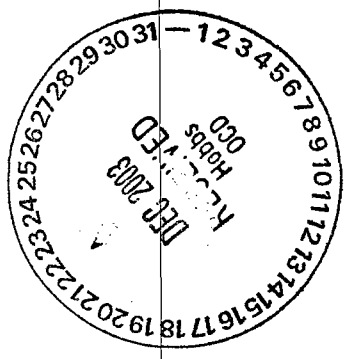
Highlander Environmental Corp.

Midland, Texas

October 20, 2003



Mr. Paul Sheeley
Environmental Bureau
Oil Conservation Division
1625 N. French Drive
P.O. Box 1980
Hobbs, New Mexico 88240

RE: Assessment Report and Request for Closure for the Pipeline Leak Located at the Duke G-Loop, Section 7, Township 22 South, Range 36 East, Lea County, New Mexico.

Dear Mr. Sheeley:

Highlander Environmental Corp. (Highlander) was contacted by Duke Energy Field Services, LP (Duke) to assess a pipeline leak, which occurred at the Duke G-Loop in Lea County, New Mexico. The Site is located in Section 7, Township 22 South, Range 36 East at location 32° 24' 17.9" N, 103° 18' 25.5" W. The Site location is shown in Figure 1. Copies of the Form C-141 (Initial and Final) are enclosed in Appendix A.

Groundwater & Regulatory

According to the New Mexico State Engineers Office database, there are water wells in Sections 5, 6 and 16, Township 22 South, Range 36 East. All three wells reportedly had depths to groundwater greater than 100 feet below surface. The Well reports are included in Appendix B.

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remediation action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed RRAL for TPH is 5,000 mg/kg.

Background

In April 2001, a leak was discovered in the G-Loop line. A bell hole was excavated to facilitate installing a clamp when on April 24, 2001 liquid flowed out of the leak into the bell hole. The leak released approximately 2,730 gallons (65 barrels) of petroleum oils and liquids.

Duke - 229153
Facility - fPAC0605337897
Application - pPAC0605338424
Incident - nPAC0605338038

1910 N. Big Spring • Midland, Texas 79705 • (915) 682-4559 • Fax (915) 682-3946

Approximately 2310 gallons (55 barrels) of liquids were recovered and the pipeline leak was immediately isolated. The leak affected the bell hole and the adjoining trench in a 15' x 2' area. The soils in this area were excavated during line repair/replacement and the impacted soil became blended with the clean overburden. All of the soil was placed back into the excavation. The spill area was allowed to naturally degrade.

Assessment

On October 1, 2003, Highlander inspected the leak area and collected soil samples using a stainless steel bucket-type hand auger. Due to the confined nature of the spill, a single auger hole was installed in the center of the release point to define the extent of the impact. The auger hole was advanced to a depth of 6' below ground surface into what appeared to be native soil. Soil samples were collected at two intervals, 2'-4' and 4'-6' for evaluation of TPH by method 8015M, BTEX by method SW 846-8021B and chloride by method 9253. Neither of the TPH samples exceeded the RRAL, with TPH concentrations of 16.8 mg/kg and 15.0 mg/kg. The BTEX and chloride concentrations were both below the method detection limits. The auger hole location is shown on Figure 2.

Sampling Protocol

All samples were collected with either a stainless steel bucket-type hand auger or stainless steel trowel. All samples for laboratory analysis were collected and preserved according to EPA protocols, and analyzed within appropriate holding times. The laboratory reports are shown in Appendix B. All sampling equipment was washed between sampling events using distilled water and laboratory grade detergent.

Conclusions

Based upon having augered down to native soil in the center of the release area and the sample results showing BTEX and TPH below the RRAL, Duke requests closure for this Site.

If you require any additional information or have any questions or comments concerning the closure report, please call.

