

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



October 27, 2015

Beatrice Skaggs
06 SWD, LLC
1902 Tatum Highway
Lovington, NM 88260

RE: Packer Setting Depth Exception
Administrative Order SWD-558-A
Canyon/Strawn Perforations (Reported): 9500 feet to 10151 feet
State AK SWD Well No. 1 (API 30-025-21800)
Unit N, Sec 10, T11S, R33E, NMPM, Lea County, New Mexico

Dear Sir or Madame:

Reference is made to your request on behalf of 06 SWD, LLC (OGRID 308397; "Applicant") received by the Division on October 26, 2015, for the above named well. Applicant applied for an exception to the requirement in SWD-558-A to set the packer within 100 feet of the top of the permitted disposal interval.

It is our understanding that the packer was set at 9136 and now is set at 9129 with ten (10) joints of tail pipe. Attempts to set the packer lower failed and this well has been disposing since 1995 into this same interval. In addition, the offsetting operators and owners were noticed when the disposal permit was renewed at date October 27, 2014.

The latest packer setting depth is approximately 371 feet above the top of the disposal interval. The packer is set within the top of the Upper Penn formation, which has a top in this well reported to be at 9082 feet.

For the reasons stated in the application and because it appears that correlative rights are protected, waste will not occur and this modification will not endanger any fresh water aquifer or the environment, the exception is granted.

Any future packer setting depths in this well shall not be higher than 9082 feet unless the operator of this well obtains written permission from the Division after the operator supplies proof of notice of the proposed packer setting depth to all surrounding operators with dedicated acreage (spacing unit) located within ½ mile of this well and the noticed parties are given 15 days in which to lodge a protest.

The Division Director may rescind this exception if it becomes apparent that the disposal fluids are not being confined to the permitted interval or are endangering any fresh water aquifer.

Sincerely,

DAVID R. CATANACH
Director
DRC/wvjj

cc: Oil Conservation Division – Hobbs
 SWD-558-A
 API No.:30-025-21800

O6 SWD, LLC
State AK SWD #1
1902 Tatum Hwy
Lovington, NM 88260

To whom it may concern:

O6 SWD, LLC recently got a c-103 approved to pull the packer and tubing out of the hole, upon un setting the packer it was setting at 9136 ft.(exhibit 1), O6 SWD ran 40 joints of plastic coated L80 tubing. Upon completion of running the new tubing, the pulling unit crew tried setting the packer within 100 ft. of the perforation 9500-10151 ft that was originally noted in the historical paperwork that O6 obtained with the purchase of the disposal, the pulling unit was unsuccessful at getting a good seal(exhibit 2). The pulling unit was able to set the packer at 9129 ft with 289 joints of 2 7/8. (exhibit 3)

Thank you,

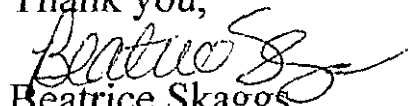

Beatrice Skaggs

Exhibit 1
Page 1

OLD TALLY

api # 30-025-21800

Date: October 26, 2015

Company: 06 SWD LLC

Lease & Well#: STATE SWD #001

Tubing Size: 2 7/8

Weight: 6.5

KB Correction: 17.00

Total Joints: 292

Connection: EUE 8rd

Upset:

