

2/18/06 DATE IN	2/18/06 SUSPENSE	DNC ENGINEER	2/21/06 LOGGED IN	IPI TYPE	PDR 060522477 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Print or Type Name	_____ Signature	_____ Title	_____ Date
_____ e-mail Address			

TIPTON OIL & GAS ACQUISITIONS

P.O. BOX 1234

LOVINGTON, NM 88260

505-631-4121 FAX 392-2658

2006 FEB 18 PM 12 55

David Catanach
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Re: Twin Lakes San Andres Unit Water Injection

Dear Mr. Catanach:

Tipton Oil and Gas Acquisitions would like to request an increase in the injection pressure for the above Unit. We have performed step-rate tests on ten wells across the unit and would like to request that the injection pressure be increased for the entire Unit to the maximum amount allowed by these tests. Attached are copies of the step-rate tests.

We appreciate your consideration in this matter. If you have any questions, please do not hesitate to call Clay Tipton at 505-631-4121.

Sincerely,

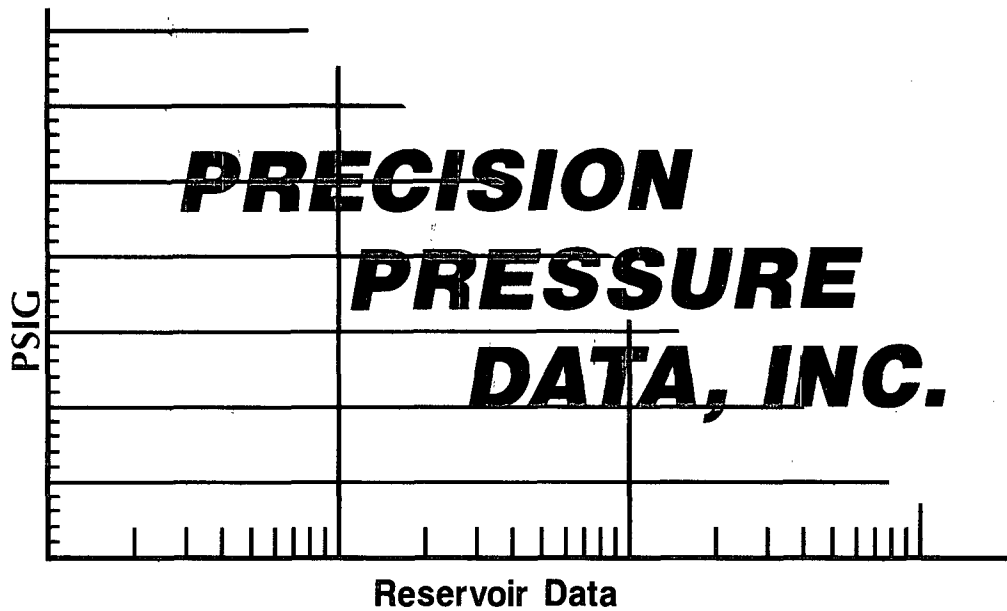


Debbie McKelvey, Agent for
Clay Tipton, Principal

Attachments

ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #11

Test Date
1/24/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2595' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #11
TEST DATE 1/24/2006**

[illegible]

Perforations: 2590-2631

Total Depth: 2705

Pkr. Depth: 2590?

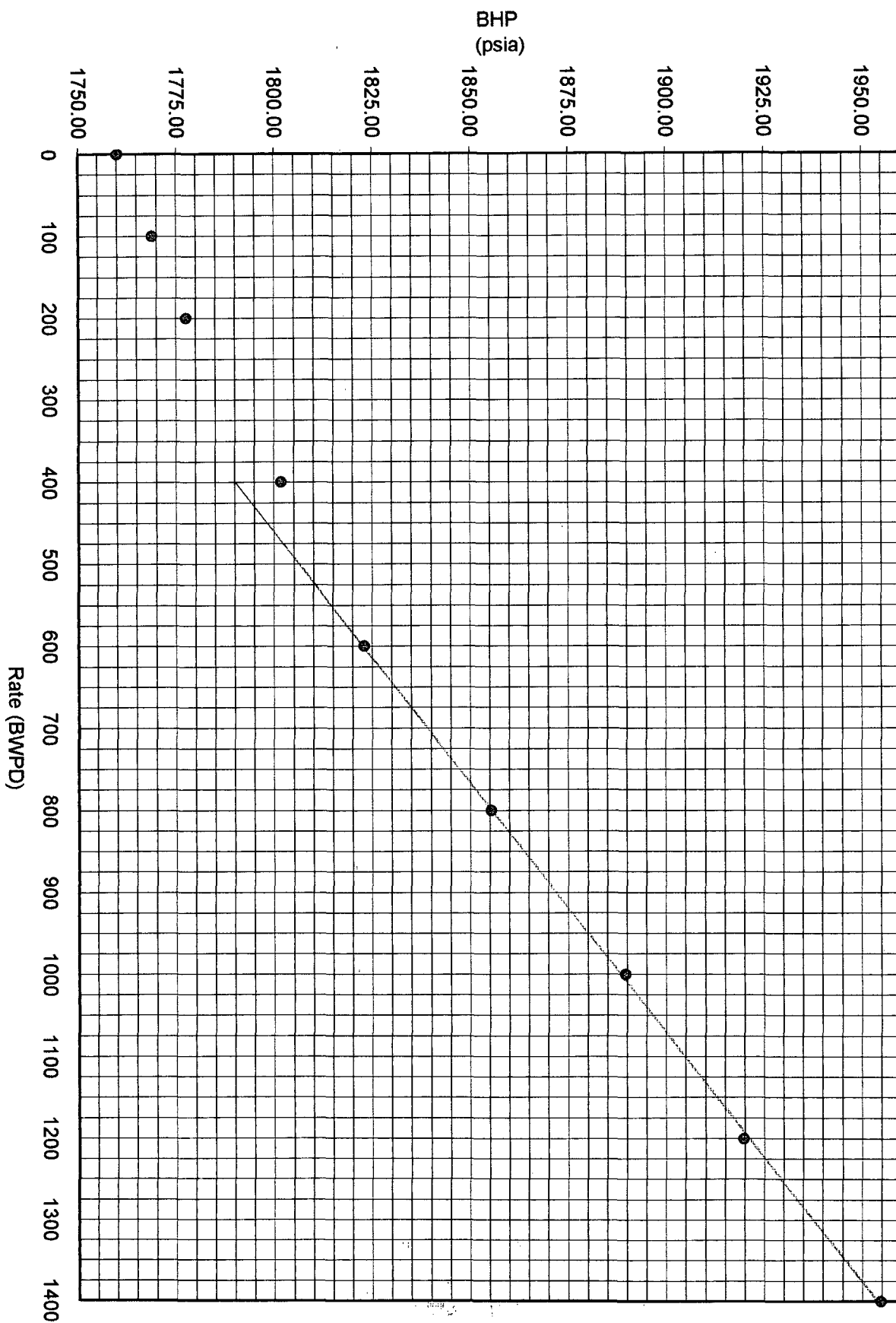
Instrument #: 75790

TEST RESULTS

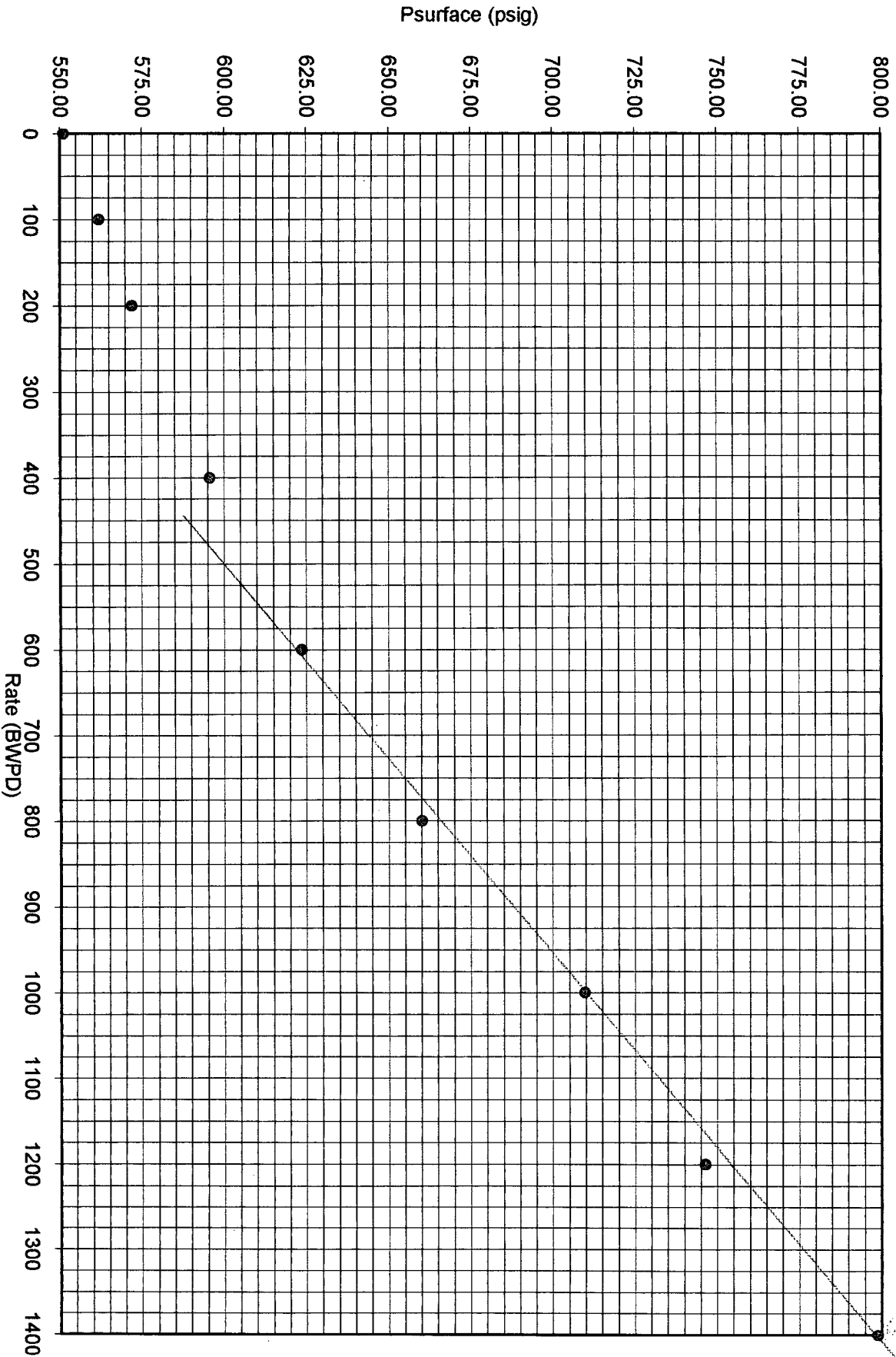
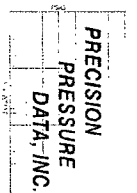
Test is Inconclusive due to running out of water.

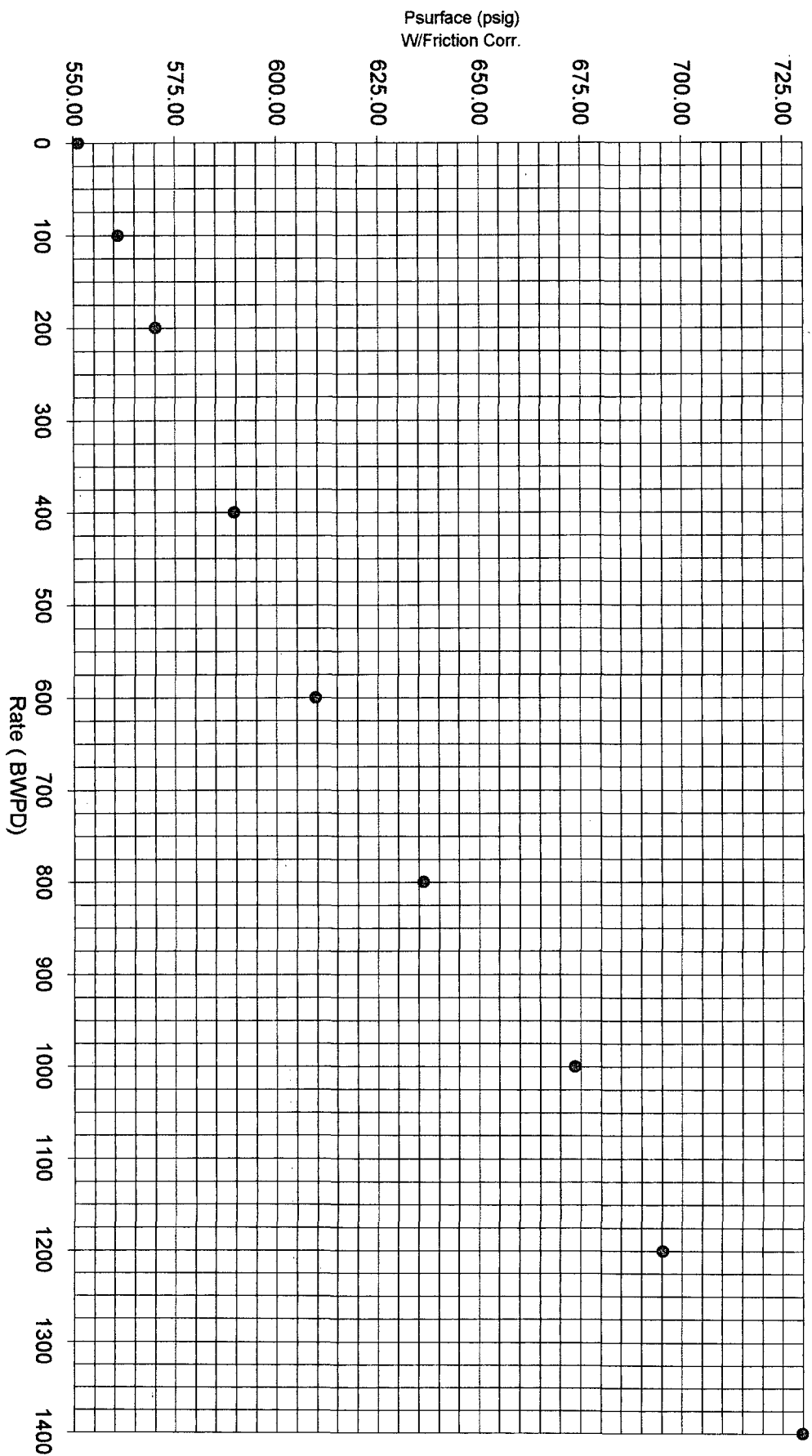
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #11
 1/24/2006

PRECISION
 PRESSURE
 DATA, INC.
11-0007



Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #11
1/24/2006



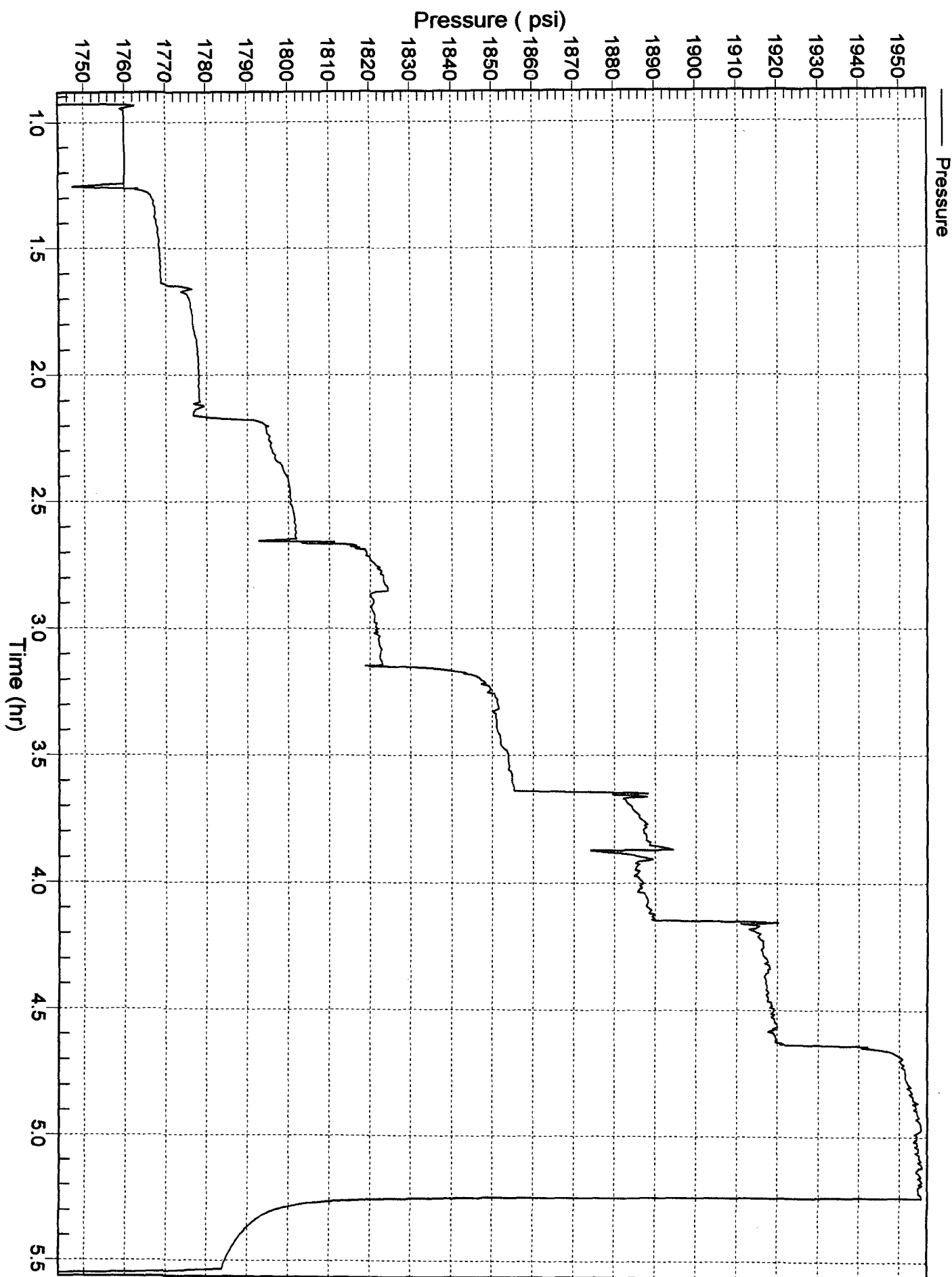


Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #11
1/24/2006

PRECISION
PRESSURE
DATA, INC.

