

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 06 2015

RECEIVED

to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141  
Revised August 8, 2011

**Release Notification and Corrective Action**

DAB1528049113

228937 OPERATOR

Initial Report  Final Report

Name of Company <b>MATADOR PRODUCTION COMPANY</b>	Contact <b>Ava Monroe</b>	
Address <b>5400 LBJ Freeway, Ste 1500, Dallas, TX 75240</b>	Telephone No. <b>972-371-5218</b>	
Facility Name <b>Rustler Breaks 12-24-27</b>	Facility Type <b>Lease</b>	
Surface Owner	Mineral Owner	API No. <b>30-015-41775</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>P</b>	<b>12</b>	<b>24S</b>	<b>27E</b>	<b>380</b>	<b>S</b>	<b>330</b>	<b>E</b>	<b>Eddy</b>

Latitude 32.2259195 Longitude -104.1360765 NAD 27

**NATURE OF RELEASE**

Type of Release <b>Flare - natural gas during sales P/L shut in</b>	Volume of Release <b>see below</b>	Volume Recovered <b>0</b>
Source of Release <b>One well facility</b>	Date and Hour of Occurrence	Date and Hour of Discovery <b>SAME</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>Notification of flaring via email to Mike Bratcher</b>	
By Whom? <b>Ava Monroe</b>	Date and Hour <b>06/17/15</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Flaring due to HLP and P/L shut in causing well to flare intermittently. C-129 June 2015 - 09/07/2015 approved. C-141 Final volumes/days: June: 320 mcf total for 3 days. July: 10,598 mcf total for a total of 19 days. August: 2,246 mcf for a total of 8 days. Sept: 5 mcf t/d for 1 day. Total volume flared during permitted interval is 13,169 mcf.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Ava Monroe</u>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ava Monroe</b>	Signed By <u>Mike Bratcher</u> Approved by Environmental Specialist:	
Title: <b>Sr. Engineering Technician</b>	Approval Date: <b>10/7/15</b>	Expiration Date: <b>N/A</b>
E-mail Address: <b>amonroe@matadorresources.com</b>	Conditions of Approval: <b>FINAC</b>	Attached <input type="checkbox"/>
Date: <b>10/06/2015</b>	Phone: <b>972-371-5218</b>	

\* Attach Additional Sheets If Necessary

\*2RP-2799