

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

0 AB 1528 040433

Name of Company Yates Petroleum Corporation		Contact Chase Settle	<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report
Address 104 S. 4 th Street, Artesia, NM 88210		Telephone No. 575-748-4171	NM OIL CONSERVATION ARTESIA DISTRICT OCT 09 2015
Facility Name Allison CQ Federal #10		Facility Type Battery	
Surface Owner Private	Mineral Owner Federal	API No. 30-015-26195	RECEIVED

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	13	19S	24E	1980'	North	660'	East	Eddy

Latitude 32.66279 Longitude -104.53456

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 30 B/PW	Volume Recovered 5 B/PW
Source of Release Produced water flow line failure	Date and Hour of Occurrence 09/28/2015; PM	Date and Hour of Discovery 09/28/2015; PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Randy Dade, and Jim Amos	
By Whom? Robert Asher	Date and Hour 09/29/2015; 10:15 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. * N/A

Describe Cause of Problem and Remedial Action Taken. *

There was a failure of a produced water flow line which caused the release.

Describe Area Affected and Cleanup Action Taken. *

An approximate area of 225' X 140' was affected behind the bermed battery running from the north to the south. Vacuum trucks were called to remove standing fluid, and impacted soil will be removed and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 240', Section 13, T19S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>[Signature]</i>	Approved by Environmental Specialist: <i>[Signature]</i>	
Printed Name: Chase Settle	Approval Date: <u>10/13/15</u>	Expiration Date: <u>N/A</u>
Title: NM Environmental Regulatory Agent	Conditions of Approval:	
E-mail Address: csettle@yatespetroleum.com	Attached <input type="checkbox"/>	
Date: 10/09/2015 Phone: 575-748-4171	Remediation per O.C.D. Rules & Guidelines	

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 10/13/15

* Attach Additional Sheets If Necessary

2RP-3325

Patterson, Heather, EMNRD

From: Chase Settle <CSettle@yatespetroleum.com>
Sent: Friday, October 09, 2015 1:15 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos
Cc: Bob Asher; Katie Parker; Veronica Alvarado
Subject: C141 Initial Allison CQ Federal #10
Attachments: C141 Allison CQ Federal #10 INITIAL_2015_9_28.pdf; Sundry Allison CQ Federal #10 2015_9_28.pdf

Please find attached the C-141 Initial and Sundry for the below listed location.

Allison CQ Federal #10
30-015-26195
Section 13, T19S-R24E
1980 FNL & 660 FEL
Eddy County, New Mexico

Thank you,

Chase Settle, M.S.
Environmental Regulatory Agent
Yates Petroleum Corporation
105 S. 4th Street
Artesia, NM 88210
575-748-4171 (Office)
575-703-6537 (Cell)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-14118

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Allison CQ Federal #10

2. Name of Operator
Yates Petroleum Corporation

9. API Well No.
30-015-26195

3a. Address
105 S. 4th St., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-4171

10. Field and Pool or Exploratory Area
Penasco Draw; Permo Penn

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 860' FEL, Unit H, Section 13, T19S-R24E

11. County or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean up actions to</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>be taken.</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

There was a failure of a produced water flow line which caused the release. An approximate area of 225' X 140' was affected behind the bermed battery running from the north to the south. Vacuum trucks were called to remove standing fluid, and impacted soil will be removed and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 240', Section 13, T19S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed).
Chase Settle

Title NM Environmental Regulatory Agent

Signature 

Date 10/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)