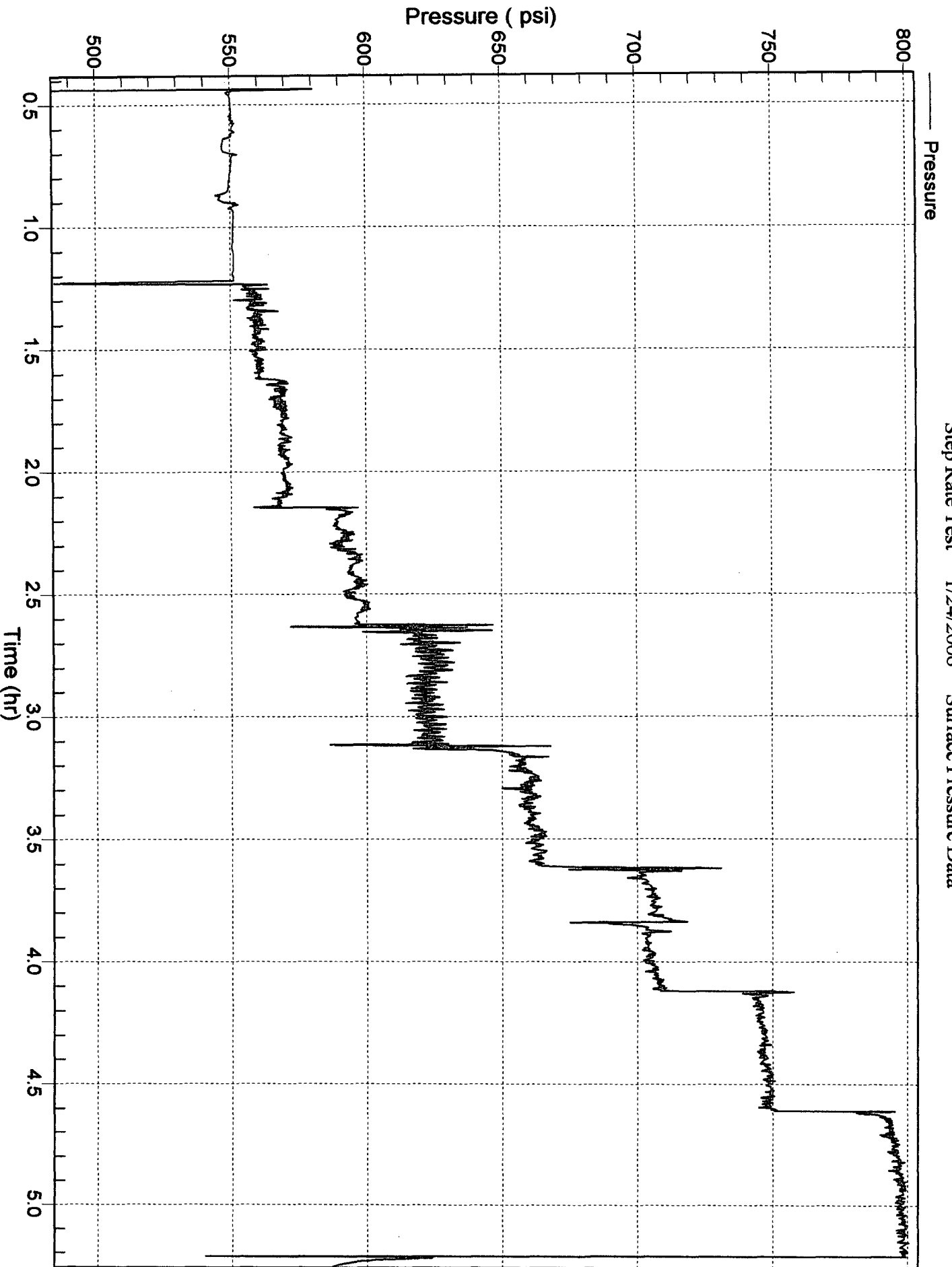
TIPTON OIL & GAS - TWIN LAKES UNIT #11

Step Rate Test 1/24/2006 Bottom Hole Pressure Data



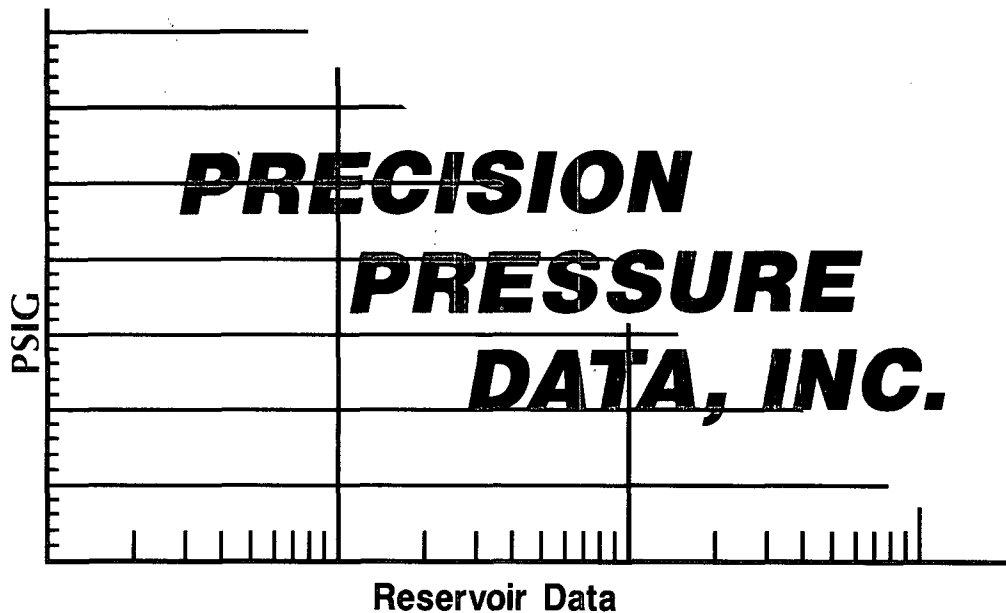
TIPTON OIL & GAS - TWIN LAKES UNIT #11

Step Rate Test 1/24/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #34

Test Date
1/23/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2577' and surface pressure transducer.

TIPTON OIL & GAS CO.
TWIN LAKES UNIT #34
TEST DATE 1/23/2006

[illegible]

Run Depth: 2577

Perforations: 2572-2582

Formation: San Andres

Total Depth: 2582+

Tubing Depth: 2495

Pkr. Depth: 2495

Tested By : J. Chesshir

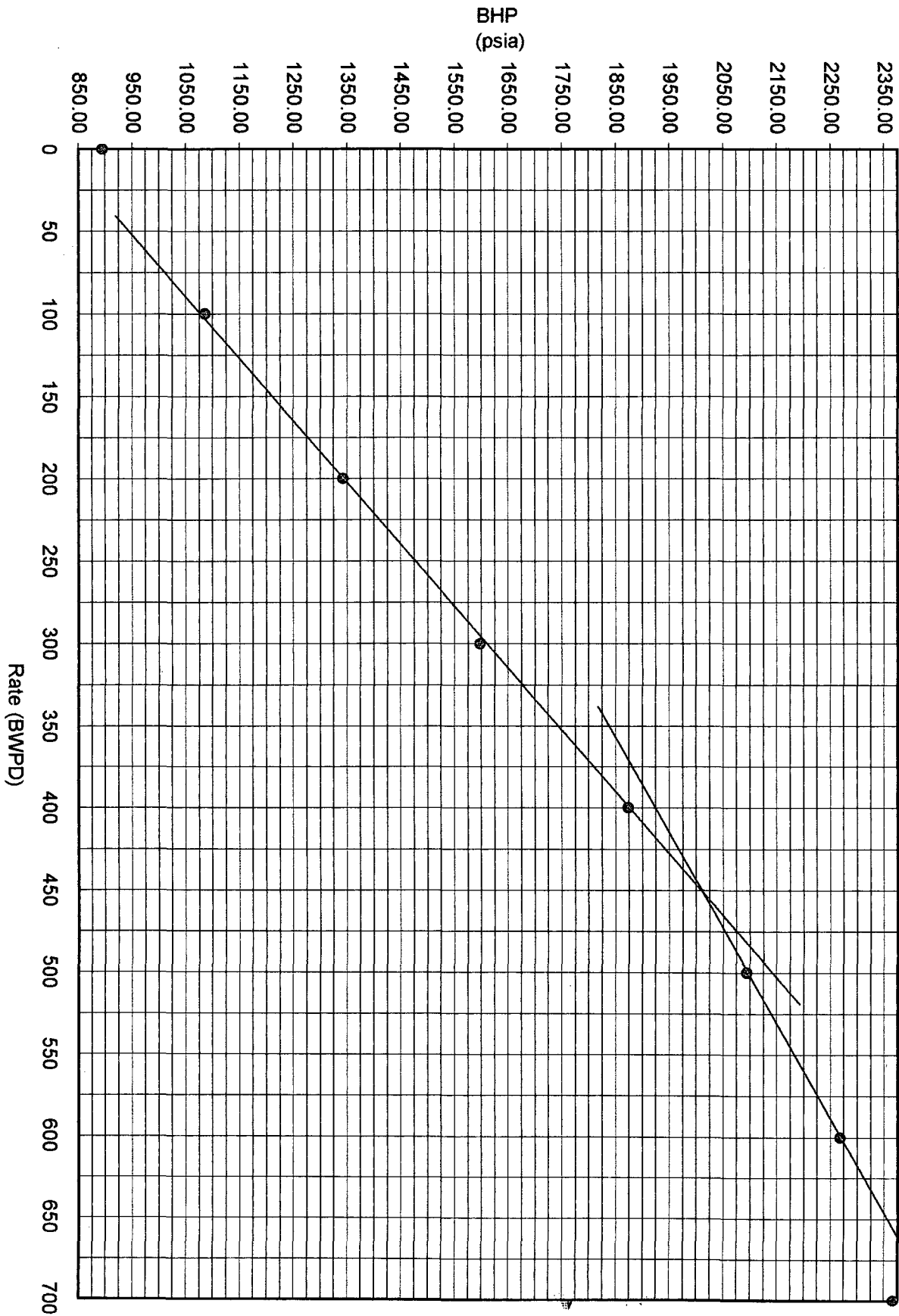
Instrument #: 75790

TEST RESULTS

Parting Pressure @ 2017 BHP (PSIA) @ 452 BWPD

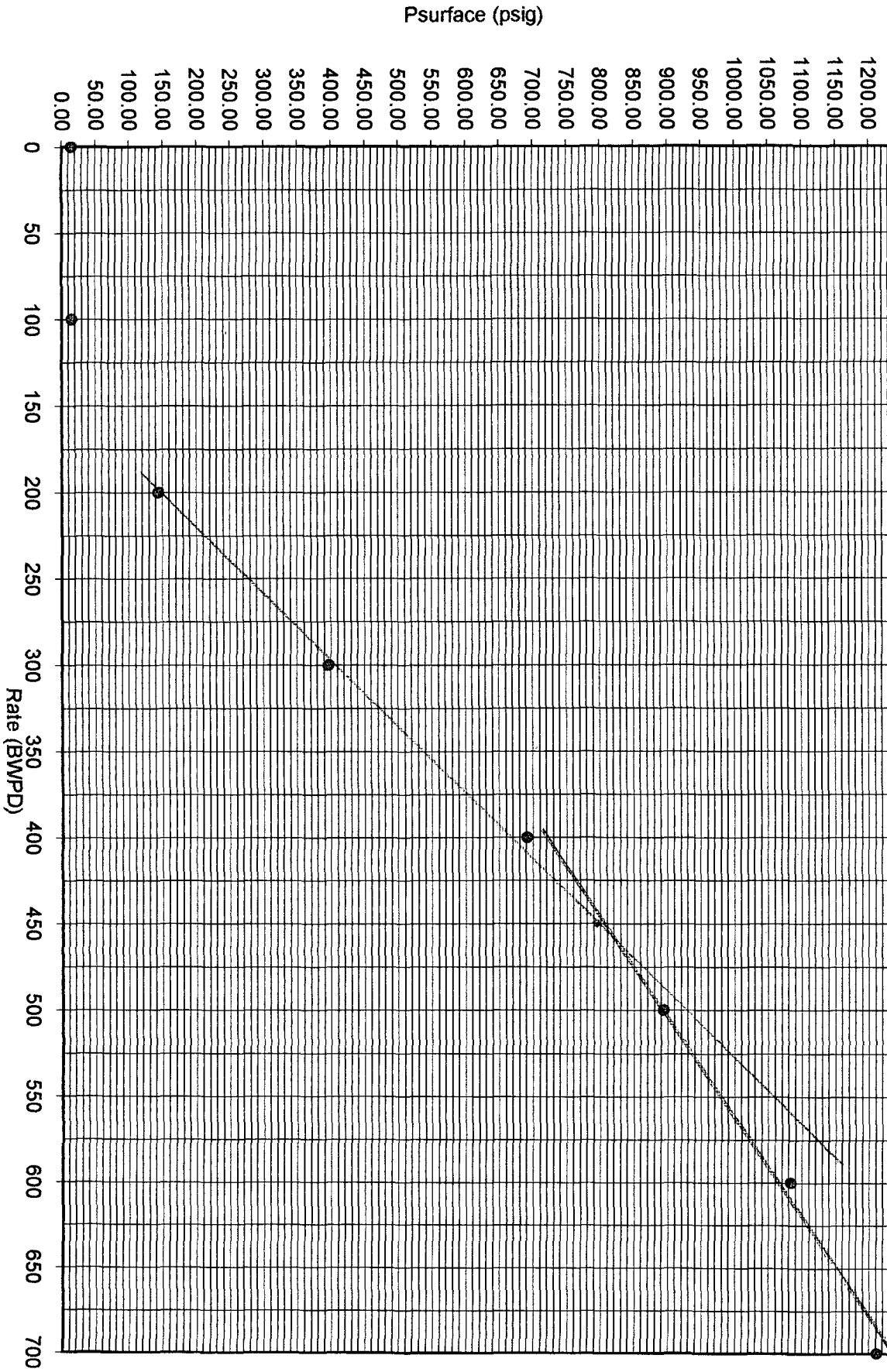
Step Rate Test
 Tipton Oil and Gas Co.
 Twin Lakes Unit #34
 1/23/2006

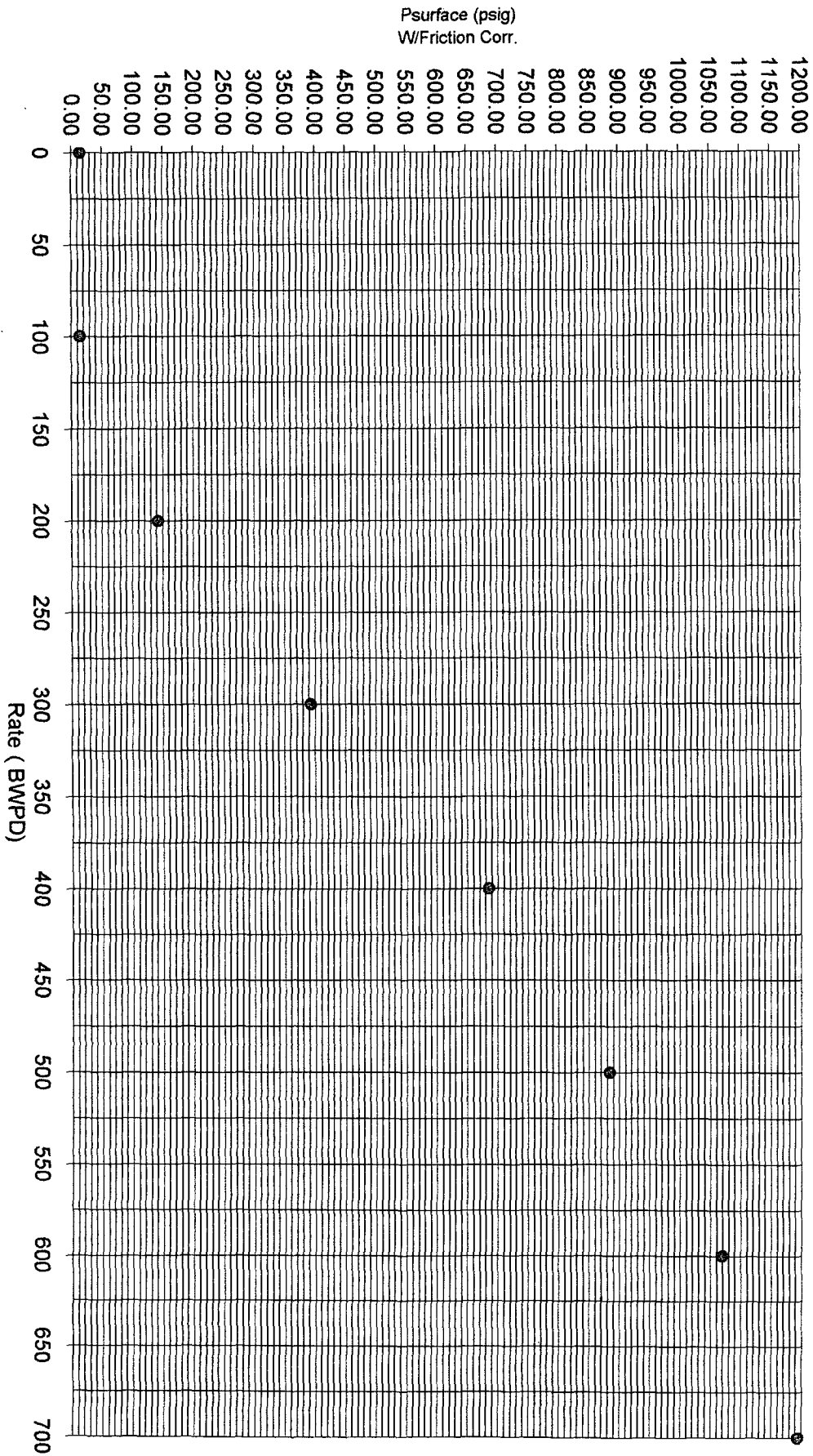
PRECISION
 PRESSURE
 DATA, INC.
 1-7263



Step Rate Test
 Tipton Oil and Gas Co.
 Twin Lakes Unit #34
 1/23/2006

PRECISION
 PRESSURE
 DATA, INC.



