

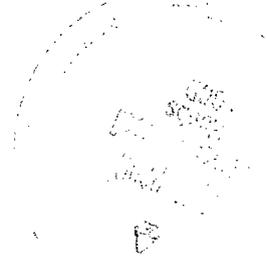


## **Occidental Permian Limited Partnership**

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January 17, 2006

New Mexico Oil Conservation Division  
District I  
1625 N. French Drive  
Hobbs, New Mexico 88240



Attn: Environmental Engineering

RE: Final Closure Letter  
South Hobbs Unit 215 3" Fiberglass Injection Line  
UL 'F', Sec. 4, T-19-S, R-38-E

Leak occurred on 12/13/2005, at approximately 09:00 AM. A 3" fiberglass injection line used to transfer injection water from South Hobbs Unit Injection Building #8 to South Hobbs Unit Injection Well #215 developed a leak causing spill. Valves on both ends of the line were shut to isolate leak. The normal rate for this line is 1200 bbls/day at a pressure of about 800 psig. The leak was discovered quick and shut in. The area affected by this spill is an area measuring approximately 50' X 100', in the pasture south and west of the spill site. An estimated 20 barrels of injection water was spilled, no oil was spilled. Mr. Hester is the surface owner. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site will be as follows:

1. Piping was excavated and repaired.
2. Soil samples were gathered from affected area in pasture.
3. NMOCD guidelines were used to insure site is in compliance with guidelines.
4. No soils were removed.
5. Soil analysis data is being submitted with this closure letter.

Injection water from the leak ran down hill on a caliche pad and caliche lease road and gathered in the pasture south and west of the leak site. The affected area in the pasture was sampled on 01-11-2006, please see attached Cardinal Laboratories analytical data dated 01/12/2006. The attached hand drawn map shows location of samples points taken for the composite sample of the site. Due to minimal impact of the injection water no further work is anticipated for this site.

*incident - nPAC0606649522*

*application - pPAC0606649797*

Hobbs RMT, 1017 W. Stanolind Rd, Hobbs, New Mexico 88240

January 17, 2006

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If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

A handwritten signature in black ink that reads "STEVEN M. BISHOP". The signature is written in a cursive style with a large, looping initial 'S'.

Steven M. Bishop  
HES Technician/Hobbs RMT  
Steven\_Bishop@oxy.com  
(505) 397-8251

Attachments: Final C-141  
Hand drawn map of spill site  
Analytical data from Cardinal Laboratories dated 01/12/2006

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (505) 397-8251
Facility Name South Hobbs Unit 215 Injection Line	Facility Type Production Production

Surface Owner Hester	Mineral Owner	Lease No.
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**LOCATION OF RELEASE**

API# 3002529753 00 00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'F'	4	19-S	38-E					LEA

Latitude N32°41'33.80" Longitude W103°09'19.90"

**NATURE OF RELEASE**

Type of Release Injection Water	Volume of Release 20 Bbls	Volume Recovered 0 Bbls
Source of Release 3" Injection line	Date and Hour of Occurrence 12/13/2005 09:00 AM	Date and Hour of Discovery 12/13/2005 09:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\* N/A

Describe Cause of Problem and Remedial Action Taken. \* A 3" fiberglass injection line from South Hobbs Unit Injection Building #8 to South Hobbs Unit Well # 215 ruptured causing spill. Valves on both ends of the line were shut to contain leak. No fluid was recovered.

Describe Area Affected and Cleanup Action Taken.\*The leak is approximately 20 feet west of the South Hobbs Unit Injection Building #8. The area affected is approximately 50' X 100' south and west of the leak site, in pature. Pipe was excavated and repaired and NMOCD guidelines for spill were used to insure remediation of the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