Very truly yours,

Tim Reed

Timothy M. Reed, REM
Vice President

cc: Steve Weathers - Duke

FIGURES

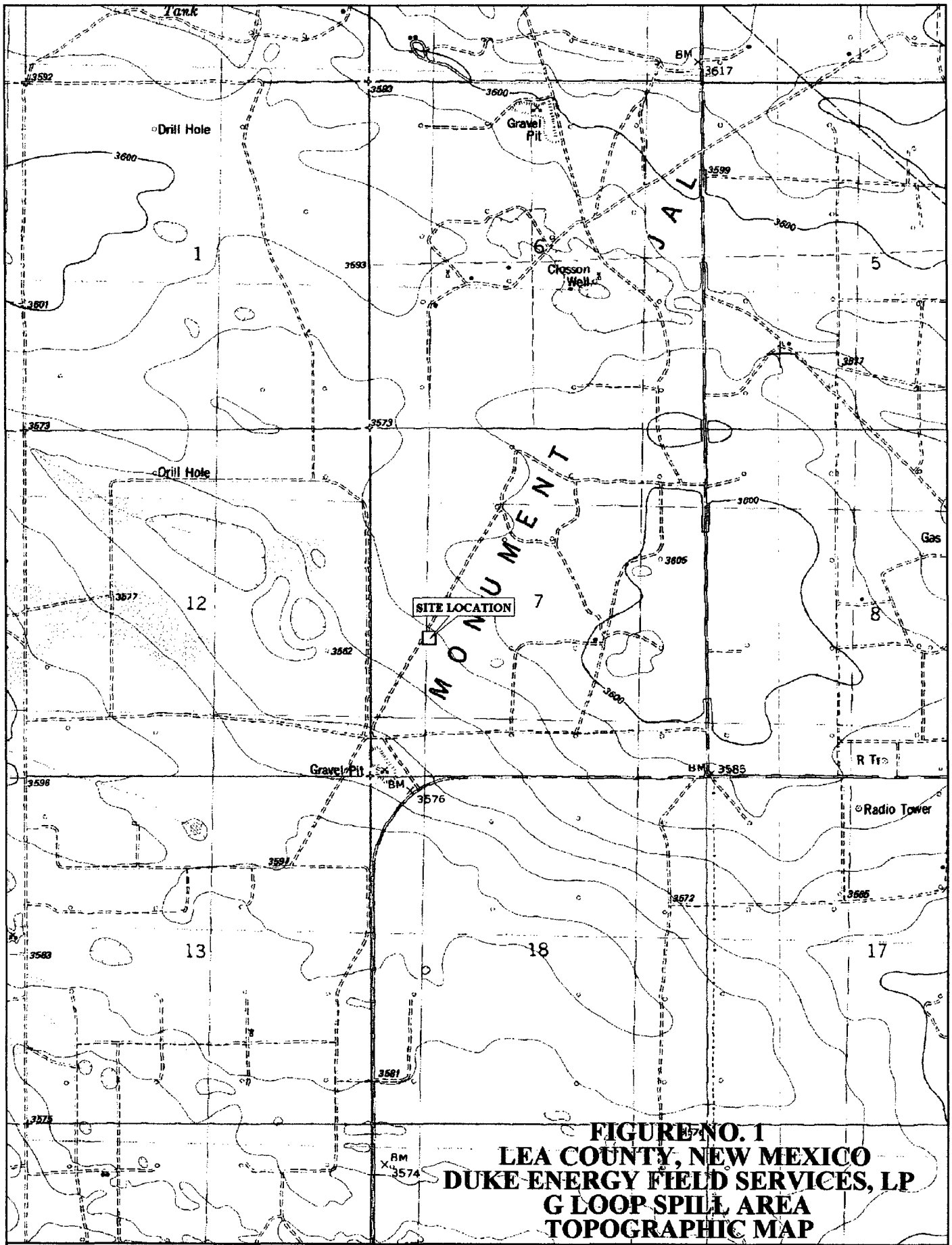
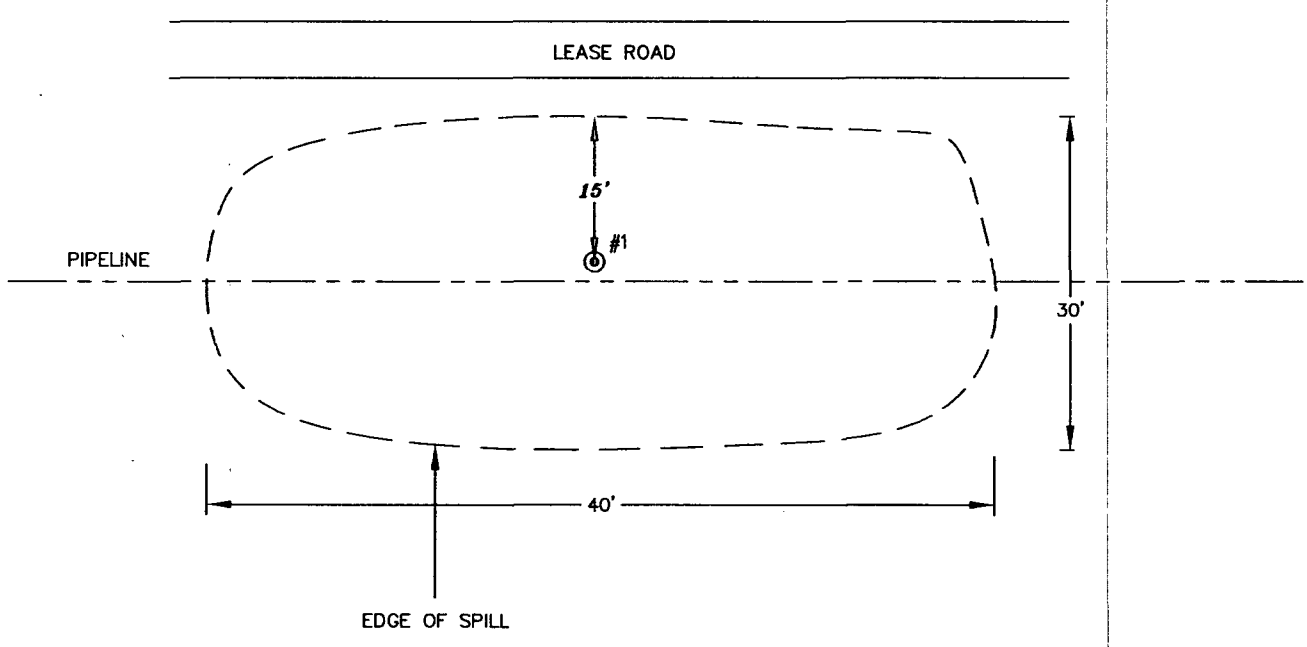