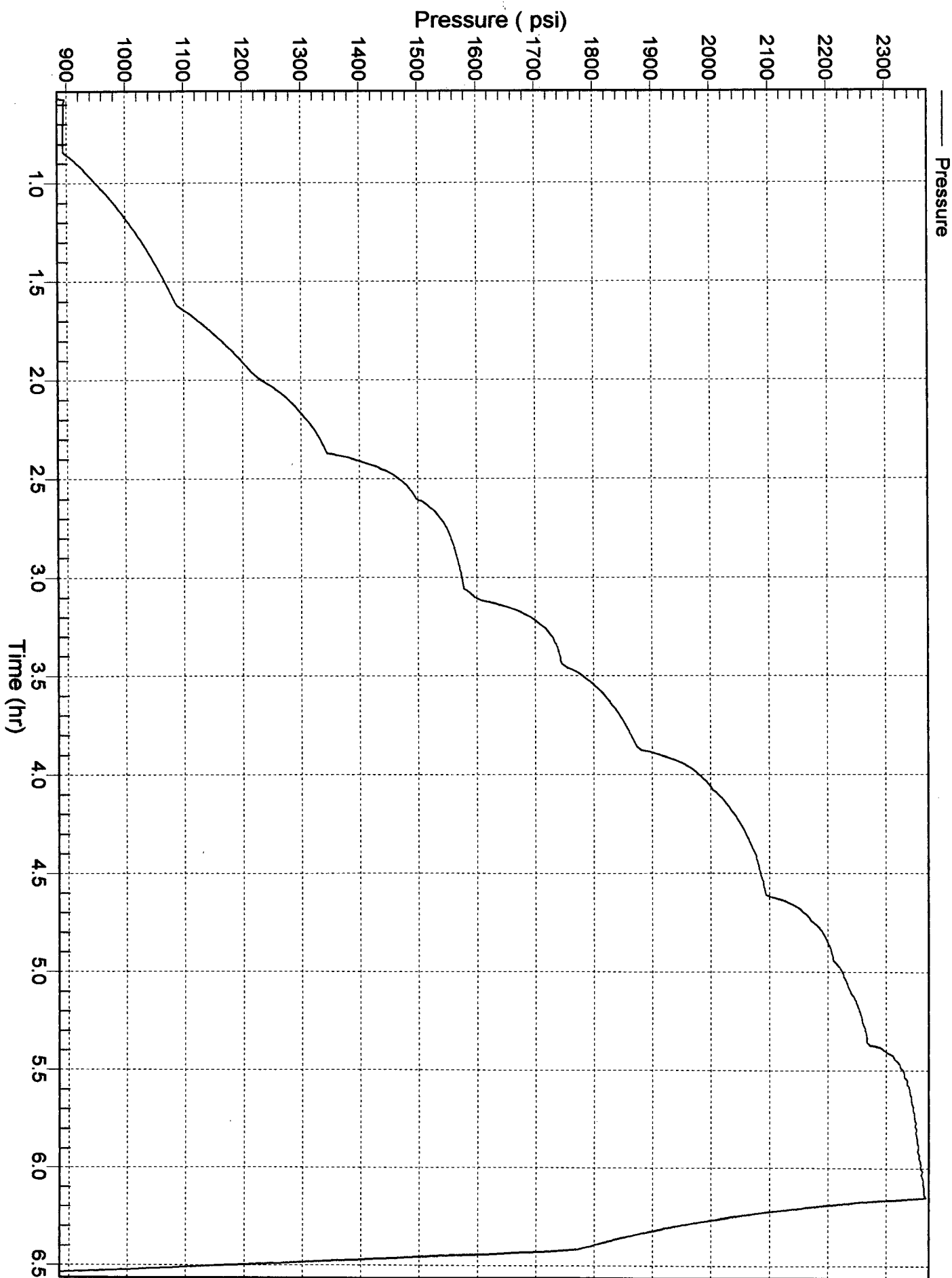


Step Rate Test
Tipton Oil and Gas Co.
Twin Lakes Unit #34
1/23/2006

PRECISION
PRESSURE
DATA, INC.

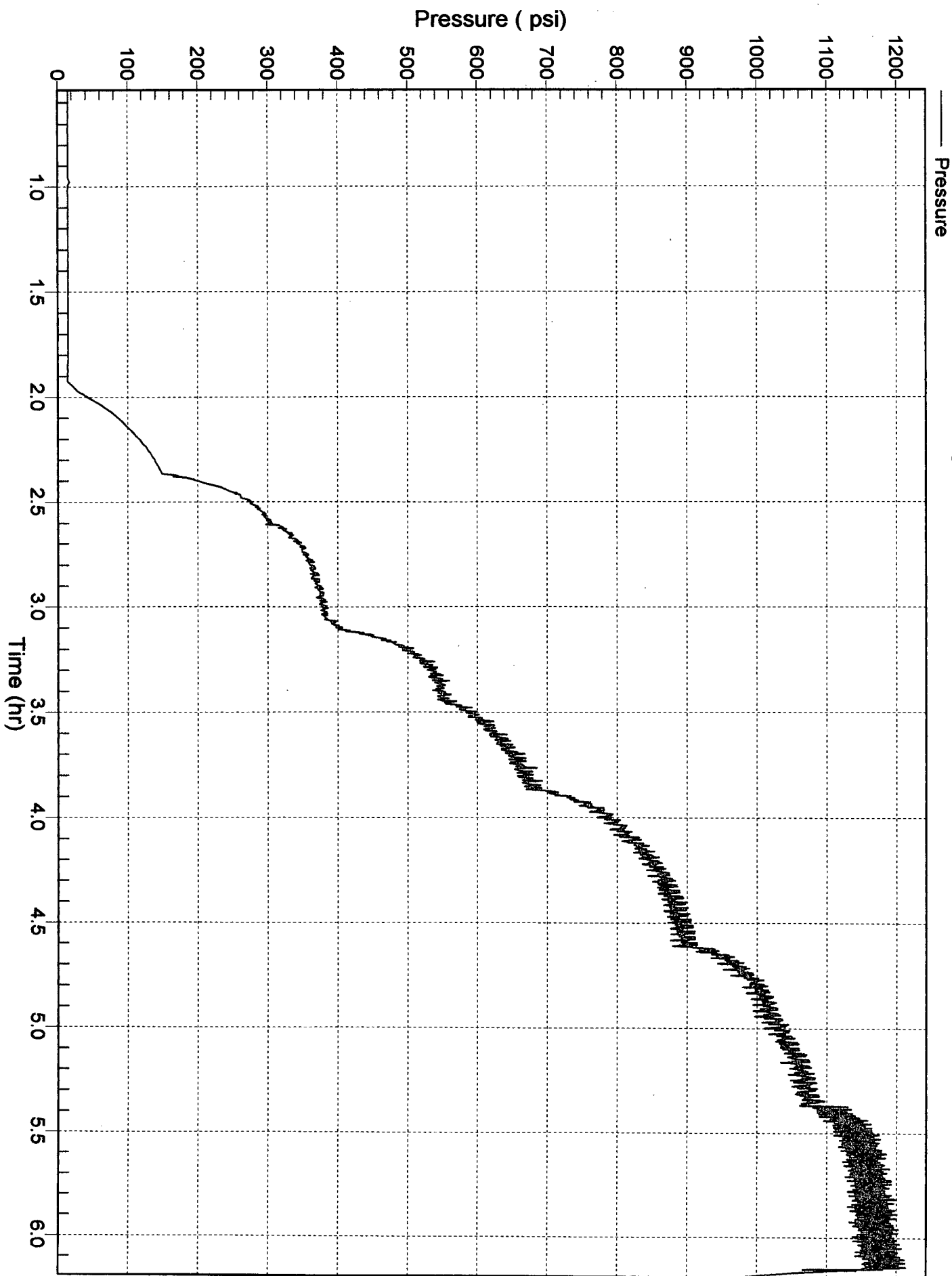
TIPTON OIL & GAS - TWIN LAKES UNIT #34

Step Rate Test 1/23/2006 Bottom Hole Pressure Data



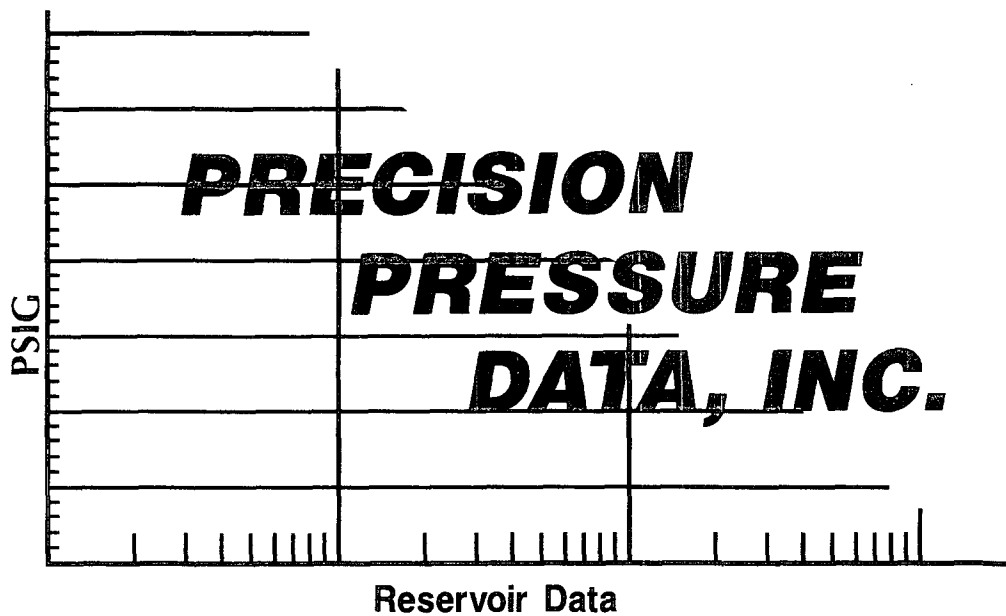
TIPTON OIL & GAS - TWIN LAKES UNIT #34

Step Rate Test 1/23/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #61

Test Date
2/2/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2725' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #61
TEST DATE 2/2/2006**

[illegible]

Perforations: 2755-2844

Total Depth: Tag @ 2730'

Pkr. Depth: 2695

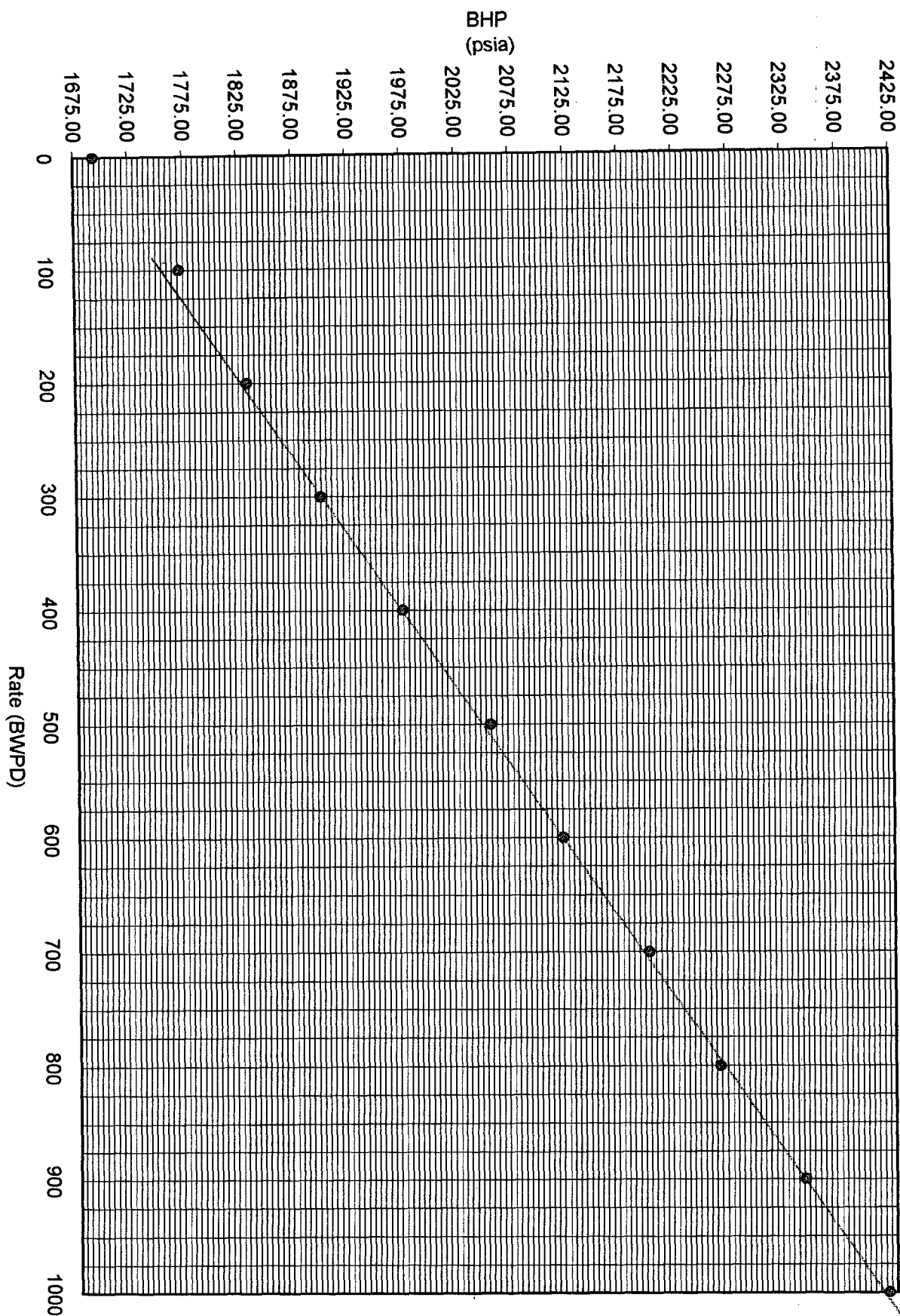
Instrument #: 75794

Test Is Inconclusive

PRECISION PRESSURE DATA, INC. • P. O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 570-7600

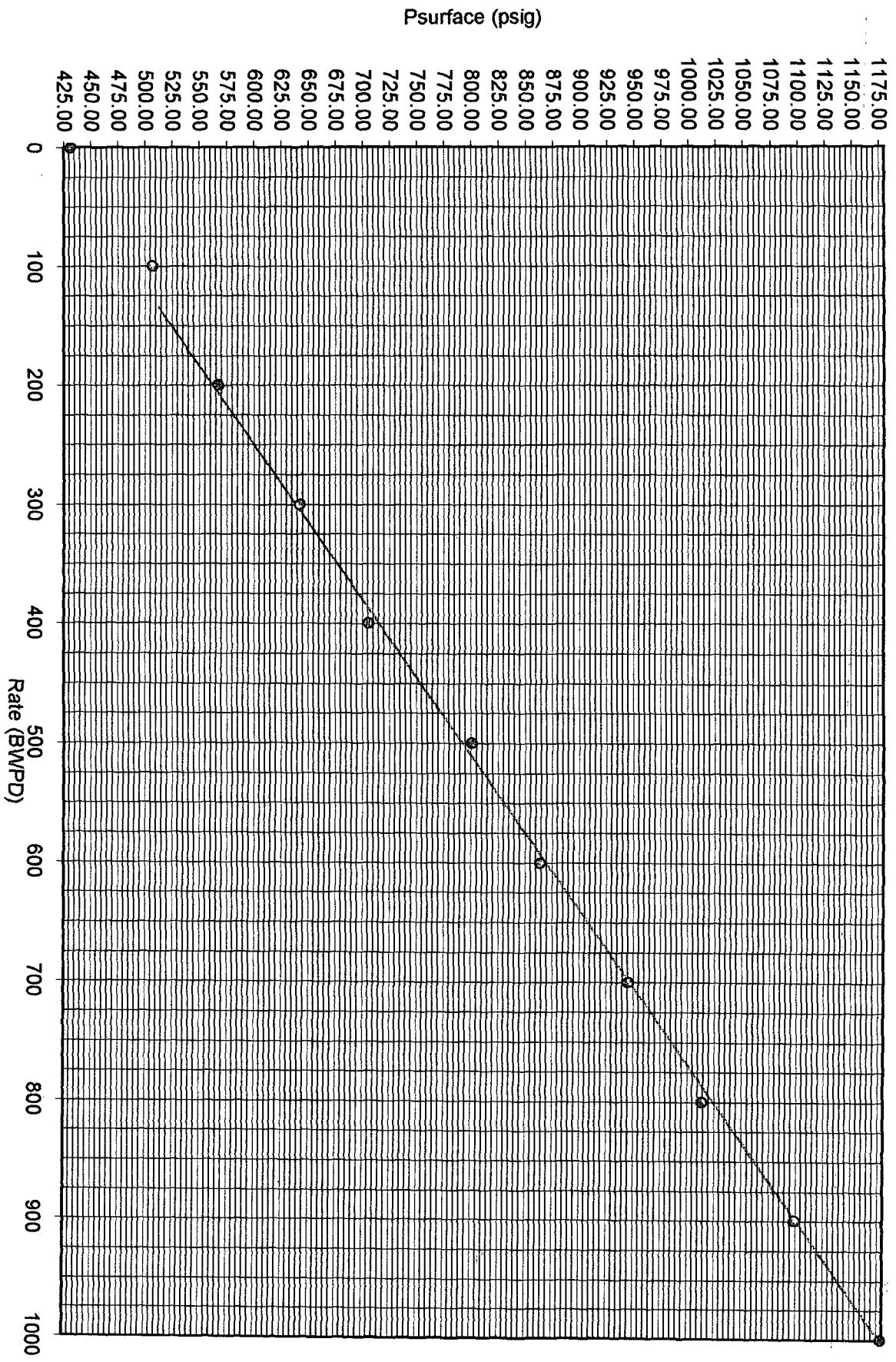
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #61
 2/2/2006

PRECISION
 PRESSURE
 DATA, INC.