Grade: L/N-80

Pipe Displacement / bbls: 21.74

In	Out	In	Out	In	Out	In	Out	In	Out	In	Out
2	290 61.80	86.80	102	190 59.65	3,141.64	202	90 61.85	6,324.94	280	12	31.15
4	288 61.75	148.55	104	188 61.80	3,203.44	204	88 60.80	6,385.74	281	11	31.17
6	286 62.30	210.85	106	186 64.10	3,267.54	206	86 64.00	6,449.74	282	10	29.05
8	284 60.80	271.65	108	184 57.00	3,324.54	208	84 62.17	6,511.91	283	9	28.18
10	282 59.00	330.65	110	182 61.30	3,385.84	210	82 61.10	6,573.01	284	8	30.73
12	280 57.55	388.20	112	180 61.90	3,447.74	212	80 63.65	6,636.66	285	7	31.05
14	278 56.30	444.50	114	178 62.60	3,510.34	214	78 64.10	6,700.76	286	6	31.80
16	276 60.05	504.55	116	176 64.15	3,574.49	216	76 61.40	6,762.16	287	5	28.80
18	274 61.10	565.65	118	174 64.00	3,638.49	218	74 64.51	6,826.67	288	4	31.10
20	272 64.45	630.10	120	172 63.30	3,701.79	220	72 64.00	6,890.67	289	3	28.25
22	270 55.35	685.45	122	170 65.65	3,767.44	222	70 63.30	6,953.97	290	2	31.15
24	268 60.10	745.55	124	168 64.00	3,831.44	224	68 63.90	7,017.87	291	1	30.60
26	266 62.80	808.35	126	166 64.15	3,895.59	226	66 64.00	7,081.87	292		31.30
28	264 63.52	871.87	128	164 64.20	3,959.79	228	64 64.20	7,146.07	293	1	-
30	262 62.15	934.02	130	162 63.20	4,022.99	230	62 63.70	7,209.77	294	2	-
32	260 59.80	993.82	132	160 64.10	4,087.09	232	60 63.90	7,273.67	295	3	-
34	258 63.55	1,057.37	134	158 63.65	4,150.74	234	58 64.10	7,337.77	296	4	-
36	256 63.20	1,120.57	136	156 65.55	4,216.29	236	56 64.00	7,401.77	297	5	-
38	254 57.45	1,178.02	138	154 63.60	4,279.89	238	54 64.10	7,465.87	298	6	-
40	252 63.60	1,241.62	140	152 64.00	4,343.89	240	52 64.00	7,529.87	299	7	-
42	250 64.30	1,305.92	142	150 64.15	4,408.04	242	50 64.10	7,593.97	300	8	-
44	248 63.00	1,368.92	144	148 64.05	4,472.09	244	48 64.05	7,658.02	301	9	-
46	246 62.60	1,431.52	146	146 64.05	4,536.14	246	46 63.50	7,721.52	302	10	-
48	244 62.35	1,493.87	148	144 64.10	4,600.24	248	44 64.10	7,785.62	303	11	-
50	242 59.80	1,553.67	150	142 64.00	4,664.24	250	42 63.60	7,849.22	304	12	-
52	240 61.10	1,614.77	152	140 64.20	4,728.44	252	40 64.00	7,913.22	305	13	-
54	238 62.35	1,677.12	154	138 63.40	4,791.84	254	38 64.00	7,977.22	306	14	-
56	236 58.75	1,735.87	156	136 64.15	4,855.99	256	36 64.10	8,041.32	307	15	-
58	234 61.37	1,797.24	158	134 64.15	4,920.14	258	34 64.20	8,105.52	308	16	-
60	232 58.55	1,855.79	160	132 64.15	4,984.29	259	33 29.70	8,135.22	309	17	-
62	230 58.50	1,914.29	162	130 64.00	5,048.29	260	32 29.90	8,165.12	310	18	-
64	228 58.15	1,972.44	164	128 64.30	5,112.59	261	31 28.60	8,193.72	311	19	-
66	226 60.25	2,032.69	166	126 64.10	5,176.69	262	30 30.70	8,224.42	312	20	-
68	224 63.70	2,096.39	168	124 64.25	5,240.94	263	29 28.60	8,253.02	313	21	-
70	222 63.55	2,159.94	170	122 64.00	5,304.94	264	28 31.65	8,284.67	314	22	-
72	220 62.05	2,221.99	172	120 64.00	5,368.94	265	27 31.85	8,316.52	315	23	-
74	218 61.00	2,282.99	174	118 64.05	5,432.99	266	26 31.05	8,347.57	316	24	-
76	216 58.00	2,340.99	176	116 64.40	5,497.39	267	25 30.70	8,378.27	317	25	-
78	214 59.60	2,400.59	178	114 64.25	5,561.64	268	24 32.80	8,411.07	318	26	-
80	212 59.80	2,460.39	180	112 63.75	5,625.39	269	23 30.67	8,441.74	319	27	-
82	210 61.00	2,521.39	182	110 63.70	5,689.09	270	22 31.47	8,473.21	320	28	-
84	208 59.00	2,580.39	184	108 64.10	5,753.19	271	21 31.15	8,504.36	321	29	-
86	206 61.45	2,641.84	186	106 64.10	5,817.29	272	20 31.25	8,535.61	322	30	-
88	204 58.80	2,700.64	188	104 63.90	5,881.19	273	19 30.25	8,565.86	323	31	-
90	202 62.90	2,763.54	190	102 64.20	5,945.39	274	18 29.15	8,595.01	324	32	-
92	200 61.85	2,825.39	192	100 64.15	6,009.54	275	17 28.50	8,623.51	325	33	-
94	198 62.80	2,888.19	194	98 63.95	6,073.49	276	16 29.10	8,652.61	326	34	-
96	196 63.80	2,951.99	196	96 64.40	6,137.89	277	15 30.25	8,682.86	327	35	-
98	194 65.75	3,017.74	198	94 64.10	6,201.99	278	14 28.27	8,711.13	328	36	-
100	192 64.25	3,081.99	200	92 61.10	6,263.09	279	13 31.15	8,742.28	329	37	-