FIGURE NO. 1
LEA COUNTY, NEW MEXICO
DUKE ENERGY FIELD SERVICES, LP
G LOOP SPILL AREA
TOPOGRAPHIC MAP

Scale 1 : 24,000
1" = 2000 ft



LEGEND

⊙ AUGERHOLE LOCATION

NOT TO SCALE

DATE:	10/2/03
DWG. BY:	JDA
FILE:	C:\DUKE\1714\ FIG-2

FIGURE NO. 2

LEA COUNTY, NEW MEXICO

DUKE ENERGY FIELD SERVICES, LP

G-LOOP SPILL

HIGHLANDER ENVIRONMENTAL CORP. MIDLAND, TEXAS

APPENDIX A

State of New Mexico Form C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised June 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company : Duke Energy Field Service, LP	Contact: Polo Rendon
Address: 1625 W. Marland, Hobbs, New Mexico	Telephone No.: (505) 397-5601
Facility Name: NMR Regional Unit N/A (G-Loop)	Facility Type: Gathering System Line

Surface Owner:	Mineral Owner:	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	7	22S	36E					Lea

NATURE OF RELEASE

Type of Release: Petroleum Oil and Liquids	Volume of Release: 2,730 gallons	Volume Recovered: 2,310 gallons
Source of Release: Gathering Pipeline	Date and Hour of Occurrence 4/24/01 10:25 AM	Date and Hour of Discovery 4/24/01 10:25 AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? NMOCD – Buddy Hill	
By Whom? : Stan Shaver - Duke	Date and Hour: 4/24/01	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A leak in the G-Loop gathering line. A bell hole was dug out to facilitate installing a clamp on the line when liquids migrated and filled up the bell hole. The line was isolated and the free liquids were removed from the hole. The leak at the line was repaired. Soil remediation of the soil would be performed after the line is replaced.

Describe Area Affected and Cleanup Action Taken.*
The pipeline was repaired and majority of the fluids were confined to the to the bell area and a 2' x15' section where the liquids flowed out of the bell hole. No remedial action was taken for the impacted soil, other than mixing the soil during the line repair. The spill was allowed to naturally degrade. On October 1, 2002, assessment was performed at the release. Installed one auger hole the evaluate the subsurface soils. The soil samples collected were all below the RRAL. A Closure Report was submitted the NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez	Approved by District Supervisor:	
Title: Senior Geologist	Approval Date:	Expiration Date:
E-mail Address: itavarez@hec-enviro.com	Conditions of Approval:	Attached ☐
Date: Phone:		

* Attach Additional Sheets If Necessary

G-Loop

FORM C-141

Release Notification and Corrective Action

OPERATOR ☒ Initial Report ☐ Final Report

Name Duke Energy Field Services, LP	**Contact** Vicki Gunter
Address PO Box 50020 Midland, Tx 79710-0020	**Telephone No.** 915-620-4142
Facility Name NMR Regional Unit N/A	**Facility Type** Gathering System Line

Surface Owner	Mineral Owner	Lease No

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from N/S Line	Feet from E/W Line	County
	7	22S	36E			Lea

NATURE OF RELEASE:

Release Type Pipeline Liquids	**Volume Released** 2,730 Gallons 0 Pounds	**Volume Recovered** 2,310 Gallons 0 Pounds
Release Source	**Date/Hour of Occurrence** 04/24/2001 10:25 AM	**Date/Hour of Discovery** 04/24/2001 10:25 AM

Immediate Notice Given? ● Yes ○ No ○ Not Required	**To Whom?** NMOCD, Buddy Hill
By Whom? Stan Shaver	**When?** 04/24/2001
Watercourse Reached? ○ Yes ● No	**Impact Volume** 0

If Watercourse was Impacted, Describe Fully

N/A

Cause of Problem and Remedial Action Taken

The G Loop line was leaking a bell hole had been dug to facilitate installing a clamp on the line when liquid migrated to the leak and filled up the bell hole. The line was isolated and the free liquid was removed from the bell hole.

Area Affected and Cleanup Action Taken

The affected area was confined to the bell hole and 15' x 2' section where the liquid ran out of the bell hole. A vacuum truck recovered the free liquid from the bell hole and the surface. A remediation plan will be developed and submitted to the OCD for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name:	Approved by District Supervisor:	
Title:	Approval Date:	Expiration Date:
Date: Phone:	Conditions of Approval:	Attached:

APPENDIX B

Well Reports

New Mexico Office of the State Engineer

Well Reports and Downloads

Township: 22S Range: 36E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic

Domestic All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report | Clear Form | WATERS Menu | Help

AVERAGE DEPTH OF WATER REPORT 08/31/2001

							(Depth Water in Feet)		
Bsn	**Tws**	**Rng**	**Sec**	**Zone**	**X**	**Y**	**Wells**	**Min**	**Max**	**Avg**
CP	22S	36E	01				1	137	137	137
CP	22S	36E	05				1	212	212	212
CP	22S	36E	06				1	195	195	195
CP	22S	36E	16				1	170	170	170
CP	22S	36E	22				1	22	22	22
CP	22S	36E	27				1	160	160	160