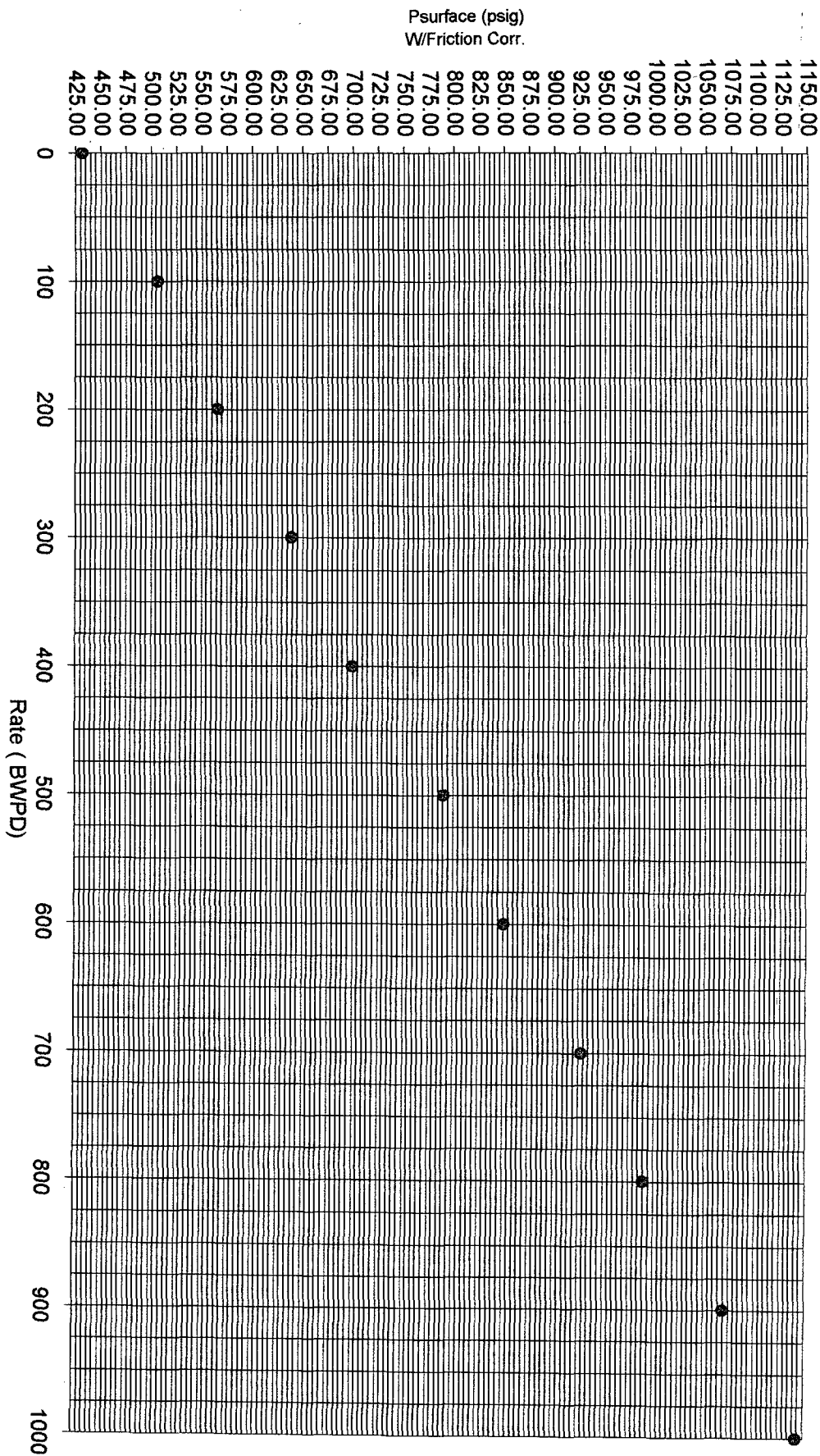


Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #61
 2/2/2006

PRECISION
 PRESSURE
 DATA, INC.



Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #61
 2/2/2006

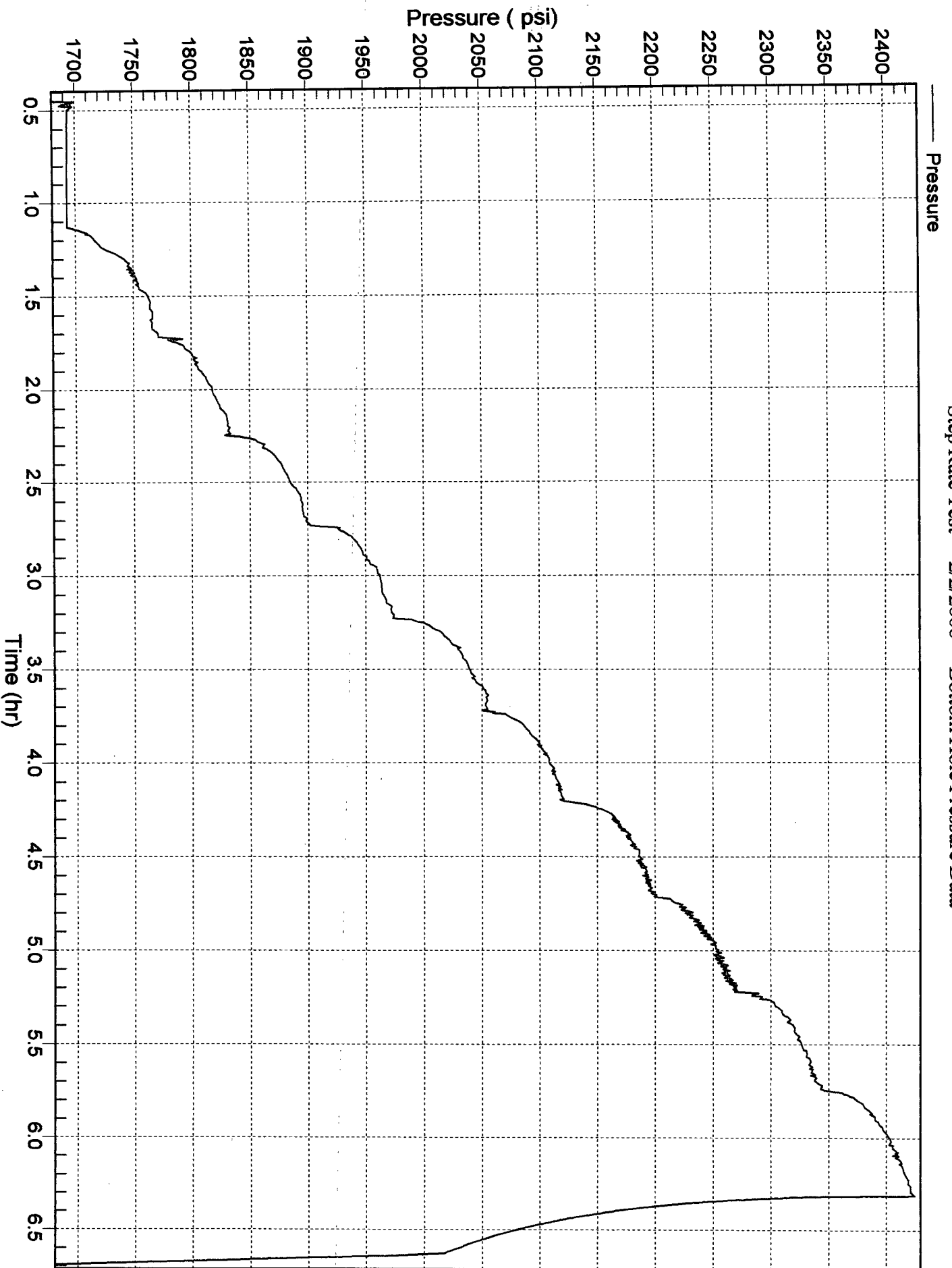


PRECISION
 PRESSURE
 DATA, INC.

TIPTON OIL & GAS - TWIN LAKES UNIT #61

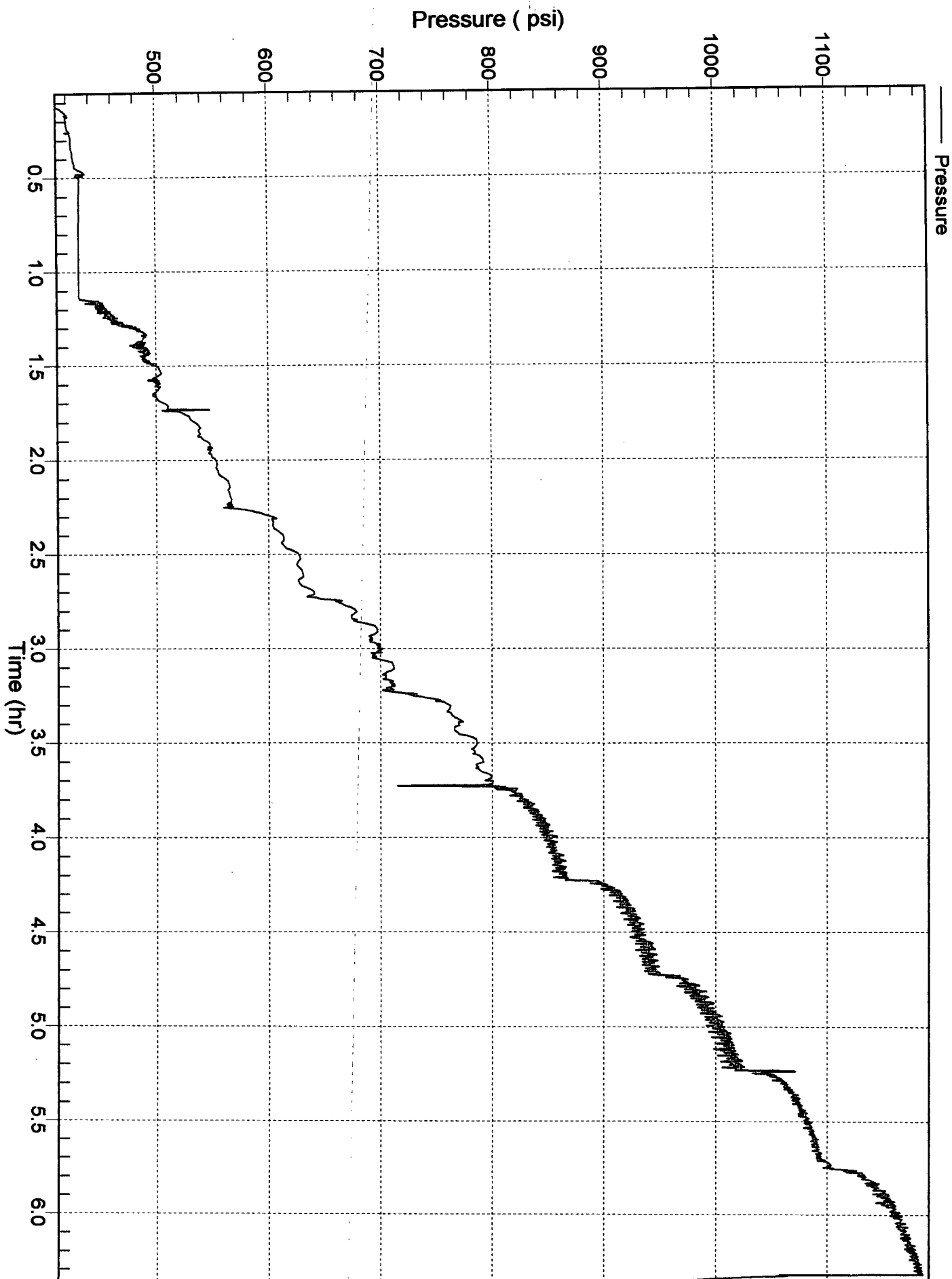
Step Rate Test 2/2/2006

Bottom Hole Pressure Data



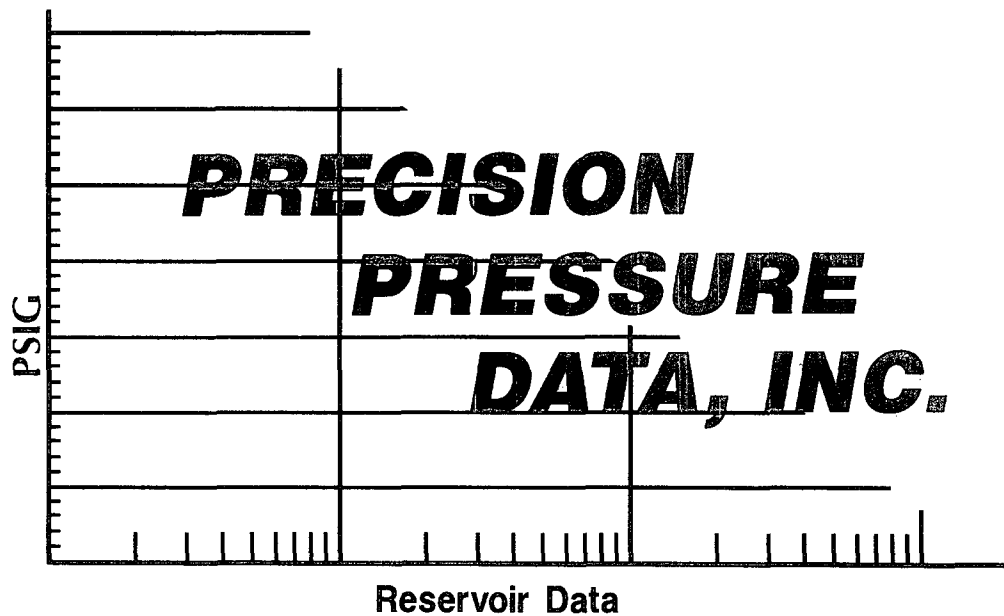
TIPTON OIL & GAS - TWIN LAKES UNIT #61

Step Rate Test 2/2/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #70

Test Date
2/3/2006

Step Rate Test

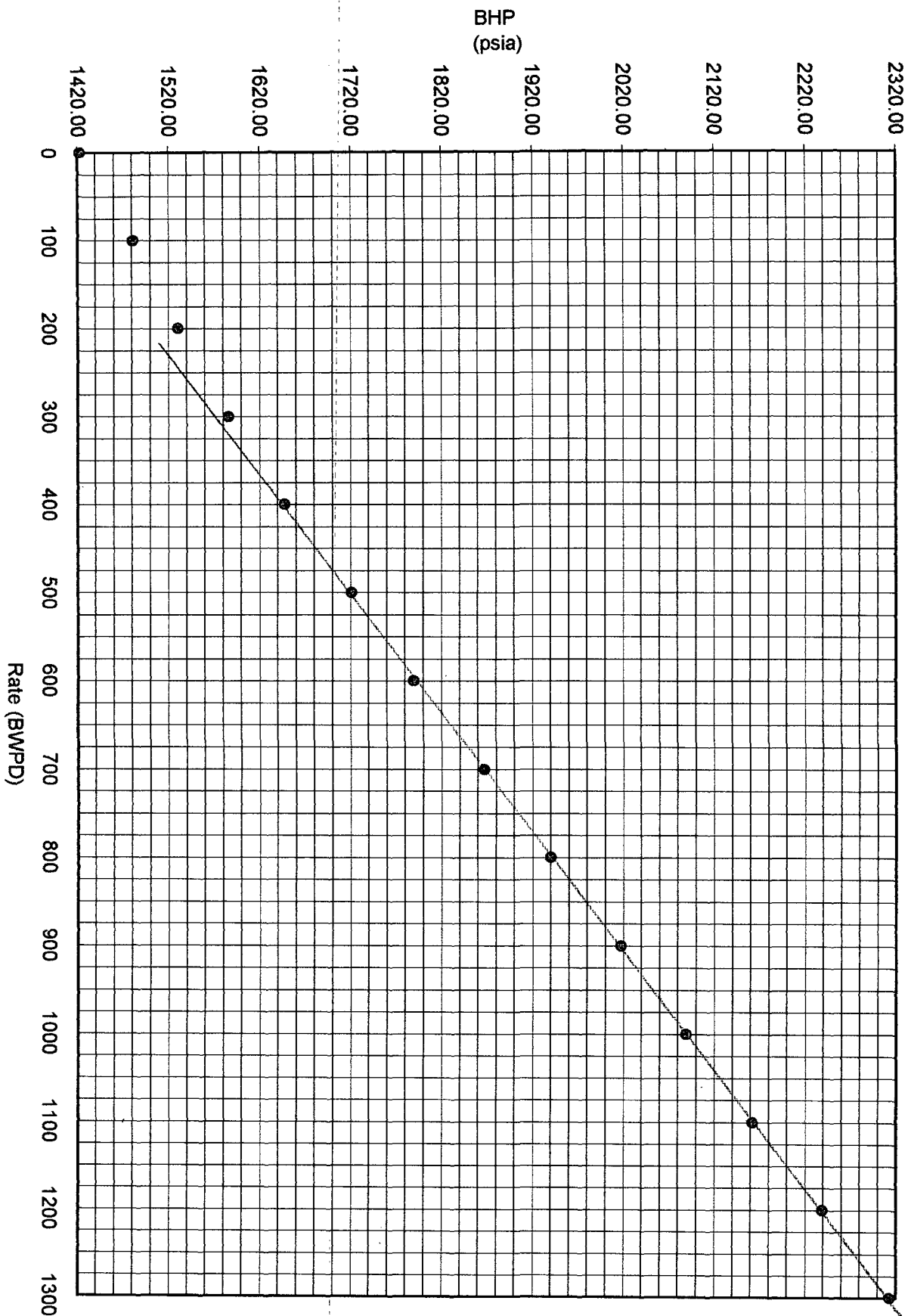
Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2685' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #70
TEST DATE 2/3/2006**

PRECISION PRESSURE DATA, INC. • P. O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 570-7600

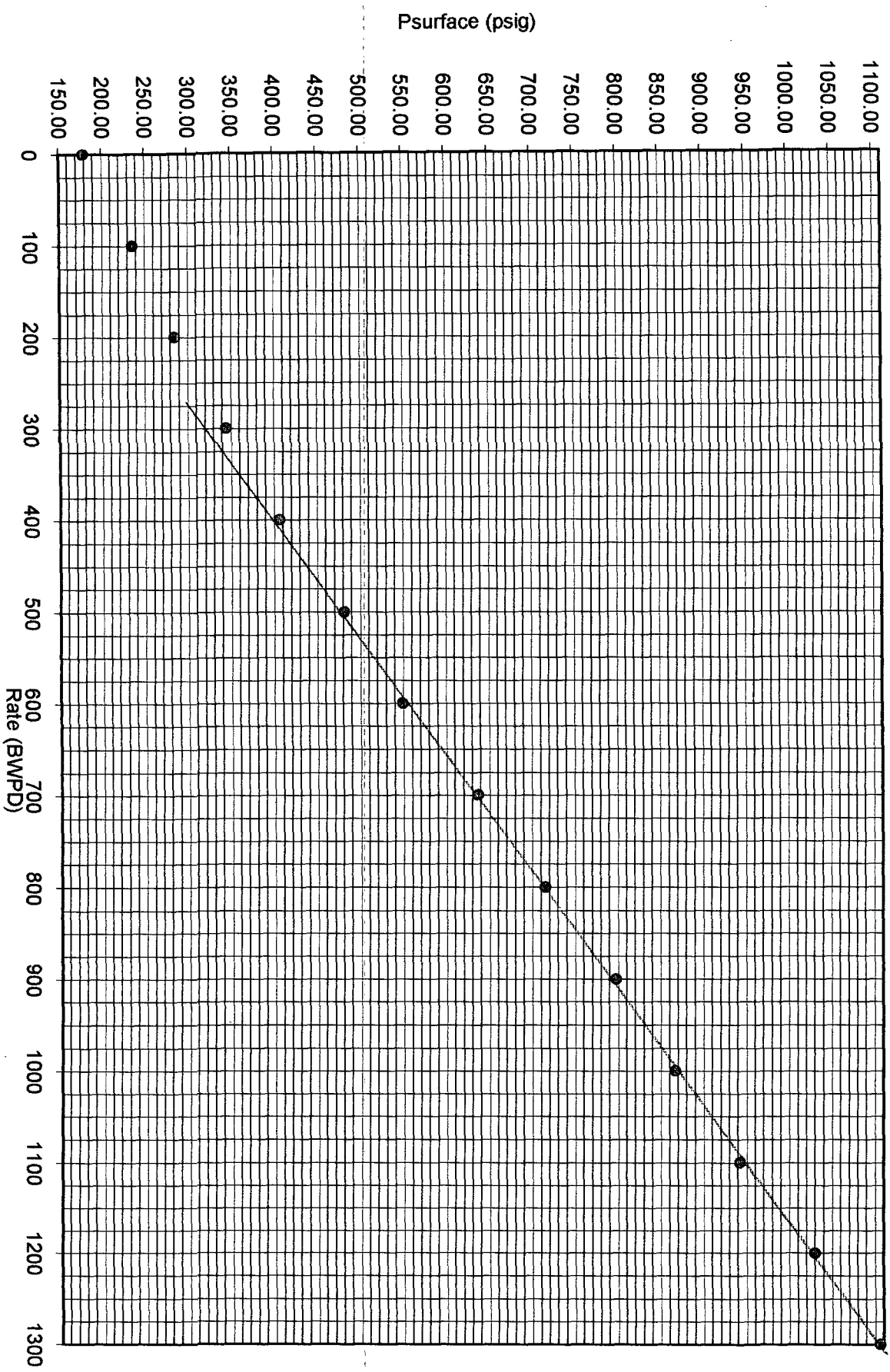
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #70
 2/3/2006