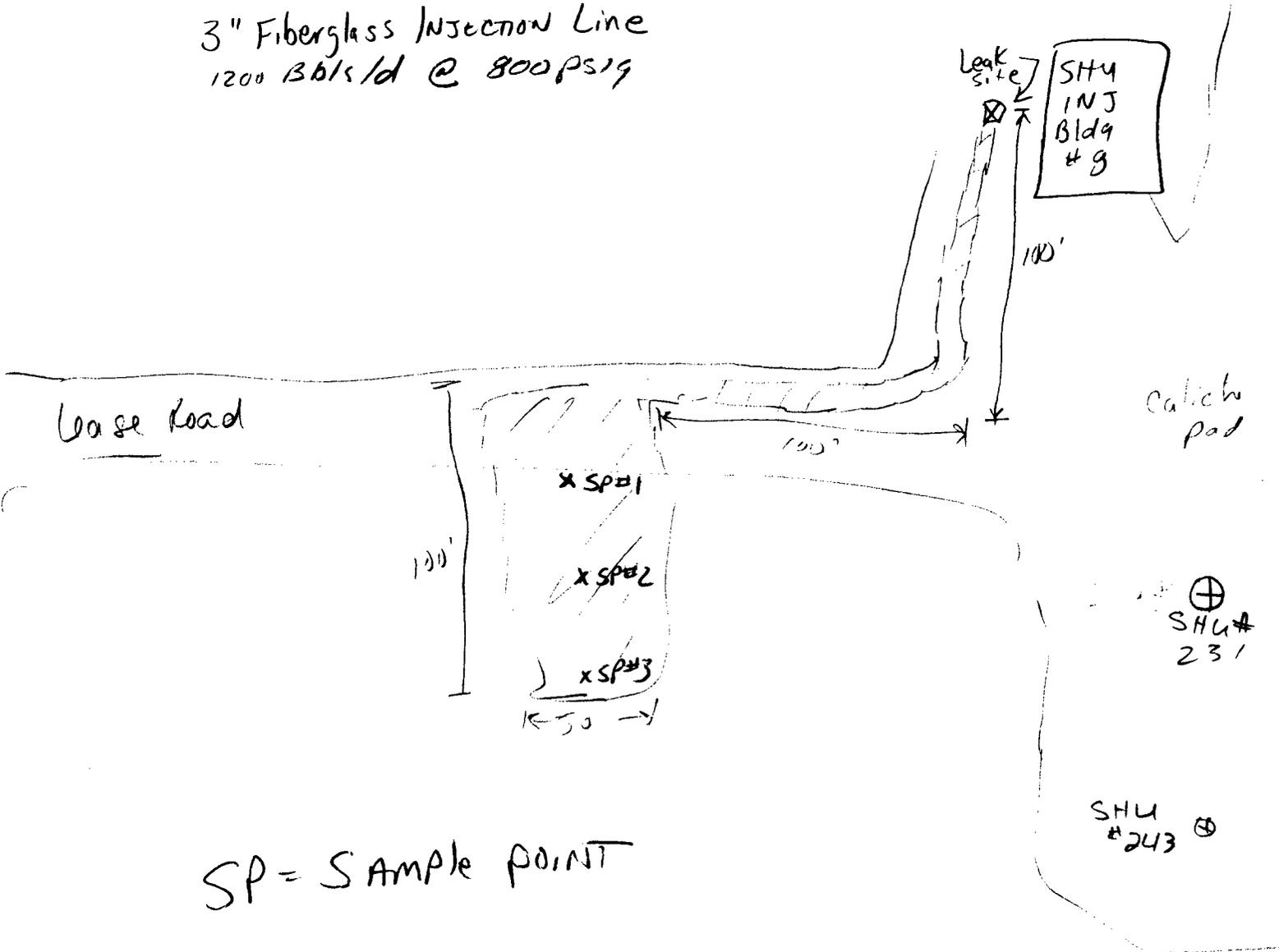
Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steven M. Bishop	Approved by District Supervisor:	
Title: HES Technician	Approval Date:	Expiration Date:
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval:	
Date: 01/17/2006 Phone: (505) 397-8251	Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

# SPILL MAP

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.

12/13/05 SHU # 215 INJ Line leak  
West side of INJECTION Bldg # 9  
20 Bbls INJECTION WATER - Recovered  
N 32° 41' 33.80", W 103° 09' 19.90" UL'F, Sec 4, T-19-S, R-39-E  
3" Fiberglass INJECTION Line  
1200 Bbls/d @ 800 psig



SP = SAMPLE POINT