Record Count: 6

New Mexico Office of the State Engineer

Well Reports and Downloads

Township: 22S Range: 36E Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic

Domestic All

Well / Surface Data Report | Avg Depth to Water Report | Water Column Report

Clear Form | WATERS Menu | Help

WATER COLUMN REPORT 08/31/2001

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

Well Number	Tws	Rng	Sec	q	q	q	Zone	X	Y	Depth Well	Depth Water	Wat Colu
CP 00763 EXP	22S	36E	01	3	2	2				265	137	1
CP 00727	22S	36E	05	2	3	1				228		
CP 00727 CLW	22S	36E	05	2	3	1				267	212	
CP 00469	22S	36E	06	3	2	1				220	195	
CP 00070 2	22S	36E	16	1	2	2				220	170	
CP 00609	22S	36E	22	4	3	1				199	22	1
CP 00575	22S	36E	27	4	3					198	160	
L 11013	22S	36E	10	3						250		

Record Count: 8

APPENDIX C

Analytical Results

ANALYTICAL REPORT

Prepared for:

IKE TAVAREZ
HIGHLANDER ENVIRONMENTAL CORP.
1910 N. BIG SPRING STREET
MIDLAND, TX 79705

Project: Duke/G-Loop

PO#:

Order#: G0307635

Report Date: 10/09/2003

Certificates
US EPA Laboratory Code TX00158

ENVIRONMENTAL LAB OF TEXAS

SAMPLE WORK LIST

HIGHLANDER ENVIRONMENTAL CORP.
1910 N. BIG SPRING STREET
MIDLAND, TX 79705
682-3946

Order#: G0307635
Project: 1714
Project Name: Duke/G-Loop
Location: Lea County, N.M.

The samples listed below were submitted to Environmental Lab of Texas and were received under chain of custody. Environmental Lab of Texas makes no representation or certification as to the method of sample collection, sample identification, or transportation/handling procedures used prior to the receipt of samples by Environmental Lab of Texas, unless otherwise noted.

Lab ID:	Sample :	Matrix:	Date / Time Collected	Date / Time Received	Container	Preservative
0307635-01	AH-1 (2.0'-4.0')	SOIL	10/1/03 15:30	10/2/03 16:40	4 oz glass	ice
	Lab Testing: 8015M, 8021B/5030 BTEX, Chloride	**Rejected:** No		**Temp:** 14.5 C		
0307635-02	AH-1 (4.0'-6.0')	SOIL	10/1/03 15:35	10/2/03 16:40	4 oz glass	ice
	Lab Testing: 8015M, Chloride	**Rejected:** No		**Temp:** 14.5 C		

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

IKE TAVAREZ
HIGHLANDER ENVIRONMENTAL CORP.
1910 N. BIG SPRING STREET
MIDLAND, TX 79705

Order#: G0307635
Project: 1714
Project Name: Duke/G-Loop
Location: Lea County, N.M.

Lab ID: 0307635-01
Sample ID: AH-1 (2.0'-4.0')

8015M

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
		10/3/03	1	1	JLH	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	<10.0	10.0
DRO, >C12-C35	16.8	10.0
TOTAL, C6-C35	16.8	10.0

Surrogates	% Recovered	QC Limits (%)	
1-Chlorooctane	98%	70	130
1-Chlorooctadecane	107%	70	130

8021B/5030 BTEX

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
0007090-02		10/8/03	1	25	CK	8021B

Parameter	Result mg/kg	RL
Benzene	<0.025	0.025
Toluene	<0.025	0.025
Ethylbenzene	<0.025	0.025
p/m-Xylene	<0.025	0.025
o-Xylene	<0.025	0.025

Surrogates	% Recovered	QC Limits (%)	
aaa-Toluene	98%	80	120
Bromofluorobenzene	100%	80	120

DL = Diluted out N/A = Not Applicable RL = Reporting Limit

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

IKE TAVAREZ
HIGHLANDER ENVIRONMENTAL CORP.
1910 N. BIG SPRING STREET
MIDLAND, TX 79705

Order#: G0307635
Project: 1714
Project Name: Duke/G-Loop
Location: Lea County, N.M.