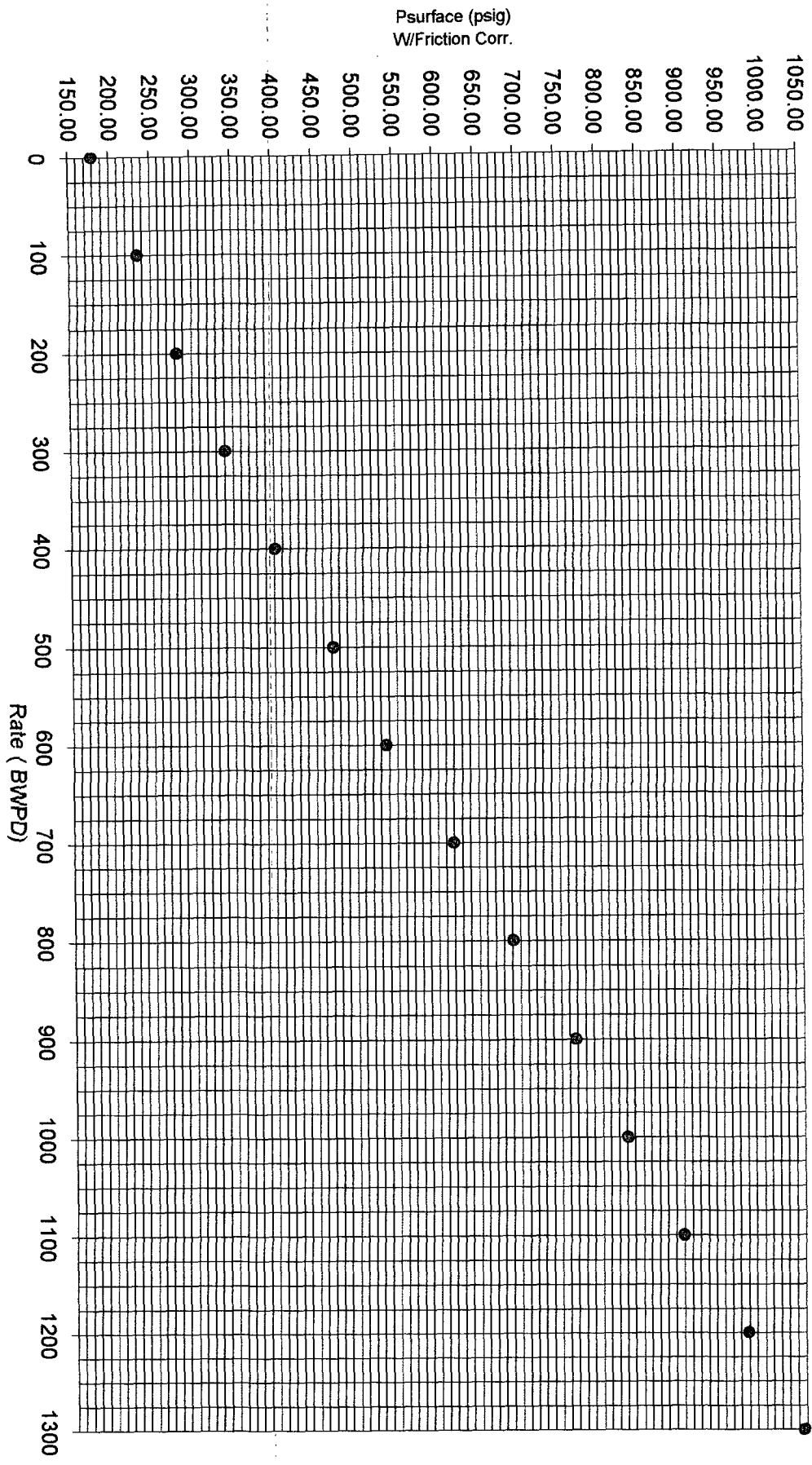
PRECISION
 PRESSURE
 DATA, INC.



Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #70
 2/3/2006

PRECISION
 PRESSURE
 DATA, INC.

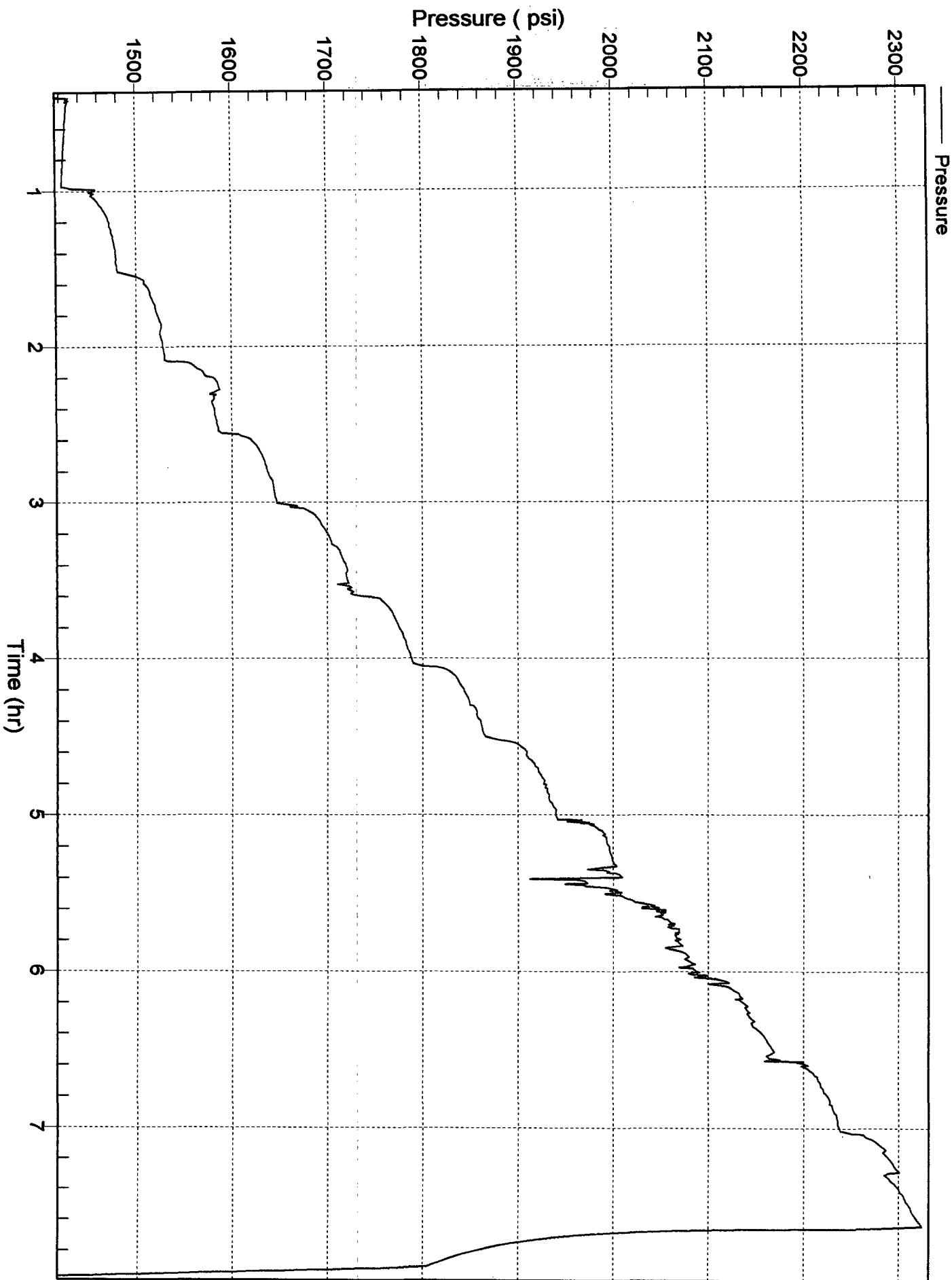




Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #70
 2/3/2006

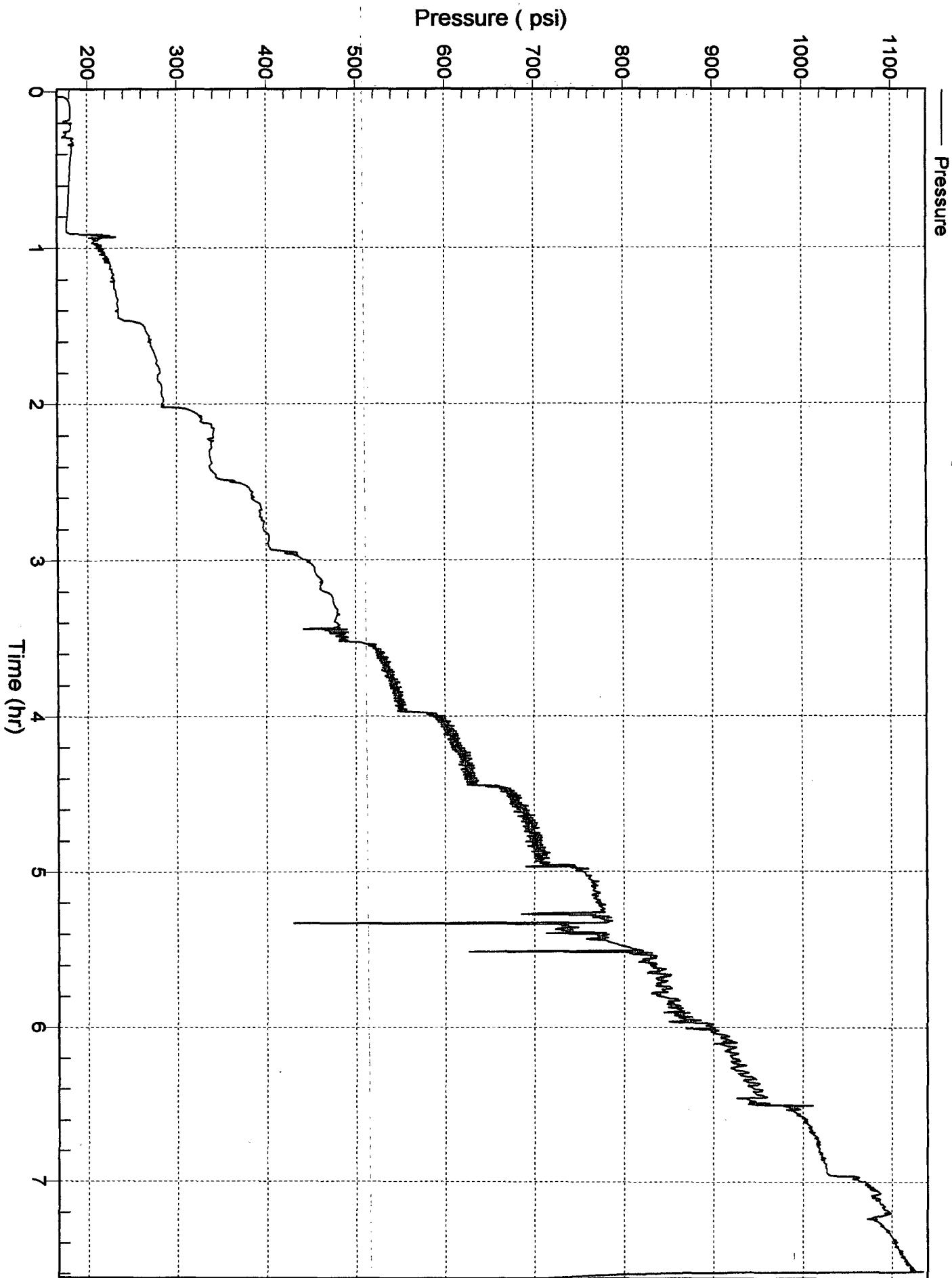
PRECISION
 PRESSURE
 DATA, INC.

TIPTON OIL & GAS - TWIN LAKES UNIT #70
Step Rate Test 2/3/2006 Bottom Hole Pressure Data



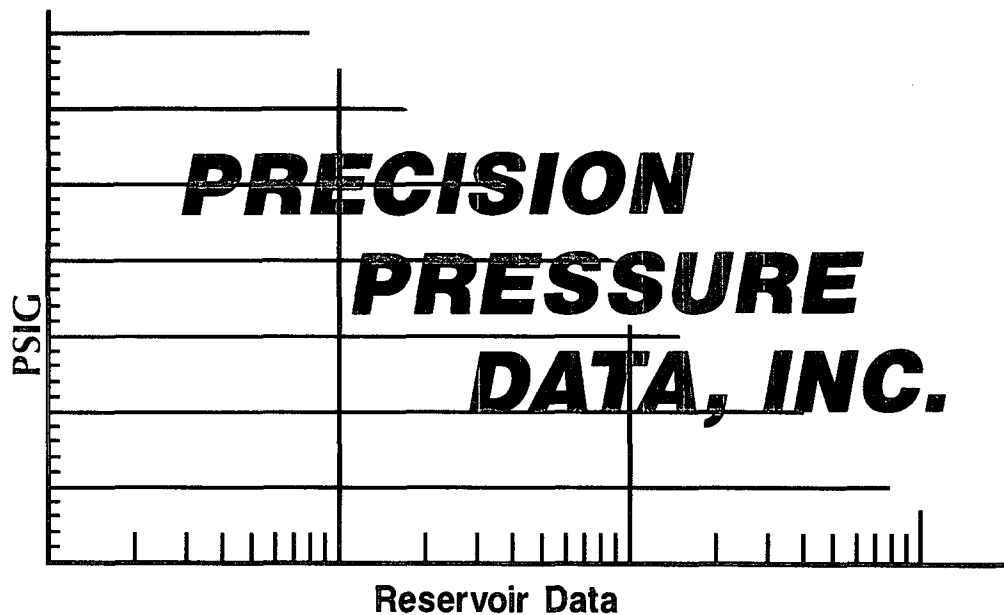
TIPTON OIL & GAS - TWIN LAKES UNIT #70

Step Rate Test 2/3/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #76

Test Date
2/1/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2715' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #76
TEST DATE 2/1/2006**

Run Depth: 2715

Formation: San Andres

Tubing Depth: 2624

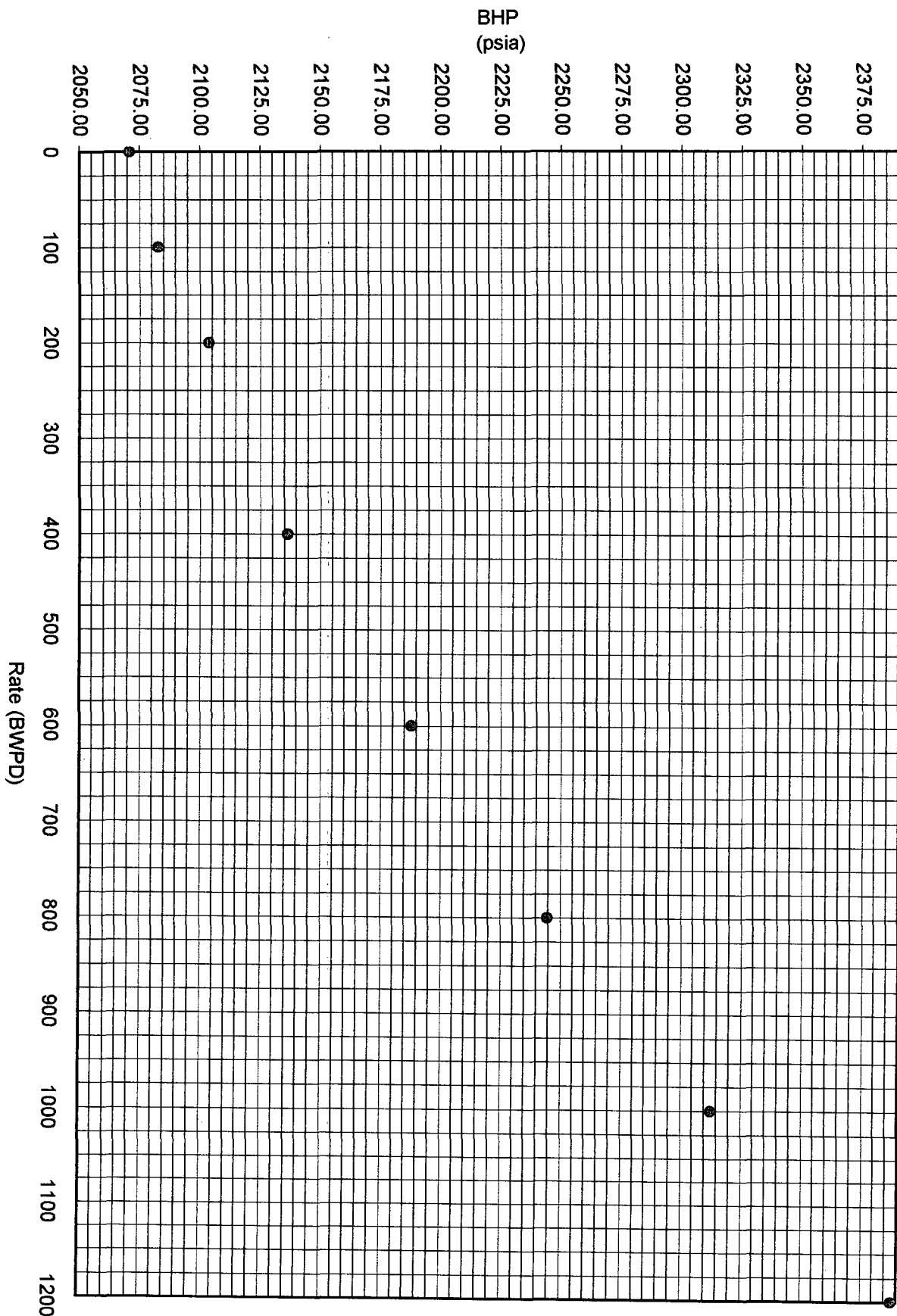
Tested By : J. Chesshir

TEST RESULTS

Tag @ 2720', ran from 2715'. Well shut in for 20 hrs prior to test. Well @ frac pressure @ start of test.

