



C-108 Review Checklist: Received 9/17/15 Add. Request: 10/23/15 - WIPP Contact Reply Date: 10/26/15 - Response Suspended:          [Ver 16]

ORDER TYPE: WFX / PMX / SWD Number: 1140-B Order Date: 12/29/15 Legacy Permits/Orders: SWD-1140-A

Well No. 1 Well Name(s): Sweet Pea SWD Limited injection to operator only wells; pressure limited

API: 30-0 15-35749 Spud Date: 11/17/2007 New or Old: New (UIC Class II Primacy 03/07/1982)

Footages 1980 FSL / 660 FWL Lot      or Unit L Sec 2 Tsp 23S Rge 31E County Edwy

General Location: 22 1/2 miles east of Carlsbad, adjacent to WIPP WD Pool: SWD: Bell Canyon-Cherry Canyon Pool No.: 916802

BLM 100K Map: Carlsbad Operator: TLT SWD, LLC OGRID: 287481 Contact: B. Pritchard / Agent

COMPLIANCE RULE 5.9: Total Wells: 11 Inactive (4) Fincl Assur: Yes Compl. Order? No - but NOV pending - ACOI-299 IS 5.9 OK? Yes Date: 12/29/15

WELL FILE REVIEWED  Current Status: SI SWD well see attached well summary 13 NOT approved - no reports of completion

WELL DIAGRAMS: NEW: Proposed  or RE-ENTER: Before Conv.  After Conv.  Logs in Imaging: CBL

Planned Rehab Work to Well: As well is currently completed as proposed - no changes

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement (Sx) or Cf	Cement Top and Determination Method
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Surface	<u>17 1/2 / 13 3/8</u>	<u>0 to 701</u>	<u>555</u>	<u>Cir. to surface</u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod	<u>11 / 8 5/8</u>	<u>0 to 4380</u>	<u>1040</u>	<u>Cir. to surface</u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod	<u>7 1/8 / 5 1/2</u>	<u>0 to 8510</u>	<u>DI (42)</u>	<u>CBL-2573</u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Prod/Liner	<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner	<u>    </u>	<u>    </u>	<u>    </u>	<u>    </u>
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> OH / PERF	<u>(7234-8183) CBL 7 1/8 / 5 1/2</u>	<u>4600 to 5880</u>	<u>Inj Length 1250</u>	

Injection Lithostratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops	Completion/Operation Details:
Adjacent Unit: Litho. Struc. Por.	<u>    </u>	<u>Base of Salt</u>	<u>4165</u>	Drilled TD <u>8510</u> PBDT <u>6020'</u>
Confining Unit: Litho. Struc. Por.	<u>+220</u>	<u>Bell Canyon</u>	<u>4380</u>	NEW TD <u>6020 some</u> NEW PBDT <u>    </u>
Proposed Inj Interval TOP:	<u>4600</u>	<u>Bell Canyon</u>		NEW Open Hole <input type="checkbox"/> or NEW Perfs <u>Existing</u>
Proposed Inj Interval BOTTOM:	<u>5880</u>	<u>Cherry Canyon</u>		Tubing Size <u>3 1/2</u> in. Inter Coated? <u>Yes</u>
Confining Unit: Litho. Struc. Por.	<u>    </u>	<u>Brushy Canyon</u>		Proposed Packer Depth <u>4506</u> ft
Adjacent Unit: Litho. Struc. Por.	<u>    </u>	<u>Base Spring</u>		Min. Packer Depth <u>4500</u> = (100-ft limit)
				Proposed Max. Surface Press. <u>    </u> psi
				Admin. Inj. Press. <u>see SRT Results</u> (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P  Yes Noticed?  Yes BLM Sec Ord  WIPP  Noticed?  Yes Salt/Salado T. 900 B: 4165 NW: CIM House fm NA

FRESH WATER: Aquifer Alluvial / Dewey Lake Santa Rosa <550' HYDRO AFFIRM STATEMENT By Qualified Person

NMOSE Basin: Carlsbad CAPITAN REEF: thru      adj. NA No. GW Wells in 1-Mile Radius? 0 FW Analysis? NA

Disposal Fluid: Formation Source(s) Delaware / BS / possible WC Analysis? Yes On Lease  Operator Only  or Commercial

Disposal Interval: Inject Rate (Avg/Max BWPD): (2250/3500) Protectable Waters? No Source: Historical System: Closed or Open

HC Potential: Producing Interval? Yes Formerly Producing? Yes Method: Logs/DST/P&A Other: depleted 2-Mile Radius Pool Map

AOR Wells: 1/2-M Radius Map? Yes Well List? Yes Total No. Wells Penetrating Interval: 5 Horizontals? 0

Penetrating Wells: No. Active Wells 3 Num Repairs? 0 on which well(s)? (1 TRAD) Diagrams? Yes

Penetrating Wells: No. P&A Wells 2 Num Repairs? 0 on which well(s)?      Diagrams? Yes

NOTICE: Newspaper Date 9/6/15 Mineral Owner NM SLO Surface Owner NM SLO / Lessee N. Date 9/8/15

RULE 26.7(A): Identified Tracts? Yes Affected Persons: Oxy, Myco, Yates, BLM, Abo, Marathon N. Date 9/8/15

