

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



December 17, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-437-A  
Administrative Application Reference No. pMAM1535147274

EOG RESOURCES, INC.  
Attention: Mr. Stan Wagner

Pursuant to your application received on December 17, 2015, EOG Resources, Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 26, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico;

RED HILLS; LOWER BONE SPRING (50210)  
WC-025 G-09 S253336D; UPPER WOLFCAMP (98094)

and from the following identically owned state leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: State Communitization Agreement for the Bone Spring formation  
Description: E/2 Section 26  
Well: Lomas Rojas 26 State Com. Well No. 501H  
Lomas Rojas 26 State Com. Well No. 502H  
Pool: Red Hills; Lower Bone Spring

Lease: State Communitization Agreement for the Wolfcamp formation  
Description: E/2 E/2 Section 26  
Well: Lomas Rojas 26 State Com. Well No. 701H  
Lomas Rojas 26 State Com. Well No. 702H  
Pool: WC-025 G-09 S253336D; Upper Wolfcamp

Lease: Pending State Communitization Agreement for the Wolfcamp formation  
Description: W/2 E/2 Section 26  
Well: Lomas Rojas 26 State Com. Well No. 703H  
Lomas Rojas 26 State Com. Well No. 704H  
Pool: WC-025 G-09 S253336D; Upper Wolfcamp

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Lomas Rojas Central Tank Battery (CTB) located in Unit P, Section 26, Township 25 South, Range 33 East, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the wells in the identically-owned leases shall be separately metered using allocation meters.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

The operator shall notify the transporter of this commingling authority.

This Order supersedes Administrative Order CTB-437, issued on June 10, 2015.

The operator shall notify the Hobbs District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on December 17, 2015.



**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs  
New Mexico State Land Office – Oil, Gas, and Minerals