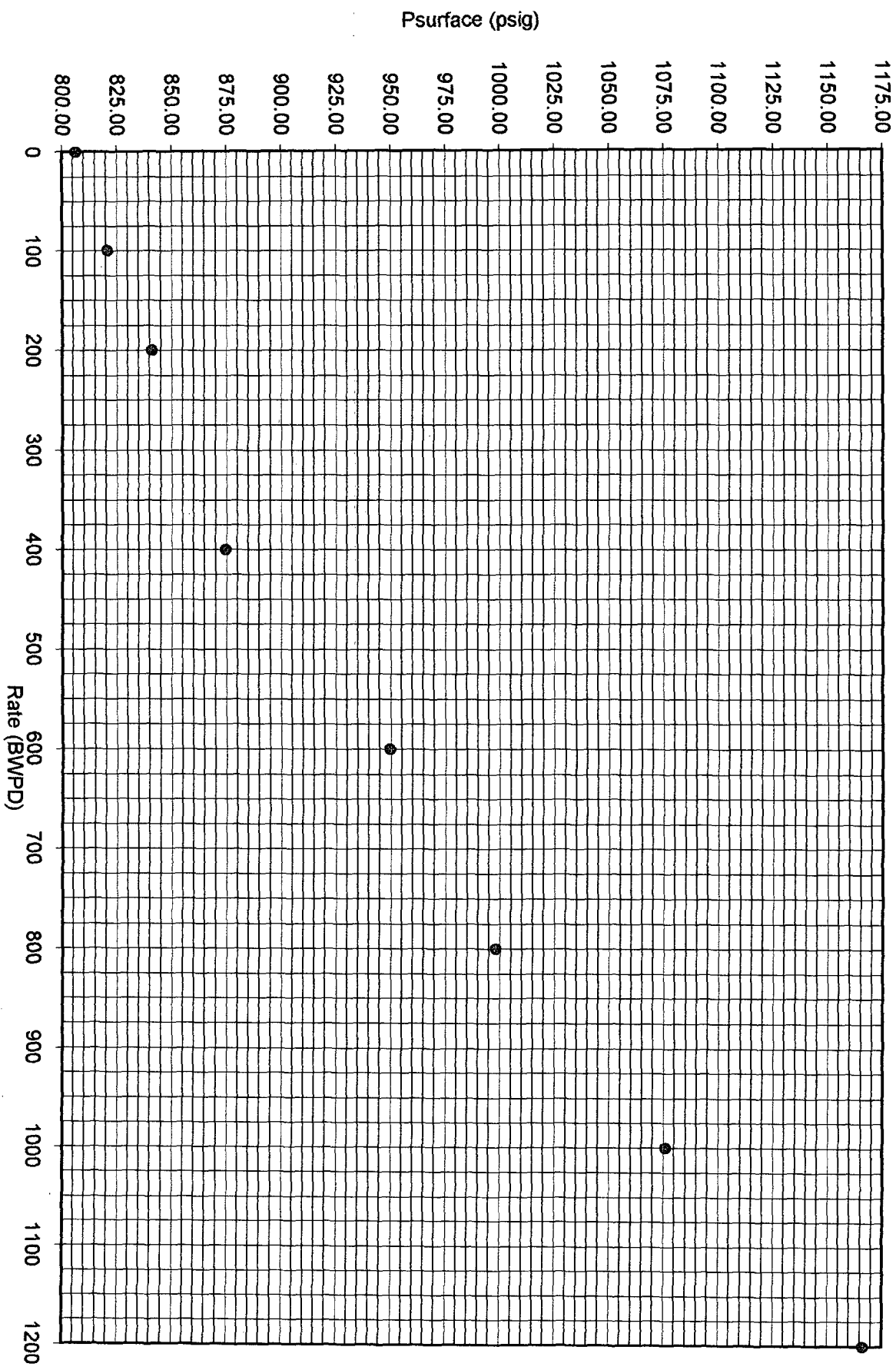
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #76
 2/1/2006

PRECISION
 PRESSURE
 DATA, INC.

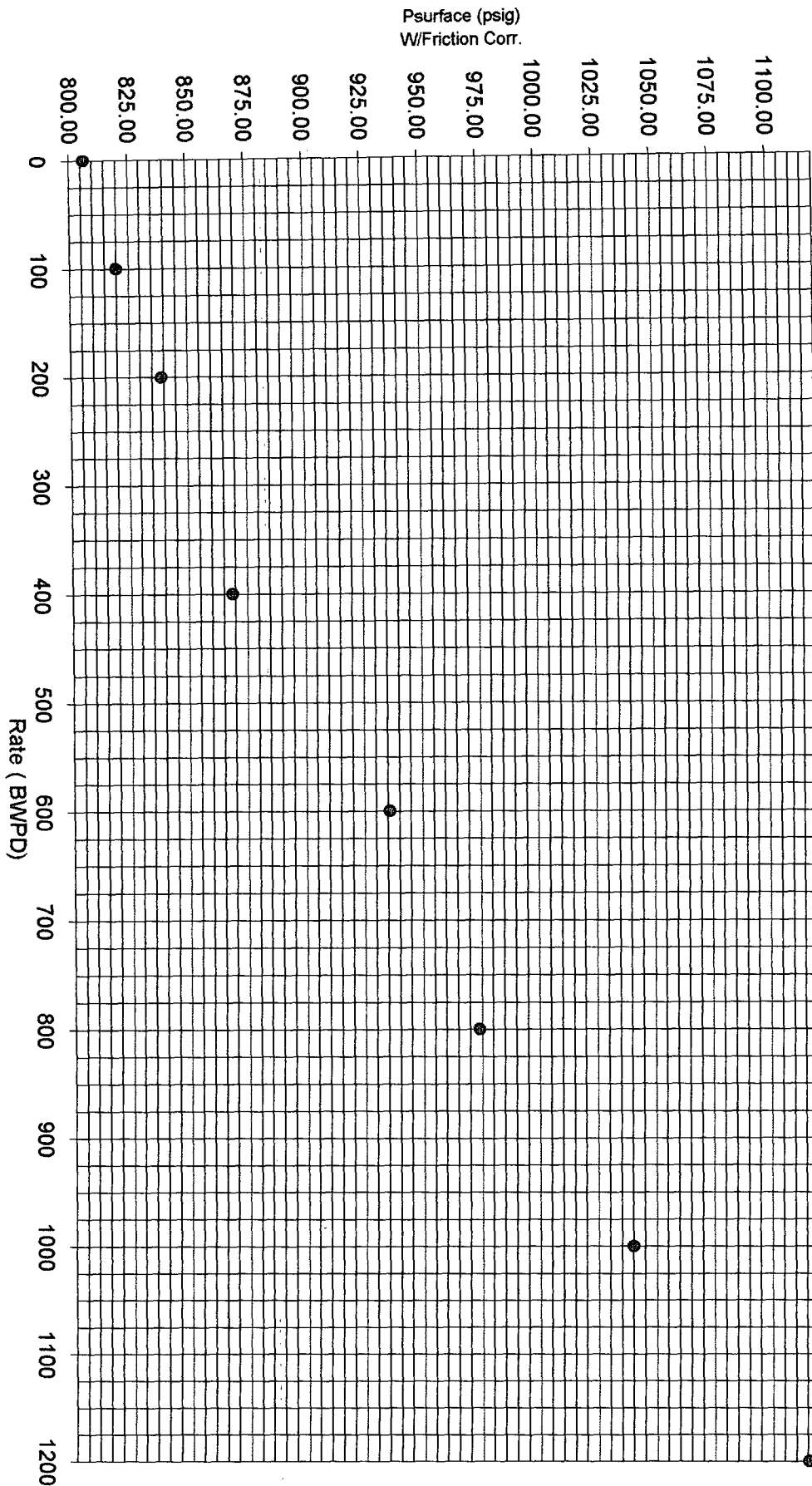


Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #76
 2/1/2006

PRECISION
 PRESSURE
 DATA, INC.



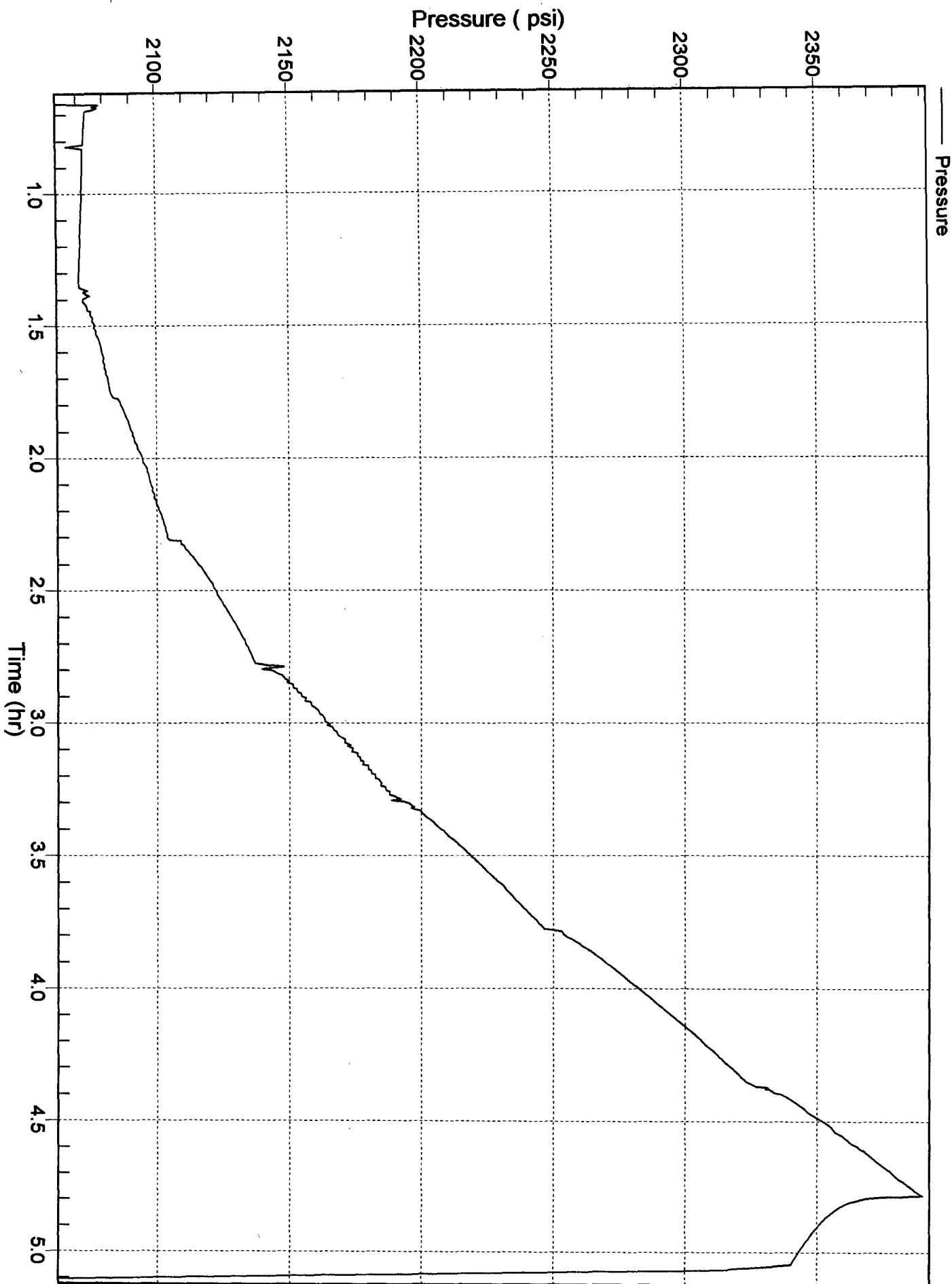
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #76
 2/1/2006



PRECISION
 PRESSURE
 DATA, INC.

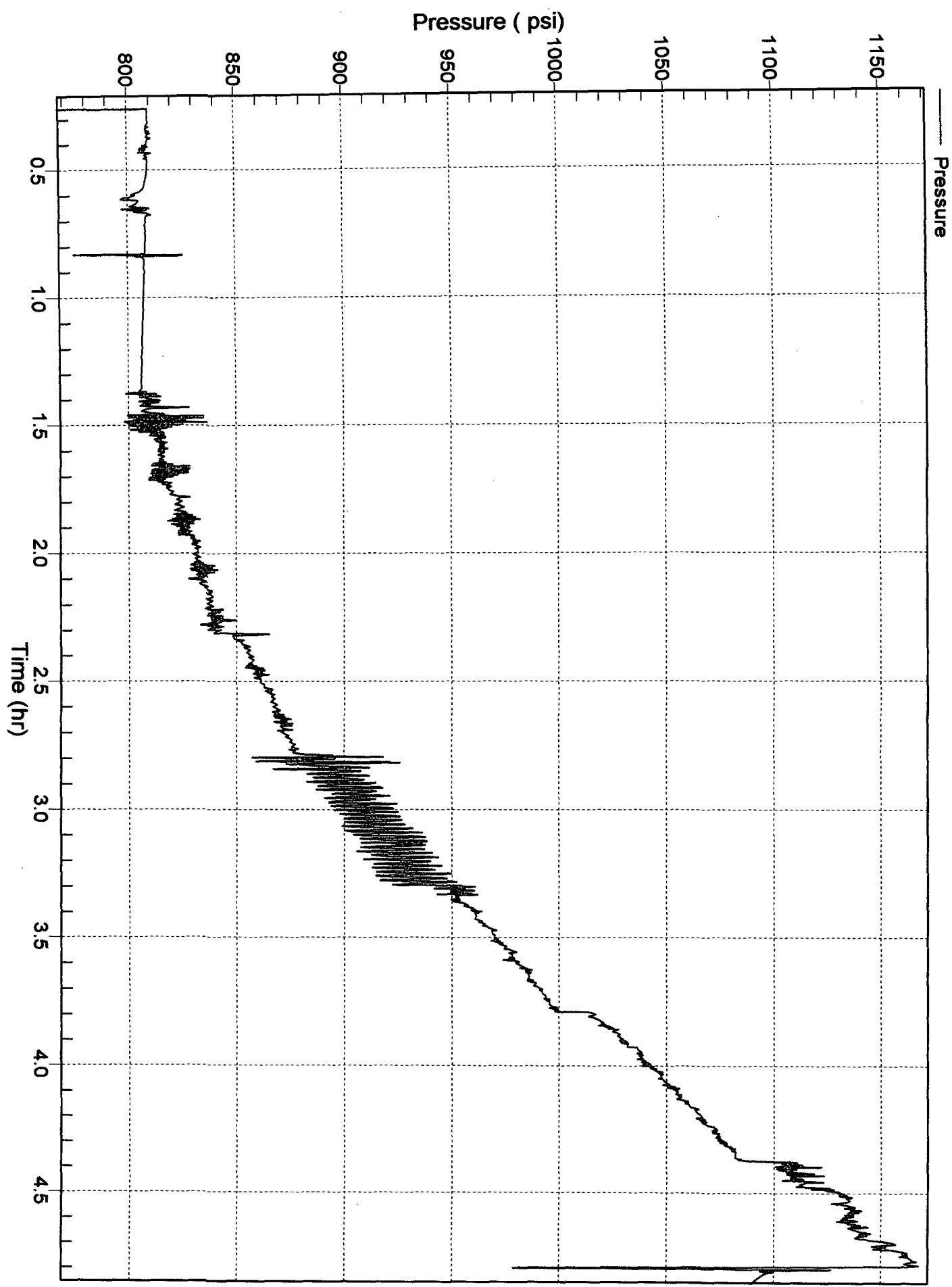
TIPTON OIL & GAS - TWIN LAKES UNIT #76

Step Rate Test 2/1/2006 Bottom Hole Pressure Data



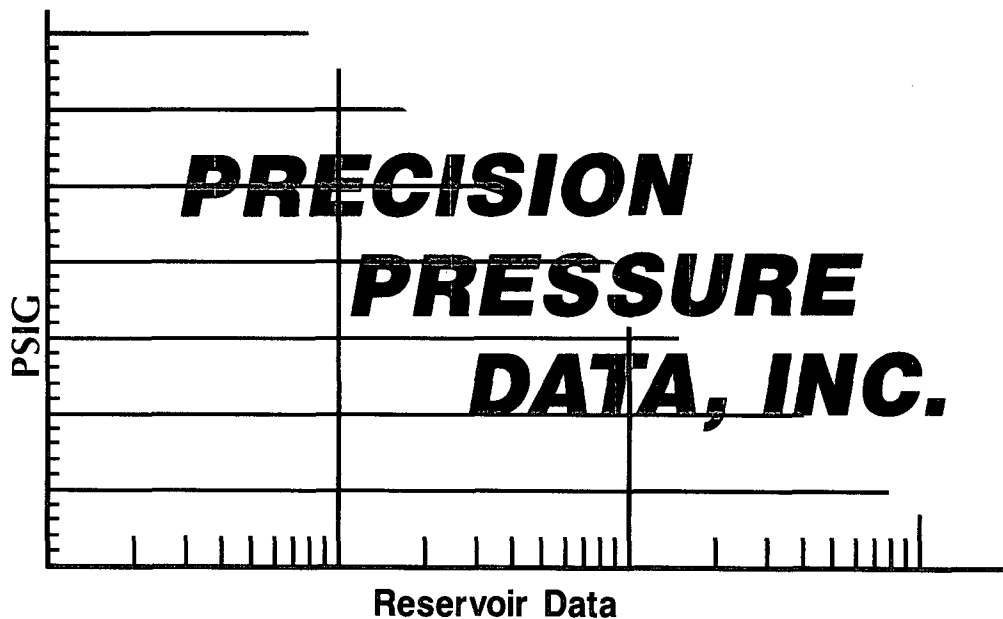
TIPTON OIL & GAS - TWIN LAKES UNIT #76

Step Rate Test 2/1/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #78

Test Date
1/30/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2720' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #78
TEST DATE 1/30/2006**

[illegible]

Run Depth: 2720

Perforations: 2682-2758

Formation: San Andres

Total Depth: Tag @ 2755

Tubing Depth: 2624

Pkr. Depth: 2624

Tested By : J. Chesshir

Instrument #: 75794

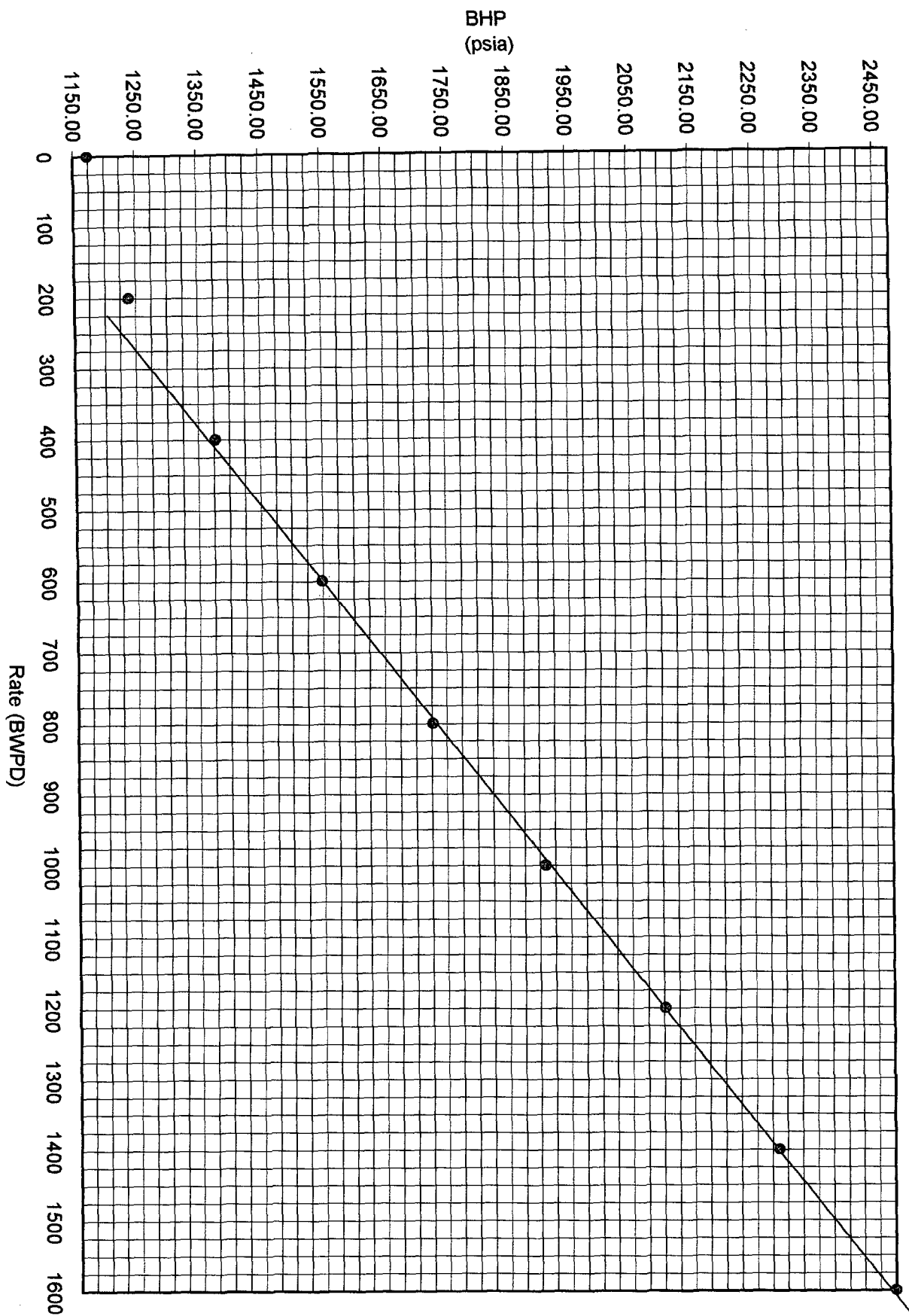
TEST RESULTS

Test is Inconclusive

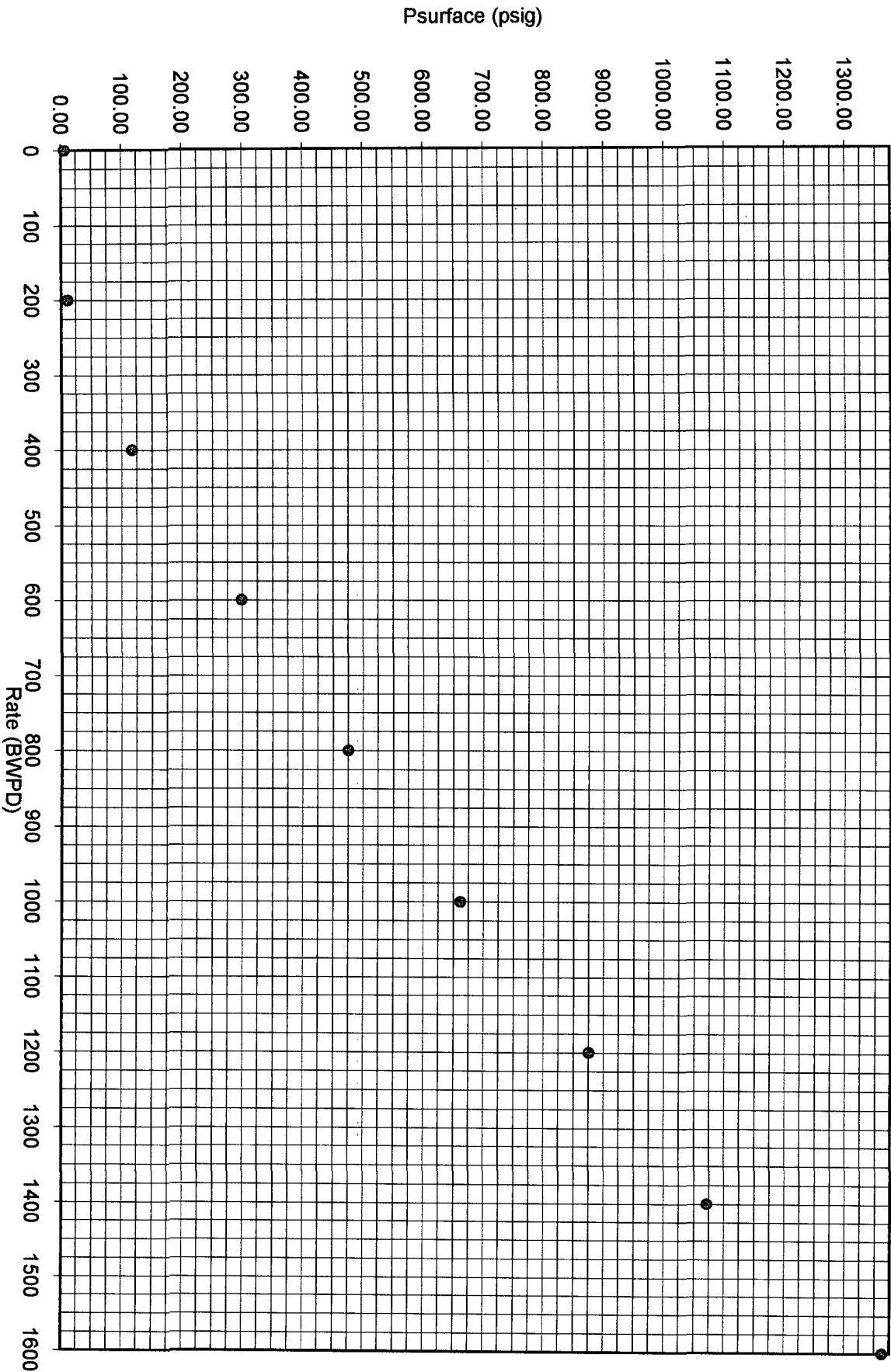
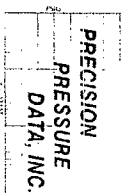
Tag TD @ 2755'. Ran out of water on 1400 bpd rate. Water truck late. Restarted & stabilized @ 1400 bpd rate. Ran out of water @ end of 1600 bpd rate. Water truck didn't bring full load of water and didn't make it back. We were good bit past where the well should have broke. After looking at data, I really think it broke around 2100 BHP (PSIA), 890 surface. I think the perforations are either plugged up or not enough perms to keep wellbore from pressuring up and not being able to see break at rates over 1000 bpd.

Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #78
 1/30/2006

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 DATA, INC.

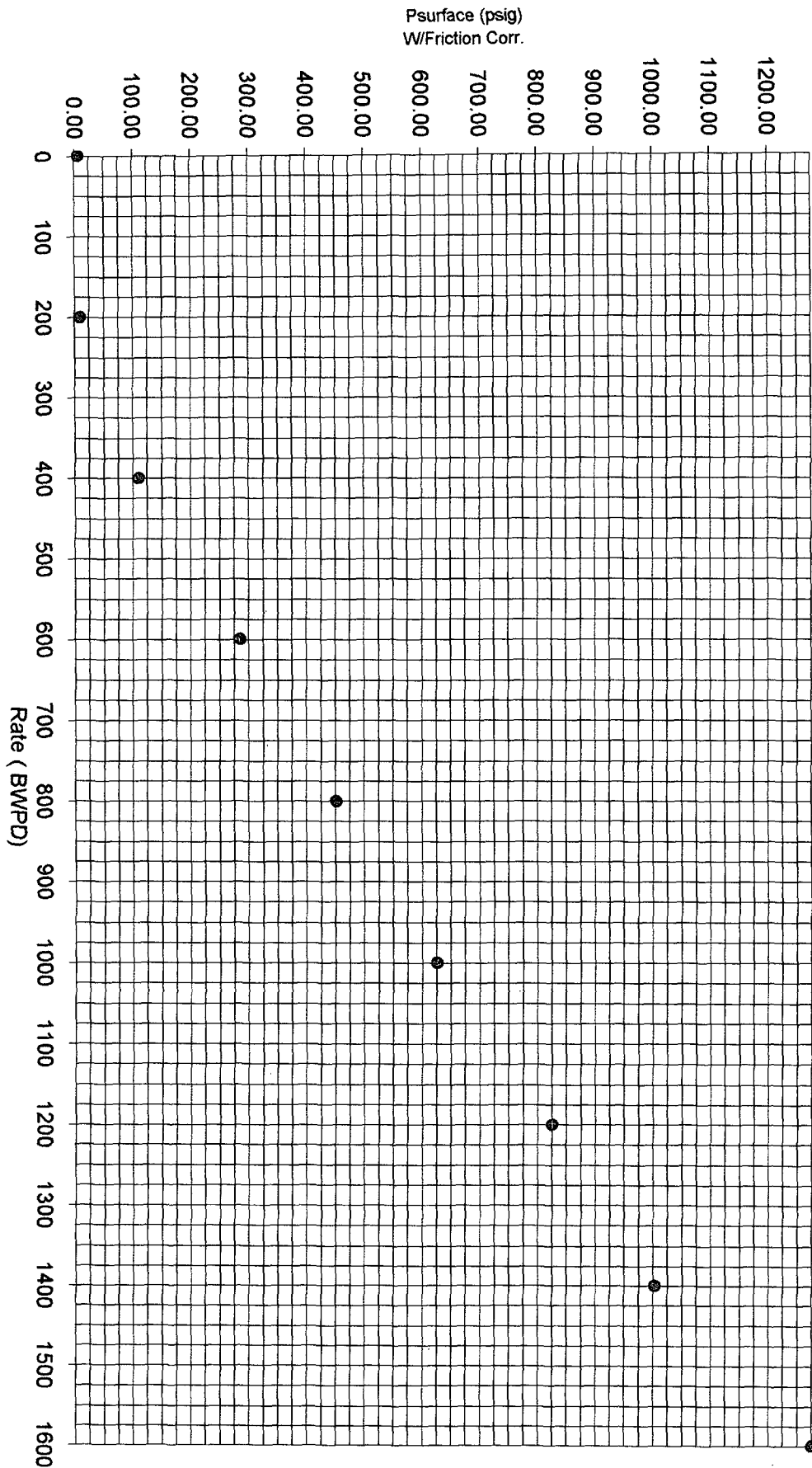


Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #78
1/30/2006



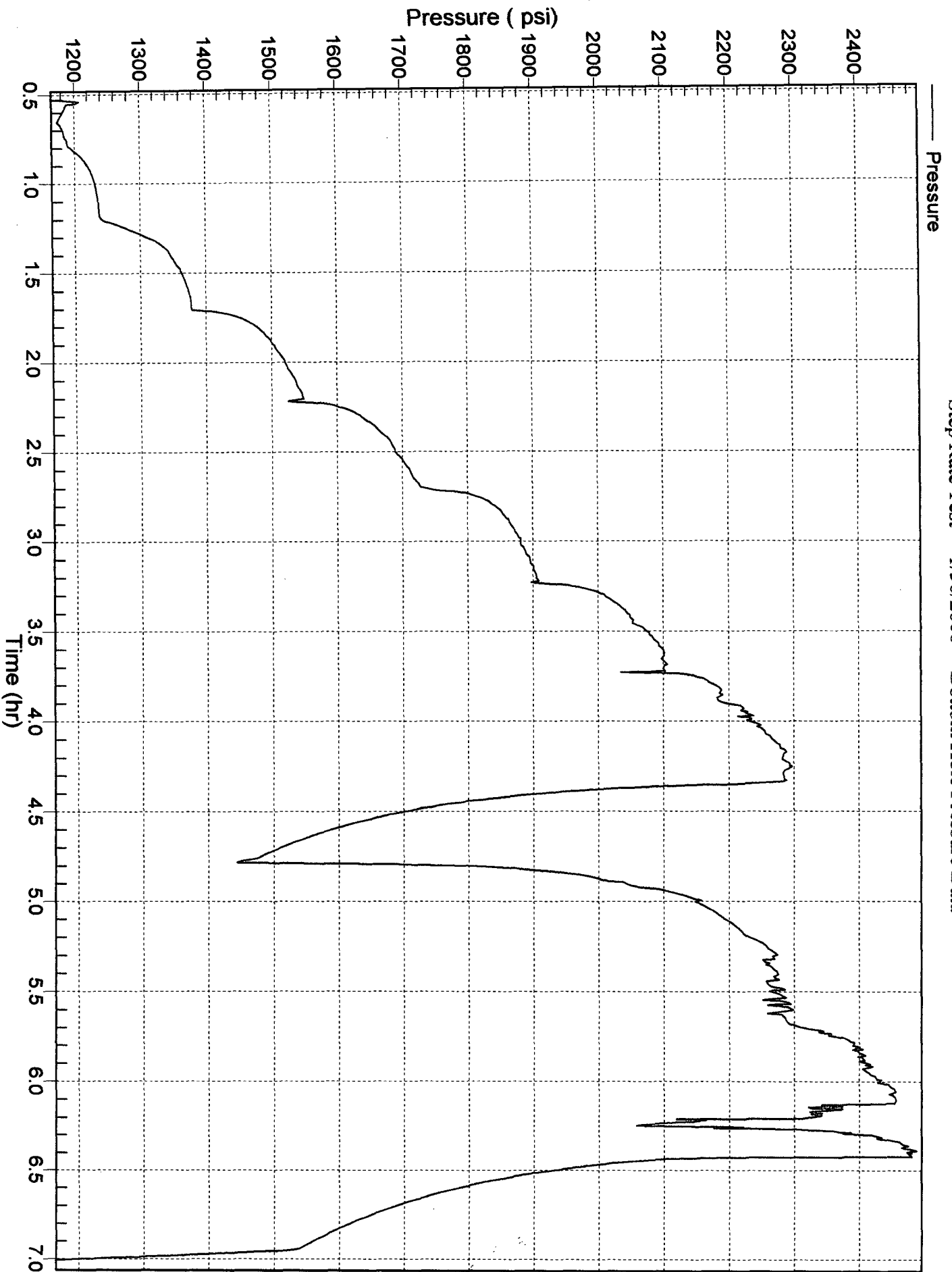
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #78
 1/30/2006

PRECISION
 PRESSURE
 DATA, INC.