3056.99		3181.10		2479.19		394.33	
Down hole Tool Assembly		Total Stands		146.0		Tubing Weight	
		Total Joints		292		Average Joint	
Packer		5.00		9,111.61		Average Stand	
on an off tool		2.00				Total Footage	
						Total Tools	
						KB Correction	
Total Tools		8.00		9,111.61		Total Tools KB & Thg.	
		Total Footage					

Prepared By:

Exhibit 2

api 30-025-21800



DATE 10/19/2015

COMPANY NAME 06 SWD LLC

COMPANY REP. Daniel Olivas

CASE State AK SWD

WELL # 2574277

TUBING SIZE 2 7/8"

CSG SIZE 5 1/2 17#

JOB DESCRIPTION

10/19/2015

Drove to location rig pulling unit up, nipple down flange, nipple up bop unset packer rig up scanner log w/ 292 joints lay down 35 bad joints, rig down scanner log close well shut down

10/20/2015

shut down for packer repair

10/21/2015

Drove to location tally 40 new joints ran packer w/ 40 new joints rig up tubing testers test 260 joints @ 5000 psi found 1 bad an lay down 1 joint rig down tubing testers set packer @ 9461' load casing w/ 136 bbls pressure up to 500 psi wand down to 300 psi an 10:mts un seat packer lay down 1 joint set packer @ 9432' load w/ 120 bbls pressure up to 500 psi wand down 300 psi on 8: mts close well shut down.

10/22/2015

Drove to location unset packer lay down 1 joint set packer @ 9402' load casing w/ 120 bbls pressure up to 500 psi wand down to 300' lay down 1 joint set packer @ 9370' load casing w/ 120 bbls pressure up to 500 psi wand down 300 psi on 15 mts lay down 6 joints set packer @ 9129' pump 150 bbls down casing cant load un set packer pooh w/ 289 joints close well shut down.

10/23/2015

Drove to location ran new packer 289 joints set packer @ 9129' load casing w/ 126 bbls pressure up to 500 psi left pressure for 15: test ok, got off on an off tool circulate well w/ 180 bbls Packer fluid lash into the on an off tool nipple down bop flange well pressure test casing up to 500 psi 15: mts ok

