

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**NAB1535235369 OPERATOR** X Initial Report Final Report

Name of Company Chevron USA <b>4323</b>	Contact Kim Klahsen
Address HCR 60 Box 423 Lovington, N.M. 88260	Telephone No. 505-396-4414 X 228
Facility Name: Skelly 940	Facility Type PRODUCTION BATTERY
Surface Owner FEDERAL BLM	Mineral Owner FEDERAL
Lease No. FEDERAL LEASE NO.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	South Line	Feet from the	East Line	County
<b>A</b>	<b>22</b>	<b>17s</b>	<b>31E</b>	<b>940</b>	<b>FNL</b>	<b>330</b>	<b>FWL</b>	Eddy

Latitude: / Longitude: -

**NATURE OF RELEASE**

API # **30-015-32599**

Type of Release Spill	Volume of Release 1.15 bbl oil and .164 bbl produced water	Volume Recovered 140 bbl produced water
Source of Release Tank overflow at the Skelly 940 battery	Date and Hour of Occurrence 9-23-2010	Date and Hour of Discovery 9-23-2010 @ 8:00
Was Immediate Notice Given? Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required <input type="checkbox"/>	If YES, To Whom? Verbal notice to Geoffry Leking on 9/24/10 by Kim Klahsen	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
**A power failure was the main cause of the spill. A communication failure resulted from the power failure and a tank filled but did not overflow into an adjacent tank as designed. Most of the spilled fluid remained in a lined dike area where a vacuum truck removed the fluid to proper disposal. The dike failed in one area and some of the liquid flowed into the area surrounding the tank field. Soil samples were collected to determine the concentration of BTEX, Chlorides, and TPH.**

Describe Area Affected and Cleanup Action Taken.  
**This is an impact to soil. So far, only free liquids have been removed from the area of the spill.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCID rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCID marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCID acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kim Klahsen		Signed By <i>Mike Brannan</i> Approved by District Supervisor	
Title: Operations : HES		Approval Date: <b>12/18/15</b>	Expiration Date: <b>N/A</b>
E-mail Address <b>KDKL@chevron.com</b>		Conditions of Approval: <b>Remediation per O.C.D. Rules &amp; Guidelines</b> Attached <input type="checkbox"/>	
Date: October 6, 2010 Phone: 396-4414 X 228		<b>EMERGENCY REMEDIATION PROPOSAL NO</b>	

\* Attach Additional Sheets If Necessary

LATER THAN: 11/8/16 **2RP-3458**