

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company ConocoPhillips Company	Contact Kenneth N. Andersen
Address 4001 Penbrook, Odessa, TX 79762-5917	Telephone No. 505.391.3158
Facility Name Leamex Btry # 8	Facility Type Oil and Gas

Surface Owner State of New Mexico	Mineral Owner State of New Mexico	Lease No B-2118
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LOCATION OF RELEASE

Unit Letter M	Section 24	Township 17S	Range 33E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea Co.
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Latitude **32.81572N** Longitude **103.62224W**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 16.7 bbl (0 oil, 16.7 water)	Volume Recovered (0 oil, 0 water)
Source of Release Leamex Btry # 8 6" trunk line.	Date and Hour of Occurrence 02/18/2006 0700hrs	Date and Hour of Discovery 02/18/2006 0730hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The discharge was caused by the failure of a 6" 1500 series Flextelic gasket between two flanges. The site will be remediated according to the "NMOCD Guidelines for leaks, spills, and releases of August 13, 1993".

Describe Area Affected and Cleanup Action Taken.*

The area affected was 30'X300' of dry caliche rock/black dirt pasture with no cows present. There was no cleanup action taken as there was no fluid to pick up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kenneth N. Andersen</i>	OIL CONSERVATION DIVISION	
Printed Name: Kenneth N. Andersen	Approved by District Supervisor:	
Title: HSER Lead	Approval Date:	Expiration Date:
E-mail Address: ken.n.andersen@conocophillips.com	Conditions of Approval:	
Date: 03/07/2006 Phone: 505.391.3158	Attached <input type="checkbox"/>	

• Attach Additional Sheets If Necessary

Conoco Phillips 217817
Facility - FPAC0607344696
Incident - nPAC0607344786
application - pPAC0607345011



Permian Basin Asset

Record of Accidental Discharge of Crude Oil, Water or Hazardous Substances

Lease: Leamex Trunk Line #		Lease # B - 2118 <small>(API, RRC, State, or Federal)</small>	Field: Maljamar	
Discovered By: James Ledford		Date and Time Discovered: 2/18/06 @ 0730hrs		
Date and Time Discharge Began: 2/18/06 @ 0700hrs		Date and Time Discharge Ended: 2/18/06 @ 0735hrs		
Discharge Site:	Unit Letter M Sec. 24 Blk/TWP 17S Survey/Range 33E County/State Lea, NM			
Latitude 32.81572N		Longitude 103.62224W		
Highway Map Location: From Maljamar turn south on 126 go 0.6 mile, turn left on 125 go 8.5 miles, turn left on Derby Rd. go 1.2 miles where the road Y take the right turn go 1 mile turn right go .8 mile, well is on the right leak is 200 ft north east of the well.				
Location Of Discharge: 200 ft north east of well		<input type="checkbox"/> Flowline ----- Feet to Nearest Wellhead Number <input checked="" type="checkbox"/> Injection Line 200 south west Feet to Nearest Wellhead Number #59		
Specific Source of Discharge: 6" 1500 series Flextelic gasket.				
Describe Cause of Discharge : Gasket failure				
Actions taken to Prevent Reoccurrence: Replaced 6" 1500 series Flextelic gasket.				
Describe Nature and Extent of Area Affected: 30'X300' of dry caliche rock/black dirt pasture with no cows present				
Weather Conditions: Cloudy Breezy Cold				
Clean-Up Action Taken: None				
Remediation Action Taken: Will sample spill site and submit a remediations plan based on laboratory results to the NMOCD.				
Specific Source of Discharge		Possible Reasons For Failure		
<input type="checkbox"/> Flowline <input type="checkbox"/> Tank Piping <input type="checkbox"/> Vessel Piping <input type="checkbox"/> Line Check Valve <input type="checkbox"/> Wellhead Connections <input type="checkbox"/> Tank		<input type="checkbox"/> Pump <input type="checkbox"/> Vessel <input type="checkbox"/> Chemical Storage Container <input type="checkbox"/> Chemical Injection Equipment <input type="checkbox"/> Casing/Tubing Communication <input checked="" type="checkbox"/> Other: 6" 1500 series Flextelic gasket.		
		<input type="checkbox"/> Corrosion <input type="checkbox"/> External <input type="checkbox"/> Internal <input checked="" type="checkbox"/> Fatigue <input type="checkbox"/> Age		
		<input type="checkbox"/> Human Error <input type="checkbox"/> Pressure <input type="checkbox"/> Instrumentation <input type="checkbox"/> Mechanical <input type="checkbox"/> Weather		
				Cost of Cleanup/Repair: \$25,000.00
Pipe Size = 6" inches				
<input checked="" type="checkbox"/> Steel <input type="checkbox"/> Fiberglass <input type="checkbox"/> Plastic <input type="checkbox"/> Transite				
<input checked="" type="checkbox"/> Buried <input type="checkbox"/> Surface <input type="checkbox"/> Bare				
<input checked="" type="checkbox"/> Coated <input type="checkbox"/> Internal <input type="checkbox"/> External <input type="checkbox"/> Cement Lined				
<input type="checkbox"/> Plastic Lined <input type="checkbox"/> Fiberglass <input type="checkbox"/> Was Line Chemically Treated <input type="checkbox"/> Other				
Names and Volumes of Substances Spilled		Remedial Action Picked Up		
0 BBL Oil 16.7 BBL Produced Water		0 BBL Oil 0 BBL Produced Water		Contained in Dike? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Gallons Chemical Spilled		Gallons Chemical		MFG/Chemical Name:
Gas Volume Released (MCF)		<input type="checkbox"/> Gas Leak	<input type="checkbox"/> Blowdown	<input type="checkbox"/> Upset
Other -- Explain:				
Federal, State, and Local Agencies Notified:				Job Number
Agency	Person Notified	Date and Time Notified	Method Used	
		@	<input type="checkbox"/> Phone <input type="checkbox"/> Fax	
		@	<input type="checkbox"/> Phone <input type="checkbox"/> Fax	
		@	<input type="checkbox"/> Phone <input type="checkbox"/> Fax	
Landowner/Tennant:				Telephone No.
I Hereby Certify That The Above Information Is True To The Best Of My Knowledge.				
Name and Title: James Ledford MSO				
Date: 2/21/06				