Lab ID: 0307635-02
Sample ID: AH-1 (4.0'-6.0')

8015M

Method Blank	Date Prepared	Date Analyzed	Sample Amount	Dilution Factor	Analyst	Method
		10/3/03	1	1	JLH	8015M

Parameter	Result mg/kg	RL
GRO, C6-C12	**<10.0**	10.0
DRO, >C12-C35	**15.0**	10.0
TOTAL, C6-C35	**15.0**	10.0

Surrogates	% Recovered	QC Limits (%)	
1-Chlorooctane	**94%**	**70**	**130**
1-Chlorooctadecane	**103%**	**70**	**130**

Approval: Celey D. Keene 10/9/03
Raland K. Tuttle, Lab Director, QA Officer — Date
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biezugbe, Lab Tech.
Sara Molina, Lab Tech.

DL = Diluted out N/A = Not Applicable RL = Reporting Limit

ENVIRONMENTAL LAB OF TEXAS

ANALYTICAL REPORT

IKE TAVAREZ
HIGHLANDER ENVIRONMENTAL CORP.
1910 N. BIG SPRING STREET
MIDLAND, TX 79705

Order#: G0307635
Project: 1714
Project Name: Duke/G-Loop
Location: Lea County, N.M.

Lab ID: 0307635-01
Sample ID: AH-1 (2.0'-4.0')

Test Parameters

Parameter	Result	Units	Dilution Factor	RL	Method	Date Analyzed	Analyst
Chloride	<20	mg/kg	1	20	9253	10/3/03	SB

Lab ID: 0307635-02
Sample ID: AH-1 (4.0'-6.0')

Test Parameters

Parameter	Result	Units	Dilution Factor	RL	Method	Date Analyzed	Analyst
Chloride	<20	mg/kg	1	20	9253	10/3/03	SB

Approval: Celey D. Keene 10/9/03
Raland K. Tuttle, Lab Director, QA Officer — Date
Celey D. Keene, Org. Tech. Director
Jeanne McMurrey, Inorg. Tech. Director
Sandra Biezugbe, Lab Tech.
Sara Molina, Lab Tech.

RL = Reporting Limit N/A = Not Applicable

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8015M

Order#: G0307635

BLANK SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
TOTAL, C6-C35-mg/kg	0007055-02			<10.0		
CONTROL SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
TOTAL, C6-C35-mg/kg	0007055-03		952	772	81.1%	
MS SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
TOTAL, C6-C35-mg/kg	0307635-01	16.8	952	1054	108.9%	
MSD SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
TOTAL, C6-C35-mg/kg	0307635-01	16.8	952	1046	108.1%	0.8%
SRM SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
TOTAL, C6-C35-mg/kg	0007055-05		1000	921	92.1%	

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

8021B/5030 BTEX

Order#: G0307635

BLANK SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Benzene-mg/kg	0007090-02			<0.025		
Toluene-mg/kg	0007090-02			<0.025		
Ethylbenzene-mg/kg	0007090-02			<0.025		
p/m-Xylene-mg/kg	0007090-02			<0.025		
o-Xylene-mg/kg	0007090-02			<0.025		
MS SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Benzene-mg/kg	0307635-01	0	0.1	0.108	108.%	
Toluene-mg/kg	0307635-01	0	0.1	0.106	106.%	
Ethylbenzene-mg/kg	0307635-01	0	0.1	0.103	103.%	
p/m-Xylene-mg/kg	0307635-01	0	0.2	0.207	103.5%	
o-Xylene-mg/kg	0307635-01	0	0.1	0.100	100.%	
MSD SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Benzene-mg/kg	0307635-01	0	0.1	0.110	110.%	1.8%
Toluene-mg/kg	0307635-01	0	0.1	0.111	111.%	4.6%
Ethylbenzene-mg/kg	0307635-01	0	0.1	0.104	104.%	1.%
p/m-Xylene-mg/kg	0307635-01	0	0.2	0.208	104.%	0.5%
o-Xylene-mg/kg	0307635-01	0	0.1	0.097	97.%	3.%
SRM SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Benzene-mg/kg	0007090-05		0.1	0.102	102.%	
Toluene-mg/kg	0007090-05		0.1	0.100	100.%	
Ethylbenzene-mg/kg	0007090-05		0.1	0.093	93.%	
p/m-Xylene-mg/kg	0007090-05		0.2	0.188	94.%	
o-Xylene-mg/kg	0007090-05		0.1	0.092	92.%	