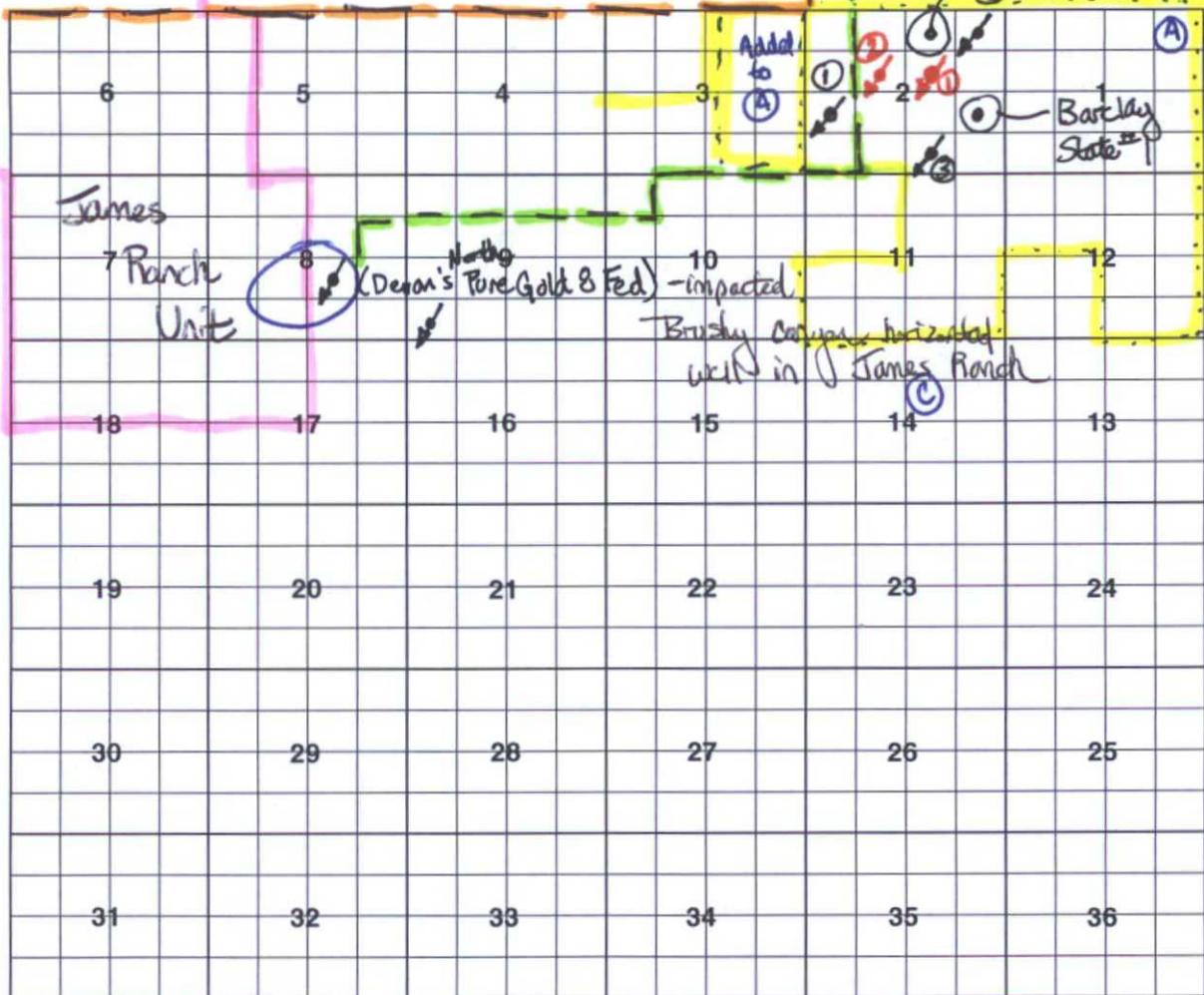
Order Conditions: Issues: Original order limited pressure at 0.5 psi/or SRT

Add Order Cond: Use SRT results for pressure limit; injection survey; pressure monitoring

PROJECT:

Township: 23S Range: 31E NMPM

Hearing Protested  
 ① TLT - State 2 No. 1  
 ② TLT - State 2 No. 3  
 Barclay State #9  
 660 PNL/1980 FEL



Notes:

- ① SWD-1140-A (30-015-35749)  
 State 2 No. 8 / TLT  
 4600'-5880' [4974 BWPD]
- ② SWD-661 (30-015-05840)  
 State AA-2 No. 1 / Linn  
 4489'-5670' [1140 BWPD]
- ③ SWD-728 (30-015-29742)  
 Barclay State No. 4 / Linn  
 IPI - 131 (to 1400 psi)  
 4500'-5850' [264 BWPD]

Now Sweet Pea SWD No. 1

- Ⓐ Livingston Ridge, Del, South
- Ⓑ Sand Dunes, Del, East
- Ⓒ Ingle wells, Delaware

Unit Letters and Subdivisions of a Section

D NW/NW	C NE/NW	B NW/NE	A NE/NE
NW		NE	
E SW/NW	F SE/NW	G SW/NE	H SE/NE
L NW/SW	K NE/SW	J NW/SE	I NE/SE
SW		SE	
M SW/SW	N SE/SW	O SW/SE	P SE/SE



