1000	1000	1000

⑤ 大い

20

INITIAL

1639

1634

53

3811 6041

80

23

88

•

:

SIGNED BY:

Old Arc



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

3/11/98

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____ <i>X</i> _____
NSL	_____
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Chevron USA Inc *Eunice King* *#73-A* *28-215-370*
Operator Lease & Well No. Unit *S-T-R*

and my recommendations are as follows:

None

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed