

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Rec'd 1/15/2014  
NMOCD DIST

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

FJMW1326331184

**Release Notification and Corrective Action**

NAB1530752119

**OPERATOR**

Initial Report  Final Report

Name of Company	<i>Enterprise Field Services LLC</i>	Contact	<i>Jim Heap</i>
	<i>PO Box 4324, Houston, TX 77252</i>	Telephone No.	<i>432-686-5404</i>
Facility Name	<i>Pipeline ROW, Mercury Fee Line</i>	Facility Type:	<i>Gas Gathering Pipeline</i>
Surface Owner	<i>Private-McDonald</i>	Mineral Owner	<i>NA</i>
		Lease No.	<i>NA</i>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	<i>20</i>	<i>23S</i>	<i>28E</i>					<i>Eddy</i>

Latitude *32.304890 N* Longitude *-104.126170 W*

**NATURE OF RELEASE**

Type of Release	<i>Natural Gas and Pipeline Liquids</i>	Volume of Release	<i>799 MCF, 5 BBL of PPL liquids</i>	Volume Recovered	<i>TBD</i>
Source of Release	<i>Pipeline Leak</i>	Date and Hour of Occurrence	<i>11/15/2013 0930 (MST)</i>	Date and Hour of Discovery	<i>11/15/2013 15:00 (MST)</i>
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	<i>NMOCD Region 2, Mike Bratcher</i>		
By Whom?	<i>Jim Heap</i>	Date and Hour	<i>11/15/2013 @ 15:30 MST</i>		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

*Suspected internal corrosion. The line was isolated, blown-down and scheduled for repair. Loss volume includes blow-down.*

Describe Area Affected and Cleanup Action Taken.\*

*Any impacted area will be determined when the line is excavated; landowner will be notified. Current observation shows a release of liquids to the surrounding area. Repair schedule is not known at the time of this report.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	<i>Jon E. Fields</i>	Approved by District Supervisor:	<i>Mike Bratcher</i>
Title:	<i>Director, Field Environmental</i>	Approval Date:	<i>11/3/15</i>
E-mail Address:	<i>jefields@eprod.com</i>	Expiration Date:	<i>NIA</i>
Date:	Phone: <i>713-318-6595</i>	Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

2RP-3372