**PROPOSED SWD LOCATION**

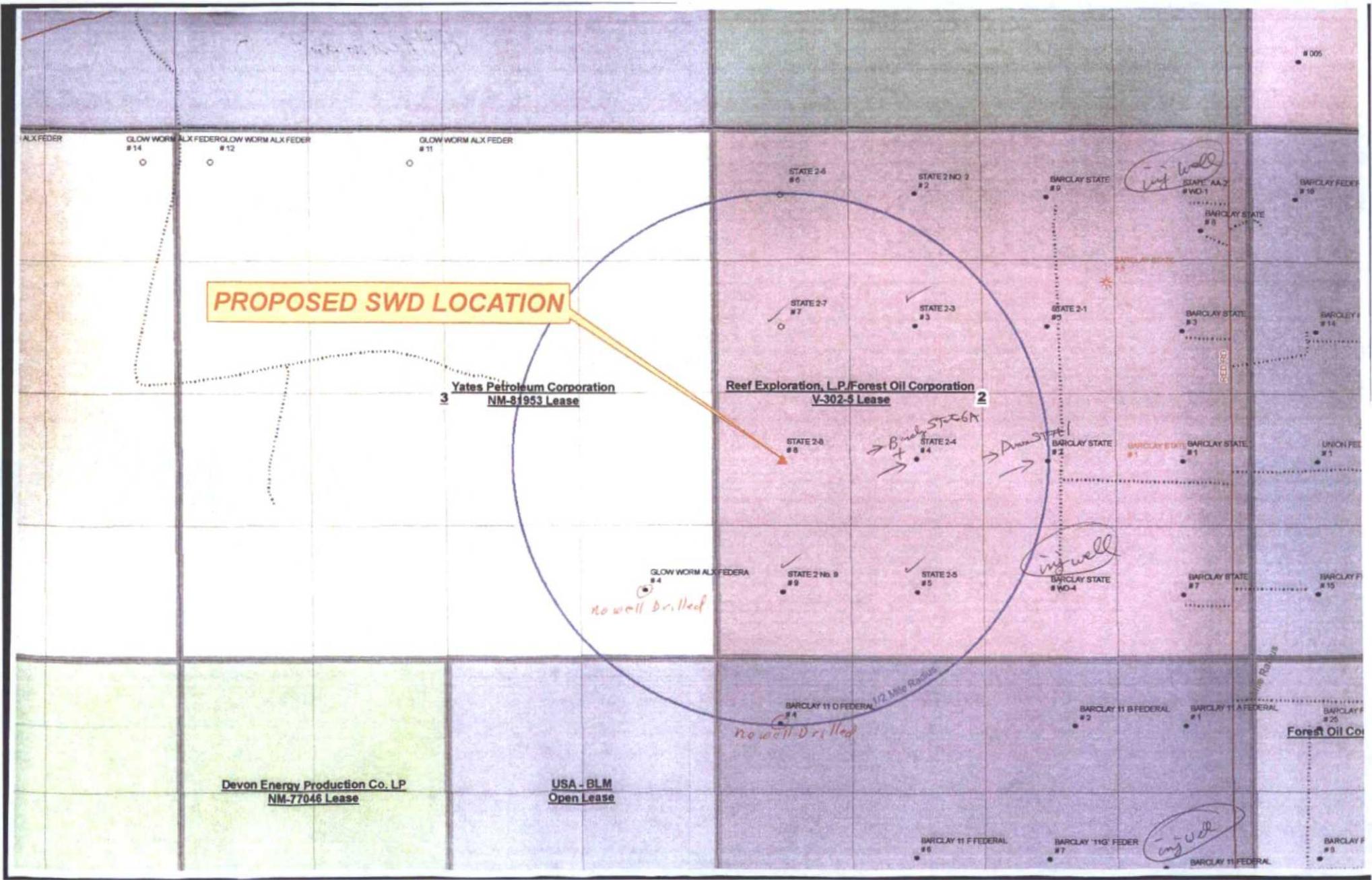
**3** Yates Petroleum Corporation  
NM-81953 Lease

**2** Reef Exploration, L.P./Forest Oil Corporation  
V-302-5 Lease

Devon Energy Production Co. LP  
NM-77046 Lease

USA - BLM  
Open Lease

Forest Oil Co



## Goetze, Phillip, EMNRD

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**From:** Goetze, Phillip, EMNRD  
**Sent:** Friday, July 31, 2015 3:27 PM  
**To:** billy@pwlc.net; Scott Hall (shall@montand.com); Mohammed Merchant  
**Cc:** Jones, William V, EMNRD; Inge, Richard, EMNRD; Sanchez, Daniel J., EMNRD; Herrmann, Keith, EMNRD  
**Subject:** RE: LINN Operating: Objection Withdrawal of TLT's C108 Application

To All Concerned Parties:

### Item A: Case No. 15344; State 2 No. 1; 30-015-35678

At this point, the application can be returned to the administrative process. I will note that I talked with Linn and found that the terms of the agreement limits the injection rate to 3500 BWPD. With this agreement in place and part of any order issued for this application, I have proceeded with the review process. The Applicant can respond through the opportunity at hearing using the current case or in a supplemental package to the OCD Santa Fe office.

As a result, the following items need to be addressed or made aware to the Applicant:

1. Vertical migration within the Delaware Mountain group. Please provide an evaluation (through cross-sections/log analysis/reservoir modeling/etc.) that injection fluids will not migrate and impact deeper formations with production in the DM group.
2. Remedial action for producing wells in AOR. Two wells in the AOR (Linn's Barclay No. 1 and No. 9 wells) have open annulus behind casing (to surface) for the proposed injection interval. As part of any approval of a SWD order, these two wells will be required to be cemented over the injection interval and the cement tied with the surface casing. This is especially important since WIPP is within a mile of this well.
3. TOC for the State 2 Well No. 4. This will have to be verified and would be made part of any order.

If you have any questions regarding the possible requirements or the requested information, please contact me at your convenience. Mike McMillan is the examiner for the August 6<sup>th</sup> hearing.

### Item B: Outstanding Application for State 2 No. 3; 30-015-35675

The application for this well is protested and has not been resolved (hearing or withdrawn). If there is no response to the status of this application by the August 6<sup>th</sup> hearing, then Division will proceed with placing this application on the docket for hearing.