Exhibit 30-025-21800

Date: October 26, 2015

Company: 06 SWD IIC

Lease & Well#: STATE SWD #001

Tubing Size: 2 7/8

Weight: 6.5

KB Correction: 17.00

Total Joints: 300

Connection: EUE 8rd

Upset

Grade: L/N-80

Pipe Displacement / bbls: 22.51

In				Out				In				Out				In				Out			
2	298	65.12	90.92	102	198	59.65	3,156.31	202	98	61.85	6,339.61	279	21	32.57	8,805.04								
4	296	65.12	156.04	104	196	61.80	3,218.11	204	96	60.80	6,400.41	280	20	32.37	8,837.41								
6	294	65.10	221.14	106	194	64.10	3,282.21	206	94	64.00	6,464.41	281	19	32.55	8,869.96								
8	292	65.18	286.32	108	192	57.00	3,339.21	208	92	62.17	6,526.58	282	18	32.58	8,902.54								
10	290	59.00	345.32	110	190	61.30	3,400.51	210	90	61.10	6,587.68	283	17	32.60	8,935.14								
12	288	57.55	402.87	112	188	61.90	3,462.41	212	88	63.65	6,651.33	284	16	32.37	8,967.51								
14	286	56.30	459.17	114	186	62.60	3,525.01	214	86	64.10	6,715.43	285	15	32.58	9,000.09								
16	284	60.05	519.22	116	184	64.15	3,589.16	216	84	61.40	6,776.83	286	14	32.52	9,032.61								
18	282	61.10	580.32	118	182	64.00	3,653.16	218	82	64.51	6,841.34	287	13	32.50	9,065.11								
20	280	64.45	644.77	120	180	63.30	3,716.46	220	80	64.00	6,905.34	288	12	32.57	9,097.68								
22	278	55.35	700.12	122	178	65.65	3,782.11	222	78	63.30	6,968.64	289	11	31.54	9,128.82								
24	276	60.10	760.22	124	176	64.00	3,846.11	224	76	63.90	7,032.54	290	10	30.72	9,159.54								
26	274	62.80	823.02	126	174	64.15	3,910.26	226	74	64.00	7,096.54	291	9	28.80	9,188.34								
28	272	63.52	886.54	128	172	64.20	3,974.46	228	72	64.20	7,160.74	292	8	31.11	9,219.45								
30	270	62.15	948.69	130	170	63.20	4,037.66	230	70	63.70	7,224.44	293	7	28.26	9,247.71								
32	268	59.80	1,008.49	132	168	64.10	4,101.76	232	68	63.90	7,288.34	294	6	29.02	9,276.73								
34	266	63.55	1,072.04	134	166	63.65	4,165.41	234	66	64.10	7,352.44	295	5	30.74	9,307.47								
36	264	63.20	1,135.24	136	164	65.55	4,230.96	236	64	64.00	7,416.44	296	4	31.68	9,339.15								
38	262	57.45	1,192.69	138	162	63.60	4,294.56	238	62	64.10	7,480.54	297	3	31.15	9,370.30								
40	260	63.60	1,256.29	140	160	64.00	4,358.56	240	60	64.00	7,544.54	298	2	31.60	9,401.90								
42	258	64.30	1,320.59	142	158	64.15	4,422.71	242	58	64.10	7,608.64	299	1	30.23	9,432.13								
44	256	63.00	1,383.59	144	156	64.05	4,486.76	244	56	64.05	7,672.69	300		29.66	9,461.79								
46	254	62.60	1,446.19	146	154	64.05	4,550.81	246	54	63.50	7,736.19	301	1	-	-								
48	252	62.35	1,508.54	148	152	64.10	4,614.91	248	52	64.10	7,800.29	302	2	-	-								
50	250	59.80	1,568.34	150	150	64.00	4,678.91	250	50	63.60	7,863.89	303	3	-	-								
52	248	61.10	1,629.44	152	148	64.20	4,743.11	252	48	64.00	7,927.89	304	4	-	-								
54	246	62.35	1,691.79	154	146	63.40	4,806.51	254	46	64.00	7,991.89	305	5	-	-								
56	244	58.75	1,750.54	156	144	64.15	4,870.68	256	44	64.10	8,055.99	306	6	-	-								
58	242	61.37	1,811.91	158	142	64.15	4,934.81	257	43	32.57	8,088.56	307	7	-	-								
60	240	58.55	1,870.46	160	140	64.15	4,998.96	258	42	32.57	8,121.13	308	8	-	-								
62	238	58.50	1,928.96	162	138	64.00	5,062.96	259	41	32.57	8,153.70	309	9	-	-								
64	236	58.15	1,987.11	164	136	64.30	5,127.26	260	40	32.58	8,186.28	310	10	-	-								
66	234	60.25	2,047.36	166	134	64.10	5,191.36	261	39	32.59	8,218.87	311	11	-	-								
68	232	63.70	2,111.06	168	132	64.25	5,255.61	262	38	32.60	8,251.47	312	12	-	-								
70	230	63.55	2,174.61	170	130	64.00	5,319.61	263	37	32.58	8,284.05	313	13	-	-								
72	228	62.05	2,236.66	172	128	64.00	5,383.61	264	36	32.53	8,316.58	314	14	-	-								
74	226	61.00	2,297.66	174	126	64.05	5,447.66	265	35	32.60	8,349.18	315	15	-	-								
76	224	58.00	2,355.66	176	124	64.40	5,512.06	266	34	32.60	8,381.78	316	16	-	-								
78	222	59.60	2,415.26	178	122	64.25	5,576.31	267	33	32.60	8,414.38	317	17	-	-								
80	220	59.80	2,475.06	180	120	63.75	5,640.06	268	32	32.60	8,446.98	318	18	-	-								
82	218	61.00	2,536.06	182	118	63.70	5,703.76	269	31	32.59	8,479.57	319	19	-	-								
84	216	59.00	2,595.06	184	116	64.10	5,767.86	270	30	32.57	8,512.14	320	20	-	-								
86	214	61.45	2,656.51	186	114	64.10	5,831.96	271	29	32.50	8,544.64	321	21	-	-								
88	212	58.80	2,715.31	188	112	63.90	5,895.86	272	28	32.62	8,577.26	322	22	-	-								
90	210	62.90	2,778.21	190	110	64.20	5,960.06	273	27	32.57	8,609.83	323	23	-	-								
92	208	61.85	2,840.06	192	108	64.15	6,024.21	274	26	32.40	8,642.23	324	24	-	-								
94	206	62.80	2,902.86	194	106	63.95	6,088.16	275	25	32.57	8,674.80	325	25	-	-								
96	204	63.80	2,966.66	196	104	64.40	6,152.56	276	24	32.50	8,707.30	326	26	-	-								
98	202	65.75	3,032.41	198	102	64.10	6,216.66	277	23	32.60	8,739.90	327	27	-	-								
100	200	64.25	3,096.66	200	100	61.10	6,277.76	278	22	32.57	8,772.47	328	28	-	-								