ENVIRONMENTAL LAB OF TEXAS

QUALITY CONTROL REPORT

Test Parameters

Order#: G0307635

BLANK SOIL	LAB-ID #	Sample Concentr.	Spike Concentr.	QC Test Result	Pct (%) Recovery	RPD
Chloride-mg/kg	0007031-01			<20		
MS SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Chloride-mg/kg	0307632-01	177	500	674	99.4%	
MSD SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Chloride-mg/kg	0307632-01	177	500	674	99.4%	0.%
SRM SOIL	**LAB-ID #**	**Sample Concentr.**	**Spike Concentr.**	**QC Test Result**	**Pct (%) Recovery**	**RPD**
Chloride-mg/kg	0007031-04		5000	4960	99.2%	

Analysis Request and Chain of Custody Record

PAGE: 1 OF: 1

HIGHLANDER ENVIRONMENTAL CORP.

1910 N. Big Spring St.
Midland, Texas 79705

(915) 682-4559 Fax (915) 682-3946

CLIENT NAME: Duke SITE MANAGER: Ike Jaurez

PROJECT NO.: 1714 PROJECT NAME: Duke / G-Loop
Lea County, NM

ANALYSIS REQUEST (Circle or Specify Method No.)

D307635 LAB I.D. NUMBER	DATE	TIME	MATRIX	COMP.	GRAB	SAMPLE IDENTIFICATION	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD: HCL	HNO3	ICE	NONE	BTEX 8020/602	MTBE 8020/602	TX1005 8015 MOD. 418.1 TPH	PAH 8270	RCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Cr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC/MS Vol. 8240/8260/624	GC/MS Semi. Vol. 8270/625	PCB's 8080/608	Pest. 608/608	BOD, TSS, pH, TDS, Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)	
01	10/1/03	1:30	S	X		AH-1 (2.0'-4.0')	1				X		X		X															X
02	10/1/03	1:35	S	X		AH-1 (4.0'-6.0')	1				X				X															X

RELINQUISHED BY: (Signature) Date: 10/2/03 Time: 4:40
RECEIVED BY: (Signature) Tom Anderson Date: 10/2/03 Time: 16:40
SAMPLED BY: (Print & Sign) Ivy Lyle Jim Neal Date: 10/2/03 Time: 10:15

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:
SAMPLE SHIPPED BY: (Circle) FEDEX BUS AIRBILL # HAND DELIVERED UPS OTHER:

RELINQUISHED BY: (Signature) Date: Time:
RECEIVED BY: (Signature) Date: Time:
HIGHLANDER CONTACT PERSON: Results by:

RECEIVING LABORATORY: Environmental Lab of Texas
ADDRESS:
CITY: Odessa STATE: TX ZIP:
CONTACT: PHONE:
RECEIVED BY: (Signature)
DATE: TIME:
RUSH Charges Authorized: Yes No

SAMPLE CONDITION WHEN RECEIVED:

MATRIX: W-Water A-Air SD-Solid S-Soil SL-Sludge O-Other

REMARKS: Run (1) BTEX on highest TPH results. 14.5°C 4oz glass

Please Fill out all copies – Laboratory retains yellow copy – Return original copy to Highlander Enviromental Corp. – Project Manager retains pink copy – Accounting receives Gold copy.