### Item C: SWD-1140-A; Sweet Pea SWD No. 1; 30-015-35749

During the evaluation of the C-108 application for conversion of the State 2 No. 1, Division reviewed this historical SWD application for information regarding the geology and the reservoir characteristics in this area. The review showed that this administrative order, SWD-1140-A, includes a clause limiting the source of disposal fluids in this well. Paragraph 3 states approval "for disposal of waste water originating only from producing wells operated by the operator of this disposal well".

Based on reported production for the months of January, February, March, and April, the total water production of TLT's active wells is zero. Yet, the reported injection volume for this same period is 604,039 barrels of produced water. Please provide Division with information for the TLT wells that were the source of the produced water. Please provide this information as soon as possible. If the source is not from producing TLT wells, then TLT is in violation of the conditions of the SWD order.

Contact me with any questions regarding any of these three items. PRG

Phillip R. Goetze, P.G.  
Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Drive, Santa Fe, NM 87505  
O: 505.476.3466 F: 505.476.3462  
[phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)



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**From:** [billy@pwllc.net](mailto:billy@pwllc.net) [mailto:[billy@pwllc.net](mailto:billy@pwllc.net)]  
**Sent:** Friday, July 31, 2015 10:47 AM  
**To:** Goetze, Phillip, EMNRD  
**Cc:** Mohammed Merchant  
**Subject:** [FWD: LINN Operating: Objection Withdrawal of TLT's C108 Application]

Phillip, If you need further information concerning Linn withdrawal of objection to C108 filed for TLT for the State 2 # 1 please call, email or text myself or Merch Merchant. This permit application can now be considered for administrative approval.

Thanks  
Billy (Bill) E. Prichard  
Pueblo West Resources  
125 Greathouse Village  
Decatur, TX 76234  
432-934-7680 cellular  
720-293-0460 fax

 Facebook  
email; [billy@pwllc.net](mailto:billy@pwllc.net)  
[www.pwllc.net](http://www.pwllc.net)

----- Original Message -----

Subject: LINN Operating: Objection Withdrawal of TLT's C108 Application  
From: "Moreno, Laura" <[LMoreno@linnenergy.com](mailto:LMoreno@linnenergy.com)>  
Date: Wed, July 15, 2015 2:21 pm  
To: "Goetze, Phillip, EMNRD ([Phillip.Goetze@state.nm.us](mailto:Phillip.Goetze@state.nm.us))"  
<[Phillip.Goetze@state.nm.us](mailto:Phillip.Goetze@state.nm.us)>  
Cc: "[mymerch@penrocoil.com](mailto:mymerch@penrocoil.com)" <[mymerch@penrocoil.com](mailto:mymerch@penrocoil.com)>, "[billy@pwllc.net](mailto:billy@pwllc.net)" <[billy@pwllc.net](mailto:billy@pwllc.net)>, "Gordon, Debra" <[DGordon@linnenergy.com](mailto:DGordon@linnenergy.com)>

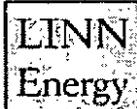
Good Afternoon Mr. Goetze,

Please see attached letter withdrawing LINN's objection to TLT's C-108 Application to convert their State 2 #1 Well, API: 30-015-35678 to a commercial salt water disposal well. The original letter will be sent via overnight mail this evening to the attention of Mr. Catanach.

If you should have any questions or require any additional information, please advise.

Thank You for your assistance in this matter,

Laura



NASDAQ:LINE

Laura A. Moreno  
Regulatory Compliance Advisor  
Phone: (713) 904-6657  
Fax: (832) 209-4316  
Cell: (281) 520-1720  
[lmoreno@lennenergy.com](mailto:lmoreno@lennenergy.com)

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## Goetze, Phillip, EMNRD

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**From:** billy@pwllc.net  
**Sent:** Thursday, October 01, 2015 2:51 PM  
**To:** Goetze, Phillip, EMNRD  
**Cc:** Mohammed Merchant  
**Subject:** Sweet Pea SWD # 1

Phillip, On behalf of TLT SWD,L.L.C. I called the DOE(WIPP) and talked with Stewart Jones about the C108 for the Sweet Pea SWD. He advised that I send the copy of the C108 to DOE to his attention and he would make sure that it got to the appropriate DOE personnel. I sent the C108 to DOE and certified mail recpt is in the C108 packet.

Thanks

Billy (Bill) E. Prichard  
Pueblo West Resources  
Agent for TLT SWD, LLC  
125 Greathouse Village  
Decatur, TX 76234  
432-934-7680 cellular

 [Facebook](#)

email; [billy@pwllc.net](mailto:billy@pwllc.net)

[www.pwllc.net](http://www.pwllc.net)

## Goetze, Phillip, EMNRD

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**From:** Jones, Stewart - RES <Stewart.Jones@wipp.ws>  
**Sent:** Friday, October 23, 2015 12:35 PM  
**To:** Goetze, Phillip, EMNRD  
**Cc:** Salness, Rick - RES  
**Subject:** RE: Application for Salt Water Disposal Well Near WIPP

Phillip, we are looking into this, we will get back with you. Staff is limited today to get any details.

Stewart B. Jones  
Nuclear Waste Partnership LLC  
Regulatory Environmental Services  
Contractor to the Department of Energy  
P.O. Box 2078 - MS 452-09  
Carlsbad, NM 88220

575.234.8293

---

**From:** Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]  
**Sent:** Friday, October 23, 2015 12:09 PM  
**To:** Jones, Stewart - RES  
**Subject:** Application for Salt Water Disposal Well Near WIPP

Mr. Jones:

I am trying to follow up on an application made TLT SED LLC regarding for a salt water disposal well in the vicinity. The information for the disposal well:

Sweet Pea SWD Well No. 1 (API No. 30-015-35749) 1980' FSL and 660' FWL; Unit Letter L (NE1/4 of the SW1/4); Section 2, T23N, R31E, NMPM

I believe that a copy of the application was provided to you by Billy Prichard, Pueblo West Resources (agent for TLT) at the beginning of October. My purpose is to complete the review process for the application. I conduct the technical review for Class II wells under New Mexico OCD' primacy agreement with the EPA. Could it be possible to talk with any individual who has reviewed or would be a point of contact regarding disposal injection in the vicinity of WIPP. Any assistance would be appreciated. Thank you. PRG

Phillip R. Goetze, PG  
Engineering and Geological Services Bureau  
Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Direct: 505.476.3466  
e-mail: [phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)

## Goetze, Phillip, EMNRD

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**From:** Salness, Rick - RES <richard.salness@wipp.ws>  
**Sent:** Monday, October 26, 2015 8:01 AM  
**To:** Goetze, Phillip, EMNRD  
**Subject:** FW: Application for Salt Water Disposal Well Near WIPP

Phillip – I generally reviewed the application and from my perspective it looks OK. We do not monitor injection wells per say. We have two monitoring wells installed into the Bell Canyon that we use to determine any impacts injection wells may have on the flow system at WIPP. Sandia National Laboratories is the scientific advisor for the site and if I cannot answer your questions, then maybe they can. Feel free to call me to discuss.

Rick Salness, P.G.

Manager, Environmental Monitoring and Hydrology

Nuclear Waste Partnership, LLC. - Regulatory Environmental Services Contractor for the U.S. Department of Energy

[richard.salness@wipp.ws](mailto:richard.salness@wipp.ws)

(575)234-8966

“A leader is best when people barely know he exists, when his work is done, his aim fulfilled, they will say we did it ourselves” – Lao Tzu

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**From:** Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]  
**Sent:** Friday, October 23, 2015 12:38 PM  
**To:** Jones, Stewart - RES  
**Cc:** Salness, Rick - RES  
**Subject:** RE: Application for Salt Water Disposal Well Near WIPP

Thanks for the quick response and understood. The halls are very quiet here also. PRG

Phillip R. Goetze, PG

Engineering and Geological Services Bureau

Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Direct: 505.476.3466

e-mail: [phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)



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**From:** Jones, Stewart - RES [mailto:Stewart.Jones@wipp.ws]  
**Sent:** Friday, October 23, 2015 12:35 PM  
**To:** Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>  
**Cc:** Salness, Rick - RES <richard.salness@wipp.ws>  
**Subject:** RE: Application for Salt Water Disposal Well Near WIPP

Phillip, we are looking into this, we will get back with you. Staff is limited today to get any details.

Stewart B. Jones  
Nuclear Waste Partnership LLC  
Regulatory Environmental Services  
Contractor to the Department of Energy  
P.O. Box 2078 - MS 452-09  
Carlsbad, NM 88220

575.234.8293

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**To:** Jones, Stewart - RES  
**Subject:** Application for Salt Water Disposal Well Near WIPP

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I believe that a copy of the application was provided to you by Billy Prichard, Pueblo West Resources (agent for TLT) at the beginning of October. My purpose is to complete the review process for the application. I conduct the technical review for Class II wells under New Mexico OCD' primacy agreement with the EPA. Could it be possible to talk with any individual who has reviewed or would be a point of contact regarding disposal injection in the vicinity of WIPP. Any assistance would be appreciated. Thank you. PRG

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Santa Fe, NM 87505  
Direct: 505.476.3466  
e-mail: [phillip.goetze@state.nm.us](mailto:phillip.goetze@state.nm.us)



## Inactive Well List

Total Well Count: 11 Inactive Well Count: 4  
Printed On: Friday, October 23 2015

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-01271	PHILLIPS STATE #001	I-25-16S-33E	I	287481	TLT SWD, LLC	S	O	01/1988	WOLFCAMP	N	
2	30-015-35678	STATE 2 #001	G-02-23S-31E	G	287481	TLT SWD, LLC	S	O	04/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		
2	30-015-35676	STATE 2 #004	K-02-23S-31E	K	287481	TLT SWD, LLC	S	O	05/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		
2	30-015-35750	STATE 2 #009	M-02-23S-31E	M	287481	TLT SWD, LLC	S	O	05/2014	LIVINGSTON RIDGE; DELAWARE, SOUTH		

SWD - 1/4/39  
 } Extension renewed 1yr  
 } NOI approved to P&A/10/15/15  
 } NOI approved to P&A/9/18/15  
 } NOI approved to TA/10/15/15

WHERE Ogrid:287481, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

10/23/15 NOI approved; no subsequent reports for any of the three.

### Inactive Well Additional Financial Assurance Report

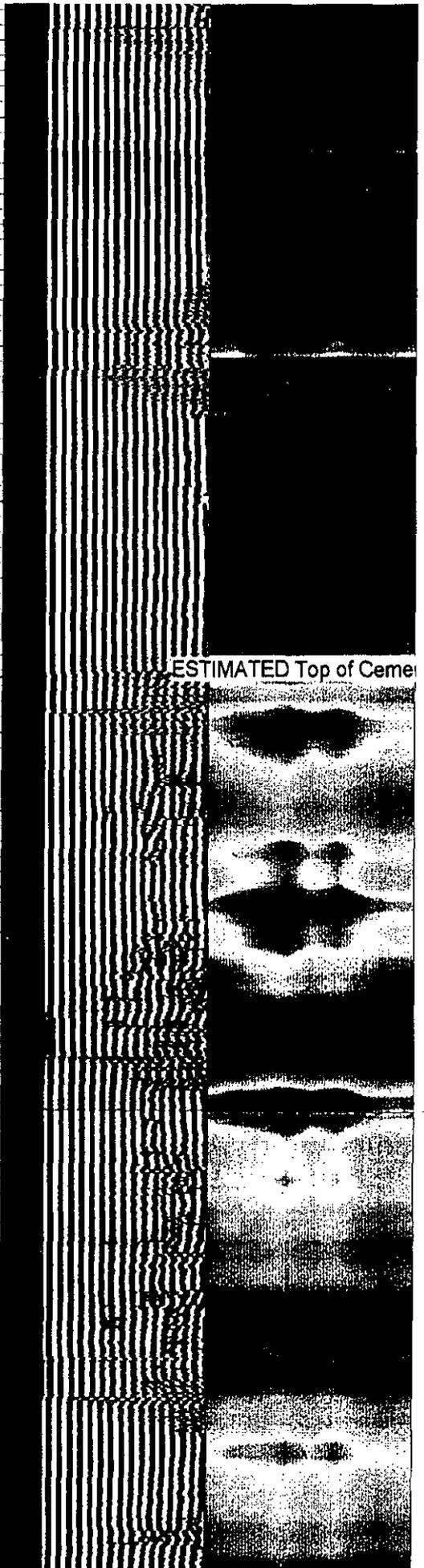
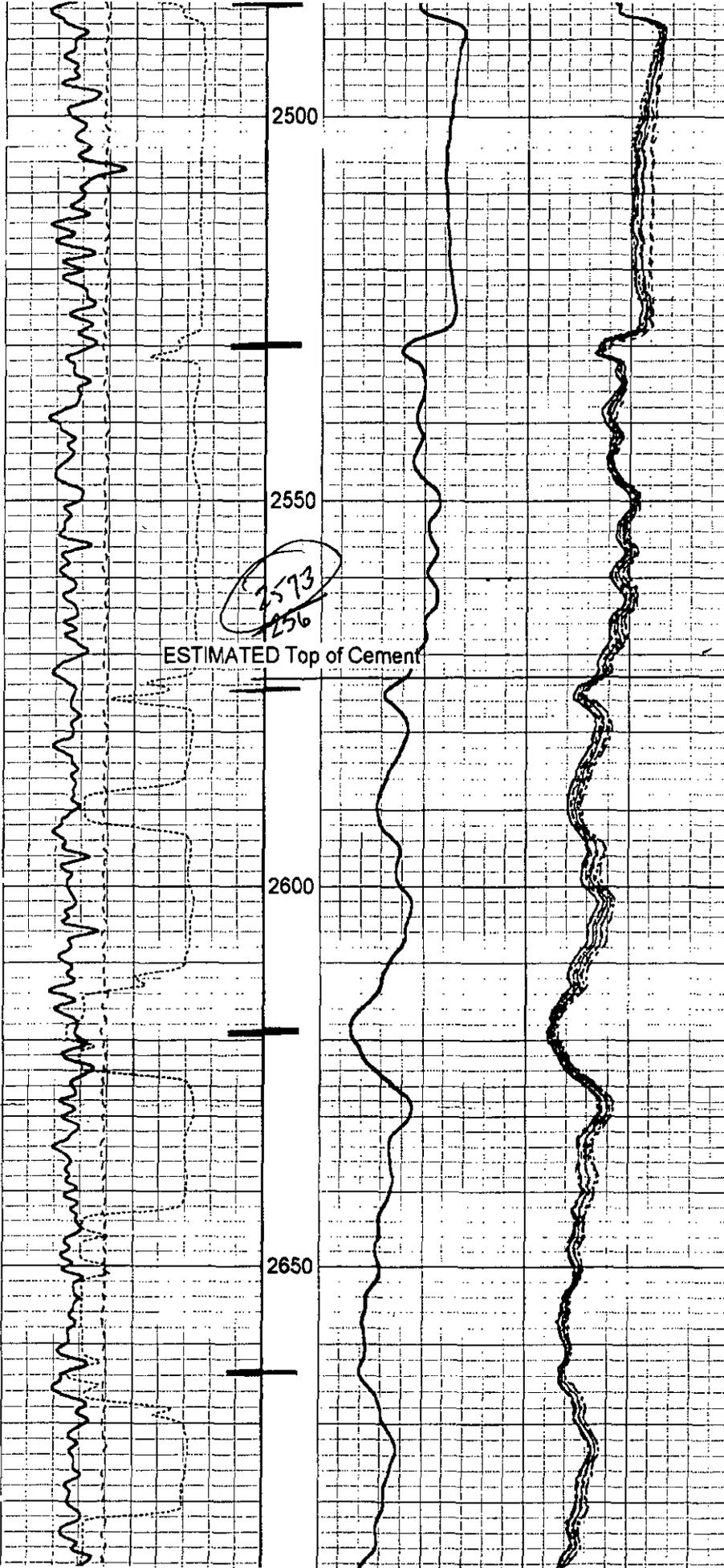
287481 TLT SWD, LLC

Total Well Count: 11

Printed On: Friday, October 23 2015

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod'n]	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
310114	HOMINY 36 STATE #001	S	O-36-15S-31E	O	30-005-27945	O			14100				19060	
309969	LOST TANK SWD #001	F	2-31-21S-32E	E	30-025-31443	S	08/2015		8364				0	
310451	NEW MEX A #001	S	K-25-16S-33E	K	30-025-01268	S	08/2015	09/01/2017	11587	16587			0	
313506	PHILLIPS STATE #001	S	I-25-16S-33E	I	30-025-01271	O	01/1988	02/01/1990	11640	16640	Y		16640	
312260	STATE 2 #001	S	G-02-23S-31E	G	30-015-35678	O	04/2014	05/01/2016	8455	13455			0	
	STATE 2 #002	S	3-02-23S-31E	C	30-015-35674	O	09/2014	10/01/2016	8515	13515			0	
	STATE 2 #003	S	F-02-23S-31E	F	30-015-35675	O	07/2014	08/01/2016	8500	13500			0	
	STATE 2 #004	S	K-02-23S-31E	K	30-015-35676	O	05/2014	06/01/2016	8468	13468			0	
	STATE 2 #005	S	N-02-23S-31E	N	30-015-35677	O	10/2014	11/01/2016	8550	13550			0	
	STATE 2 #009	S	M-02-23S-31E	M	30-015-35750	O	05/2014	06/01/2016	8422	13422			0	
39944	SWEET PEA SWD #001	S	L-02-23S-31E	L	30-015-35749	S	08/2015	09/01/2017	8510	13510			0	

WHERE Qgrid:287481



0' FSL AND 660' FWL

2 Twp:23S Rge: 31E

Elevation 3411

Elevation

18 Ft. above perm. datum

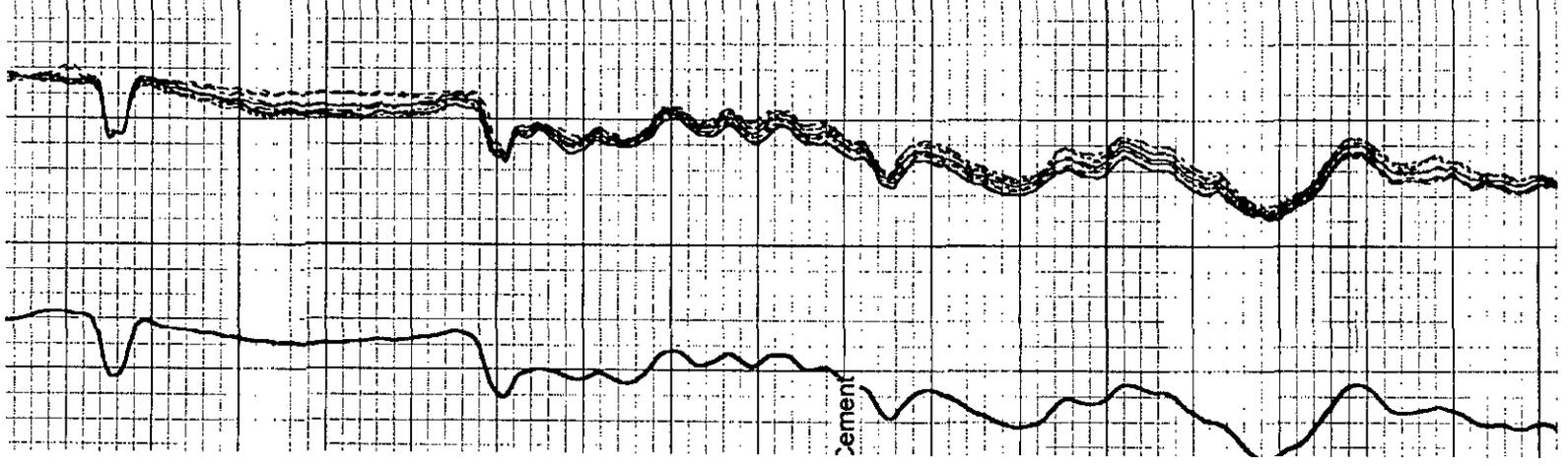
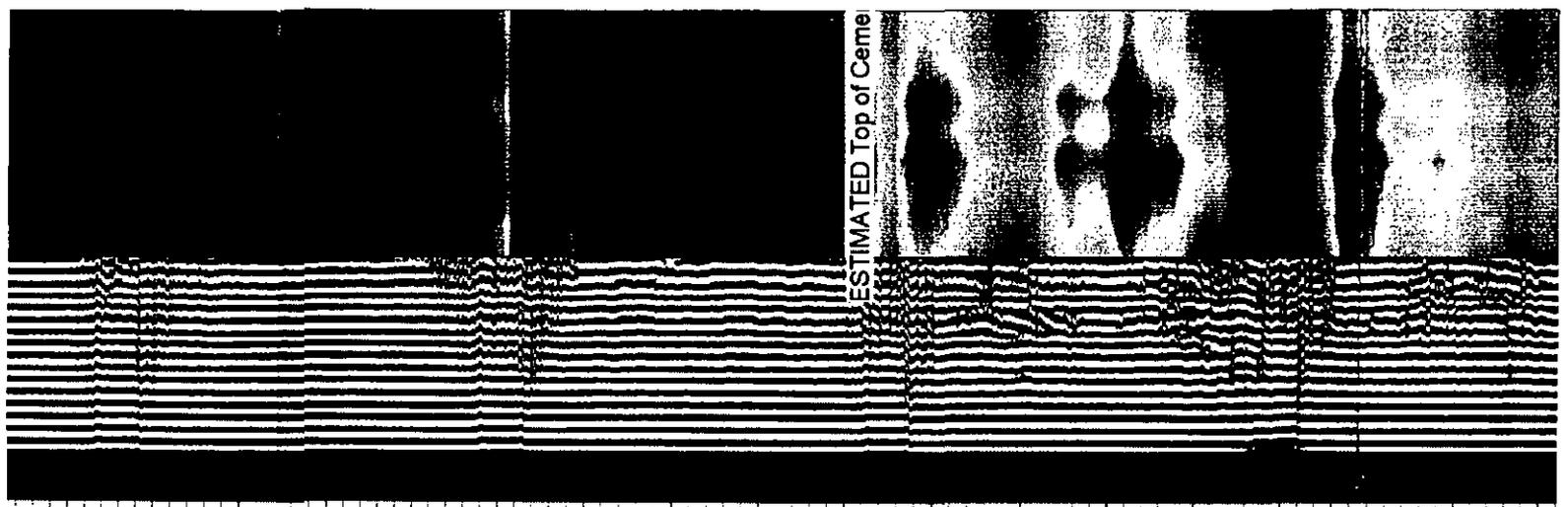
K.B. 3429  
D.F. 3428  
G.L. 3411

07	Type Fluid in Hole	WATER
	Density of Fluid	N/A
	Fluid Level	900
	Cement Top Est. Logged	2570
	Equipment / Location	9600 / HOBBS
	Recorded by	A. BORUNDA
DEDED	Witnessed by	MR BUZZ WARD

Protection String		Production String		Liner	
hrs	psi@	hrs	psi@	hrs	psi@
	/		/		/
	/		/		/

Casing & Tubing Record				
To	Size	Weight	From	To
	5.5	17#	SURFACE	TD

see P&M Here >>>



Production Summary Report

API: 30-015-35749

SWEET PEA SWD #001

Printed On: Friday, July 17 2015

Year	Pool	Month	Production				Injection					BWPD
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2007	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	0	
2007	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jan	54	22	5327	20	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Mar	114	231	9003	31	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jun	0	0	0	19	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Aug	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Sep	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Oct	0	0	0	31	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	0	
2008	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jan	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Mar	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jun	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Aug	0	0	0	0	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Sep	17	0	4002	19	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Oct	14	13	1707	15	0	0	0	0	0	
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Nov	0	0	0	0	0	0	0	0	0	0
2009	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Dec	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jan	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Feb	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Mar	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Apr	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	May	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jun	0	0	0	0	0	0	0	0	0	0
2010	[96149] LIVINGSTON RIDGE,DELAWARE, SOUTH	Jul	0	0	0	0	0	0	0	0	0	0
2010	[96802] SWD,BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	20220	0	0	0	400	652
2010	[96802] SWD,BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	45933	0	0	0	430	1482
2010	[96802] SWD,BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	49022	0	0	0	440	1581
2010	[96802] SWD,BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	66439	0	0	0	460	2143
2010	[96802] SWD,BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	57561	0	0	0	490	1857
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	55630	0	0	0	510	1795
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	55506	0	0	0	510	1791
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	46624	0	0	0	510	1504
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	50972	0	0	0	510	1644
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	May	0	0	0	0	55583	0	0	0	510	1793
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	40158	0	0	0	510	1295
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	33774	0	0	0	510	1089
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	27742	0	0	0	540	895
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	30293	0	0	0	533	977
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	42320	0	0	0	539	1365
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	42566	0	0	0	551	1373
2011	[96802] SWD,BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	44012	0	0	0	541	1420
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	40960	0	0	0	561	1321
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	35696	0	0	0	539	1151
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	33520	0	0	0	561	1081
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	29500	0	0	0	550	952
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	May	0	0	0	0	25916	0	0	0	538	836
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	43051	0	0	0	526	1389
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	23249	0	0	0	543	750
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	26686	0	0	0	537	861
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	20122	0	0	0	544	649
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	18854	0	0	0	526	608
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	22809	0	0	0	543	736
2012	[96802] SWD,BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	29134	0	0	0	549	940
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	9351	0	0	0	520	302
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	3453	0	0	0	241	111
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	132	0	0	0	300	4
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	0	0	0	0	0	0
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	May	0	0	0	0	0	0	0	0	0	0
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	0	0	0	0	0	0
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	0	0	0	0	0	0
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	0	0	0	0	0	0
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	111468	0	0	0	850	3596
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	128704	0	0	0	900	4152
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	104380	0	0	0	860	3367
2013	[96802] SWD,BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	75720	0	0	0	875	2443

Production Summary Report

API: 30-015-35749

SWEET PEA SWD #001

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Year	Pool	Production					Injection					BWPD
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	118529	0	0	0	875	3824
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	99480	0	0	0	875	3209
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	130075	0	0	0	900	4196
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	116045	0	0	0	935	3743
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	May	0	0	0	0	124545	0	0	0	935	4018
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Jun	0	0	0	0	146888	0	0	0	989	4738
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Jul	0	0	0	0	186285	0	0	0	935	6009
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Aug	0	0	0	0	177790	0	0	0	933	5735
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Sep	0	0	0	0	55900	0	0	0	850	1803
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Oct	0	0	0	0	178370	0	0	0	825	5754
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Nov	0	0	0	0	171290	0	0	0	850	5525
2014	[96802] SWD;BELL CANYON-CHERRY CANYON	Dec	0	0	0	0	169390	0	0	0	860	5464
2015	[96802] SWD;BELL CANYON-CHERRY CANYON	Jan	0	0	0	0	177840	0	0	0	860	5737
2015	[96802] SWD;BELL CANYON-CHERRY CANYON	Feb	0	0	0	0	146001	0	0	0	870	4710
2015	[96802] SWD;BELL CANYON-CHERRY CANYON	Mar	0	0	0	0	130958	0	0	0	875	4224
2015	[96802] SWD;BELL CANYON-CHERRY CANYON	Apr	0	0	0	0	149240	0	0	0	875	4814