3070.86

3181.10

2494.71

689.32

Down hole Tool Assembly

Total Stands

150.0

Tubing Weight

61,334

Total Joints

300

Average Joint

31.45

Packer

7.35

Total Footage Page 1

9,435.99

Average Stand

62.91

on an off tool

1.45

Total Footage Page 2

Total Footage

9,435.99

Total Footage Page 3

Total Tools

8.80

Total Footage Page 4

KB Correction

17.00

Total Tools

8.80

Total Footage

9,435.99

Total Tools KB & Tbg.

9,461.79

Prepared By:

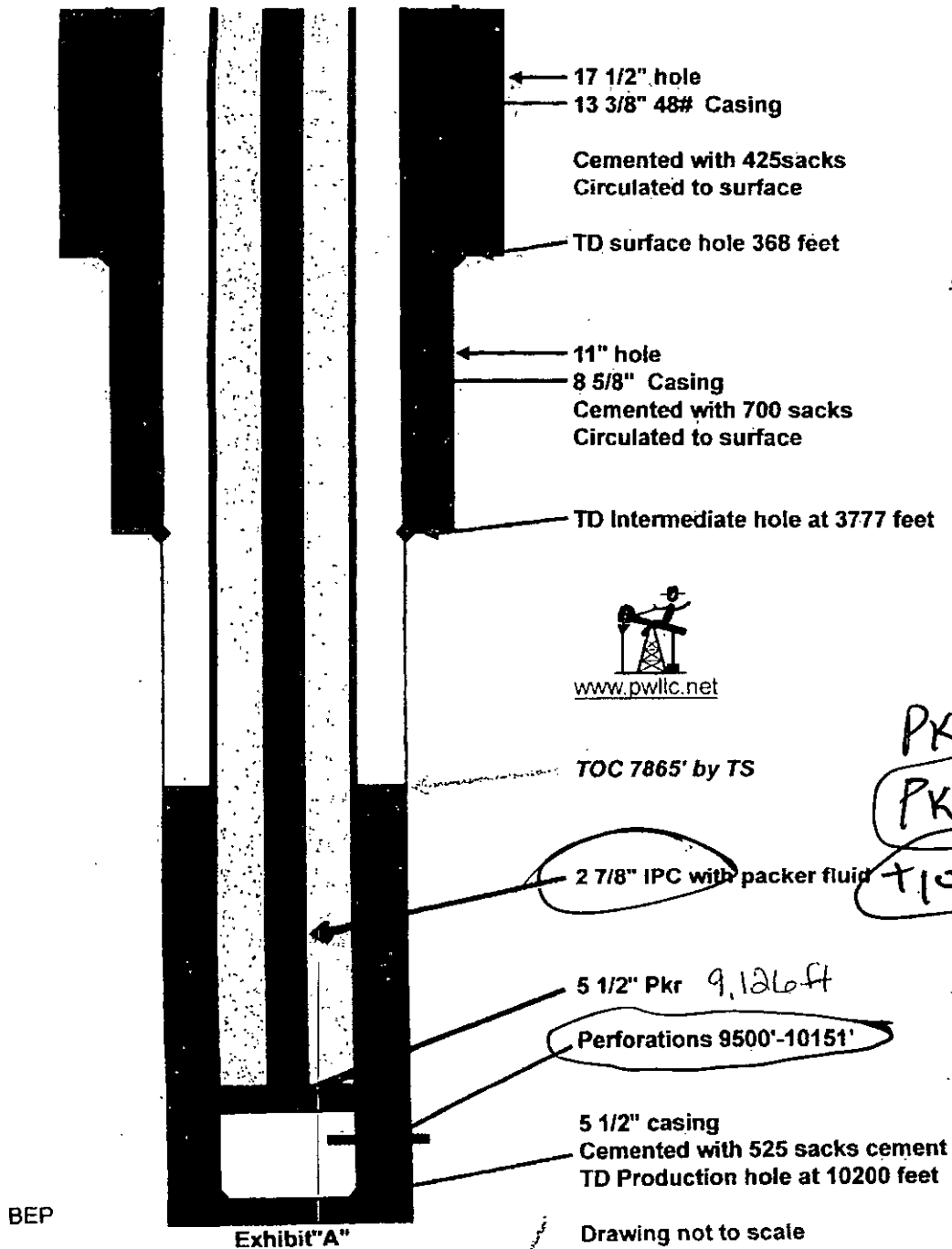
State AK SWD # 1

API 30-025-21800

660 FSL X 1980 FWL

Unit Letter N, Section 10, T11S, R33E

Lea County, New Mexico



10/26/15

SIGN-IN HELP

Wells Operator Data

OCD Permitting

Home Wells Well Details

30-025-21800 STATE AK SWD #001 [313505]**General Well Information**

Operator: [308397] 06 SWD, LLC
 Status: Active
 Well Type: Salt Water Disposal Direction: Vertical
 Work Type: New Lease Type: State
 Surface Location: N-10-11S-33E 660 FSL 1980 FWL
 Lat/Long: 33.374939,-103.6041946 NAD83
 GL Elevation: 4262 Sing/Mult Compl: Single
 Potash Waiver: False

Proposed Formation and/or Notes

STRAWN

Depths

Proposed: 10200 Total Vertical Depth: 10200
 Measured Vertical Depth: 10200 Plugback Measured: 0

Formation Tops

Formation	Top	Producing

Event Dates

Initial APD Approval: 01/01/1900
 Most Recent APD Approval: 07/24/2014 Current APD Expiration: 01/01/1902
 APD Cancellation:
 APD Extension Approval:
 Spud:
 Approved Temporary Abandonment: TA Expiration:
 Shut in Waiting For Pipeline:
 Plug and Abandoned Intent Received:
 Well Plugged:
 Site Release: PNR Expiration:
 Last Inspection: 10/16/2015 Last MIT/BHT: 10/29/2014

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
07/24/2014	[313505] STATE AK SWD	[308397] 06 SWD, LLC	New	Salt Water Disposal	Active		
02/01/1997	[20452] STATE AK SWD	[18099] PRIME OPERATING CO	New	Salt Water Disposal	Active		

Quick Links

- [General Well Information](#)
- [History](#)
- [Comments](#)
- [Operator](#)
- [Pits](#)
- [Casing](#)
- [Well Completions](#)
- [Financial Assurance](#)
- [Compliance](#)
- [Complaints, Incidents and Spills](#)
- [Orders](#)
- [Production](#)
- [Transporters](#)
- [Points of Disposition](#)

Associated Images

- [Well Files](#)
- [Well Logs](#)
- [Administrative Orders](#)

New Searches

- [New Well Search](#)

Injection					Pressure				SIGN-IN HELP	
Formation	Top	Bottom	Packer Depth	Tubing Size	Gradient	Injection Limit	CO2 Limit	Comments	Wells	Operator Data

Salt Water Disposal SWD-558-A

Applicant: [294107] 06 SWD, LLC

Reviewer: PRG

BLM Office:

Contact: Billy Prichard, agent

Approved By: SLO

Issuing Office: Santa Fe

Processing Dates

Received: 08/04/2014

Suspended:

Ordered: 10/27/2014

Expiration:

Cancelled:

Comments

Authority lost due to 12 months no injection; same interval - no change to well.

Notes**Order Pools**

Pool

Gas Percent

Oil Percent

0

0

Injection Orders**Injection****Pressure**

Formation	Top	Bottom	Packer Depth	Tubing Size	Gradient	Injection Limit	CO2 Limit	Comments
Ppcan	9500	10151	9400	3	0	1900	0	Canyon and Strawn interval

Production / Injection

Earliest Production In OCD Records:

12/1992 Last

9/2015 [Show All Production](#)[Export to Excel](#)

Production					Injection				
Time Frame	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	294704	963000	1042798	99	0	0	0	0	N/A
1993	127	2444	0	365	0	0	0	0	N/A
1994	0	203	0	184	28520	0	0	0	N/A
1995	0	0	0	84	85560	0	0	0	N/A
1996	0	0	0	0	49910	0	0	0	N/A
1997	0	0	0	0	27570	0	0	0	N/A
1998	0	0	0	0	71535	0	0	0	N/A
1999	0	0	0	0	60783	0	0	0	N/A

Time Frame	Production				Injection				Pressure	Wells	Operator Data
	Oil (BBLs)	Gas (MCF)	Water (BBLs)	Days P/I	Water (BBLs)	Co2 (MCF)	Gas (MCF)	Other			
2000	0	0	0	0	52246	0	0	0	N/A		
2001	0	0	0	0	137765	0	0	0	N/A		
2002	0	0	0	0	81576	0	0	0	N/A		
2003	0	0	0	0	90655	0	0	0	N/A		
2004	0	0	0	0	100457	0	0	0	N/A		
2005	0	0	0	0	81262	0	0	0	N/A		
2006	0	0	0	0	96844	0	0	0	N/A		
2007	0	0	0	0	58046	0	0	0	N/A		
2008	0	0	0	0	45022	0	0	0	N/A		
2009	0	0	0	0	31027	0	0	0	N/A		
2010	0	0	0	0	19860	0	0	0	N/A		
2011	0	0	0	0	19860	0	0	0	N/A		
2012	0	0	0	0	2365	0	0	0	N/A		
2013	0	0	0	0	1655	0	0	0	N/A		
2014	0	0	0	0	1514	0	0	0	N/A		
2015	0	0	0	0	45402	0	0	0	N/A		
Grand Total:	294831	965647	1042798	732	1189434	0	0	0	N/A		

Transporters

Transporter	Product	Most Recent for Property
[8426] GANDY CORP	Oil	8/2015

Points of Disposition

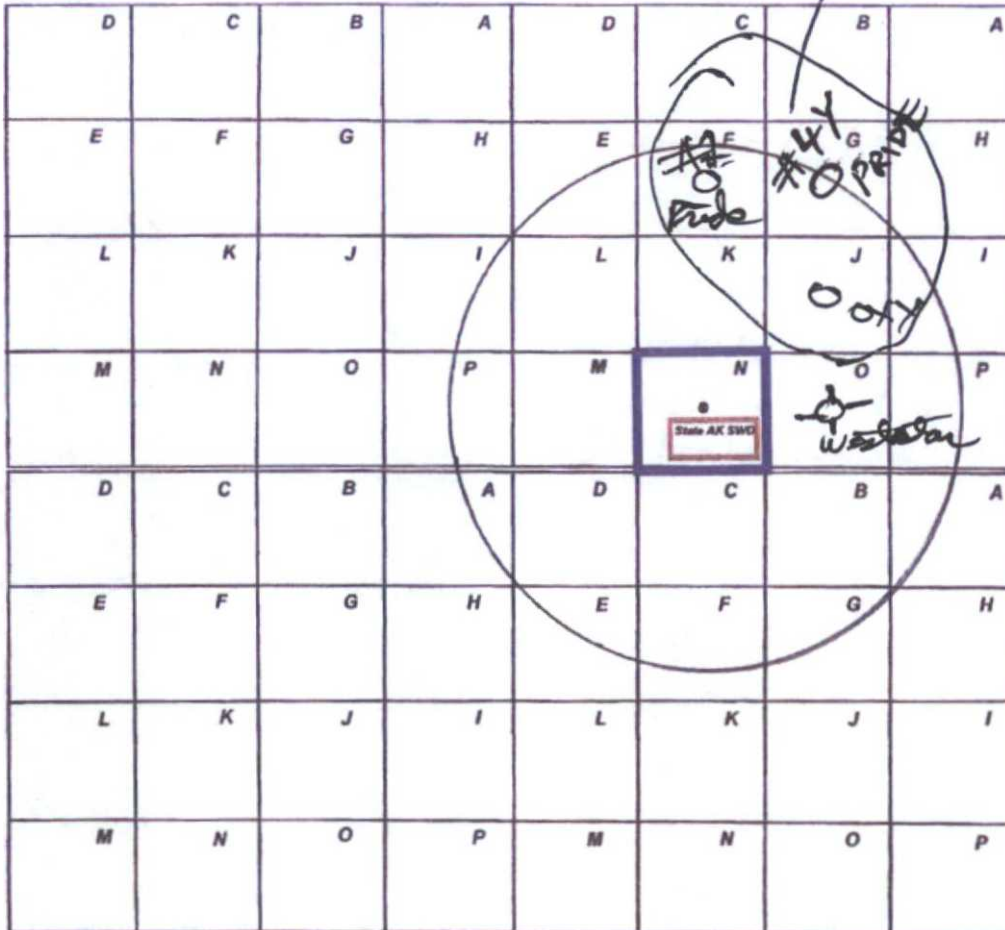
ID	Type	Description	Pool(s)
4027455	Oil	STATE AK SWD #1	[96188] SWD:STRAWN

06 SWD, L.L.C.
 State AK SWD # 001
 30-025-21800
 Area of Review

3 ACTIVE
 wells in
 THE AOR

Sec. 9, T11S, R33E

Sec. 10, T11S, R33E



Sec. 16, T11S, R33E

Sec. 15, T11S, R33E

Surface Owner
 State of New Mexico
 New Mexico State Land Office
 PO Box 1148 Santa Fe, NM 87504

Mineral Owner
 New Mexico State Land Office

Surface Lessee
 Pearce Trust
 1717 Jackson Pecos, TX 79772

Mineral Lessee
 The Blanco Company
 PO Box 25968 Albuquerque, NM 87125

Salt Water Disposal Lease
 06 SWD, LLC
 PO Box 553 Lovington, NM 88260

(one) zone
 Prod @ 8,780
 other?

06 SWD, L.L.C.
State AK SWD # 001
API 30-025-21800
Wells in AOR

	Name	Number	Operator	API	ULSTR	TD	Status	
8536-P128	1 TPA State	2	Weststar	3002522013	O-10-11S-33E	4500	Plugged	✓ NA
	2 TPA State	1	Oxy	3002521868	J-10-11S-33E	10300	Active	✓
9 466-9872	3 Pre-Ongard	1	Pre-Ongard	3002500995	K-10-11S-33E	10121	Plugged	✓
8 640-10599	4 JP Collier	1 ✓	Pride	3002500996	F-10-11S-33E	11750	Active	✓
	5 JP Collier	4Y ✓	Pride	3002522133	G-10-11S-33E	10200	Active	✓
	6 Pre-Ongard	4	Pre-Ongard	3002522114	G-10-11S-33E	1006	Plugged	✓ NA
	7 Pre-Ongard	1	Pre-Ongard	3002522086	B-15-11S-33E	10200	Plugged	✓
	8 Pre-Ongard	1	Pre-Ongard	3002522184	D-15-11S-33E	10258	Plugged	✓
	9 Pre-Ongard	1	Pre-Ongard	3002520158	F-15-11S-33E	10224	Plugged	✓
	10 Pre-Ongard	1	Pre-Ongard	3002520677	I-9-11S-33E	10217	Plugged	✓

10 well located in 0.5 mile area of review

2 wells do not penetrate the disposal interval

Exhibit "C"

8 wells -
 3 active -
 4
 5/6 P&A



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