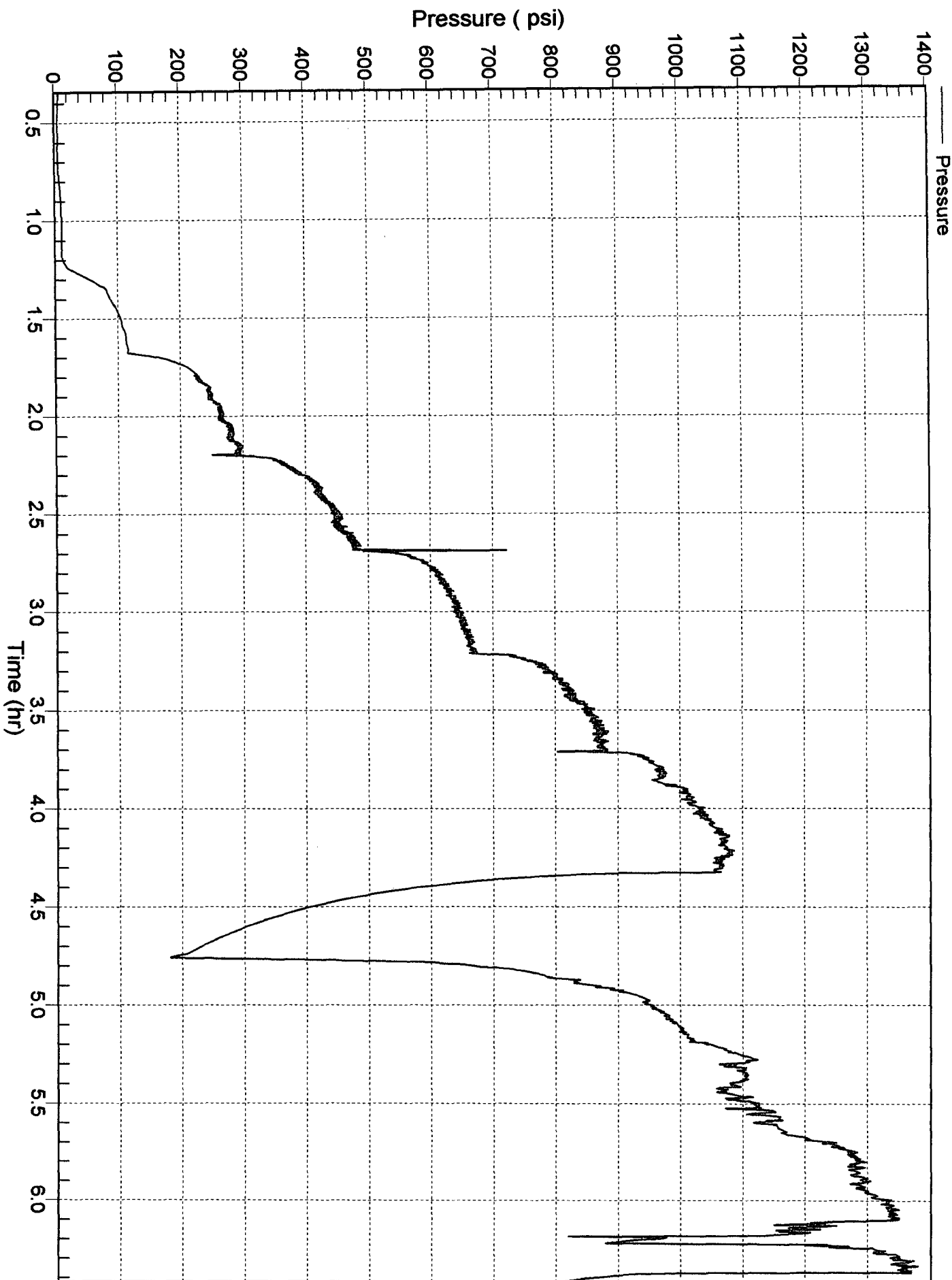
TIPTON OIL & GAS - TWIN LAKES UNIT #78

Step Rate Test 1/30/2006 Bottom Hole Pressure Data



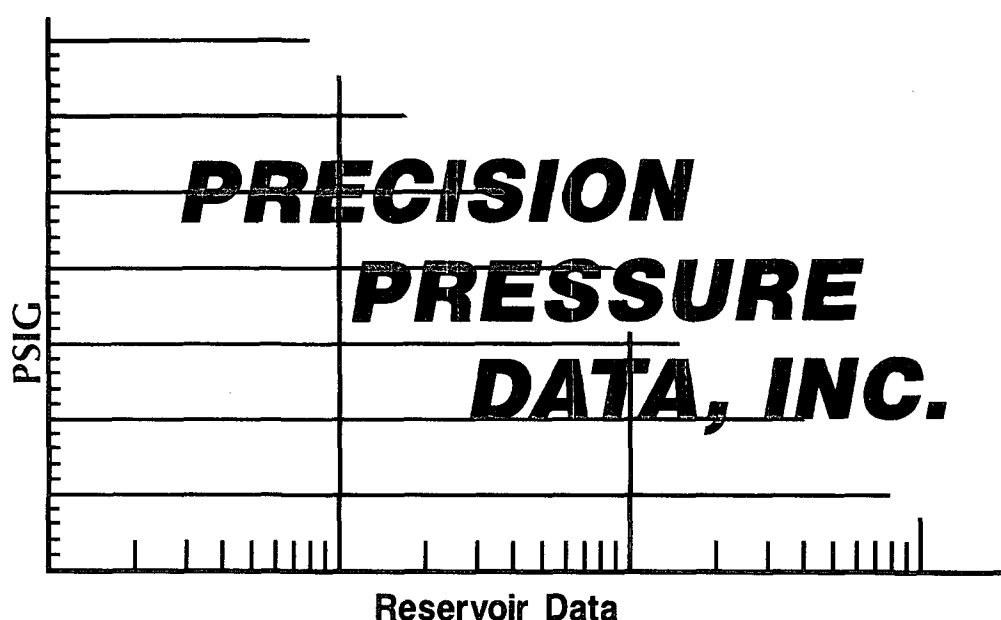
TIPTON OIL & GAS - TWIN LAKES UNIT #78

Step Rate Test 1/30/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #88

Test Date
1/31/2006

Step Rate Test

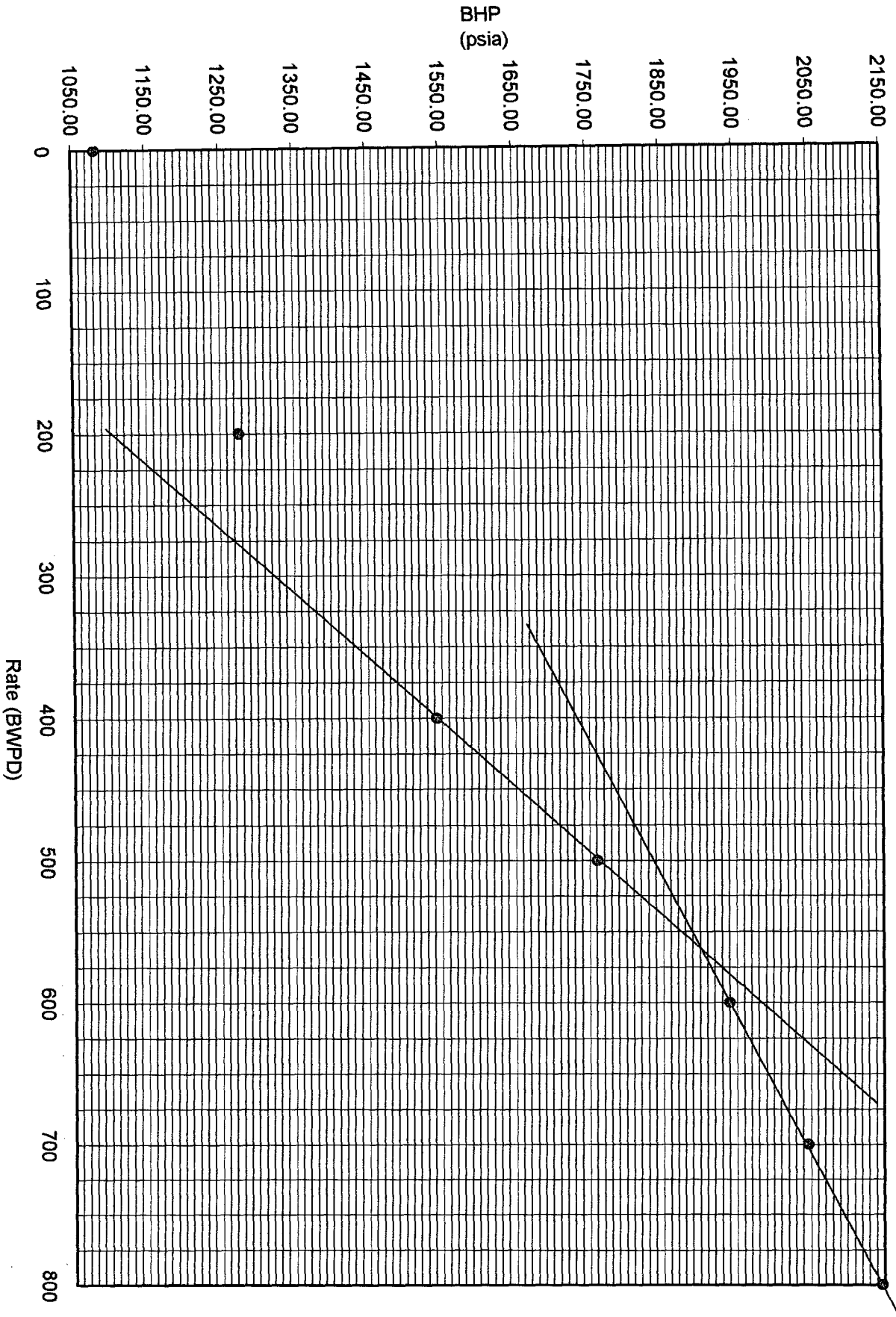
Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2650' and surface pressure transducer.

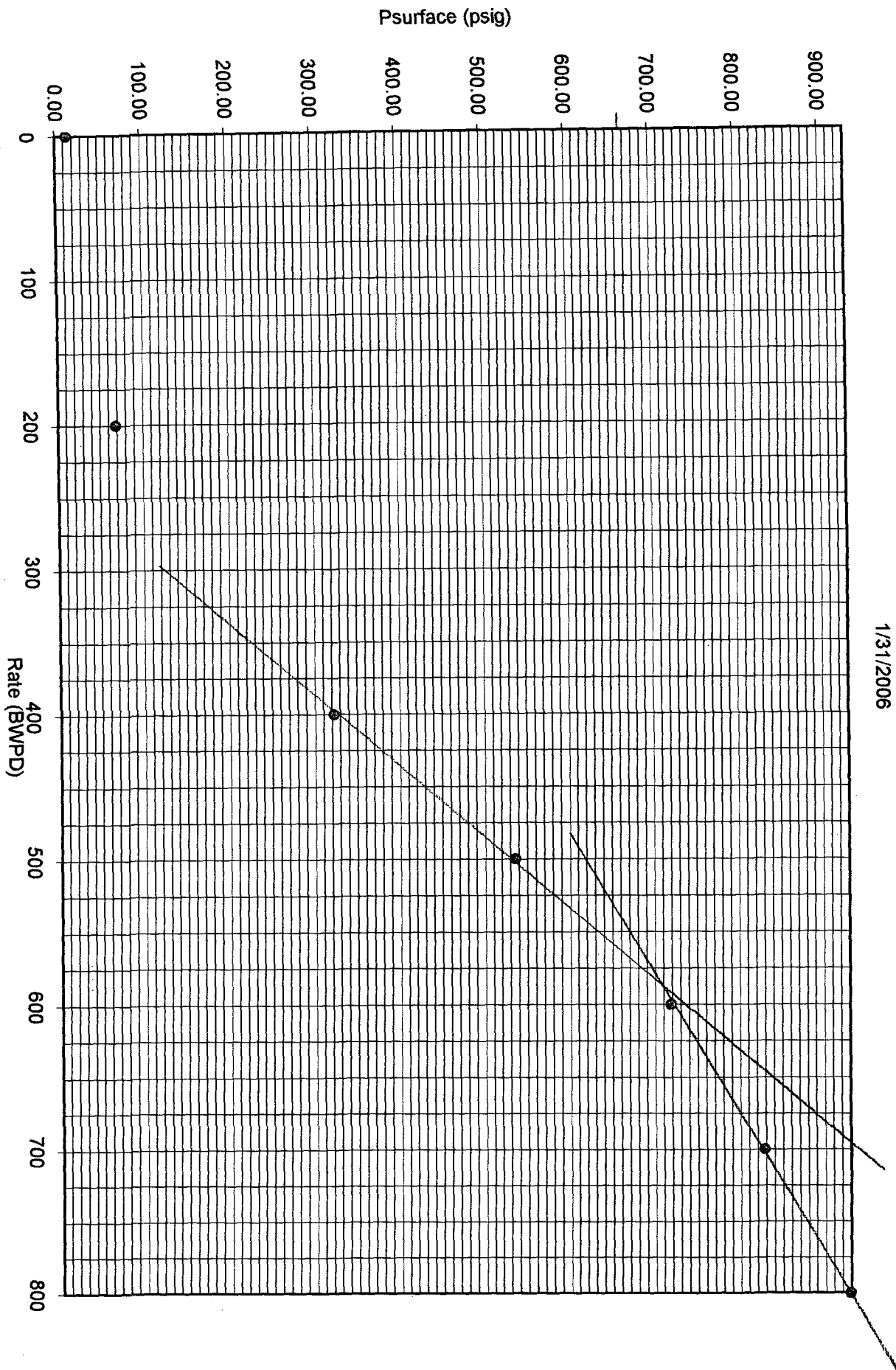
**TIPTON OIL & GAS
TWIN LAKES UNIT #88
TEST DATE 1/31/2006**

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Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #88
 1/31/2006

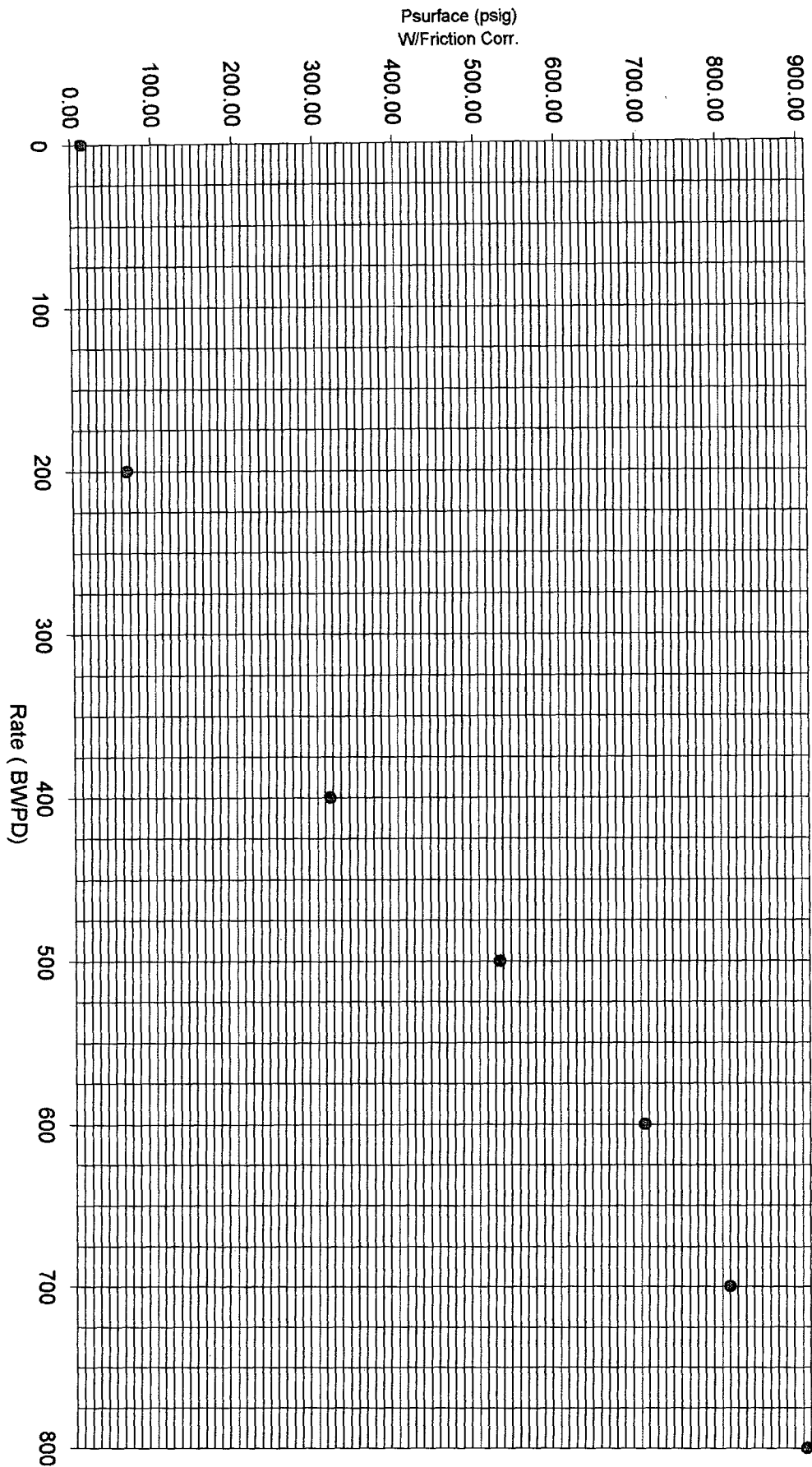
PRECISION
 PRESSURE
 DATA, INC.





Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #88
1/31/2006

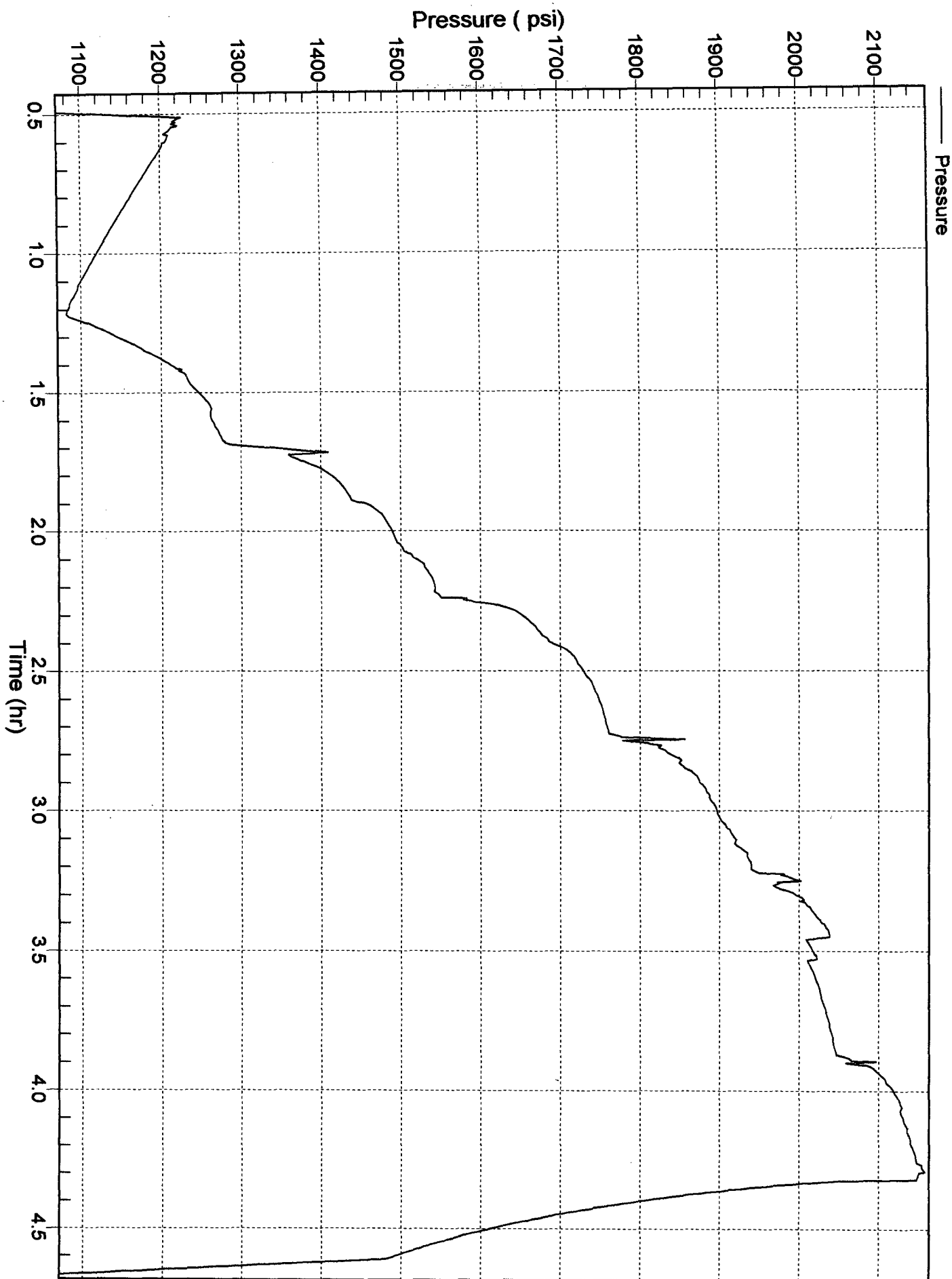
PRECISION
PRESSURE
DATA, INC.



Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #88
1/31/2006

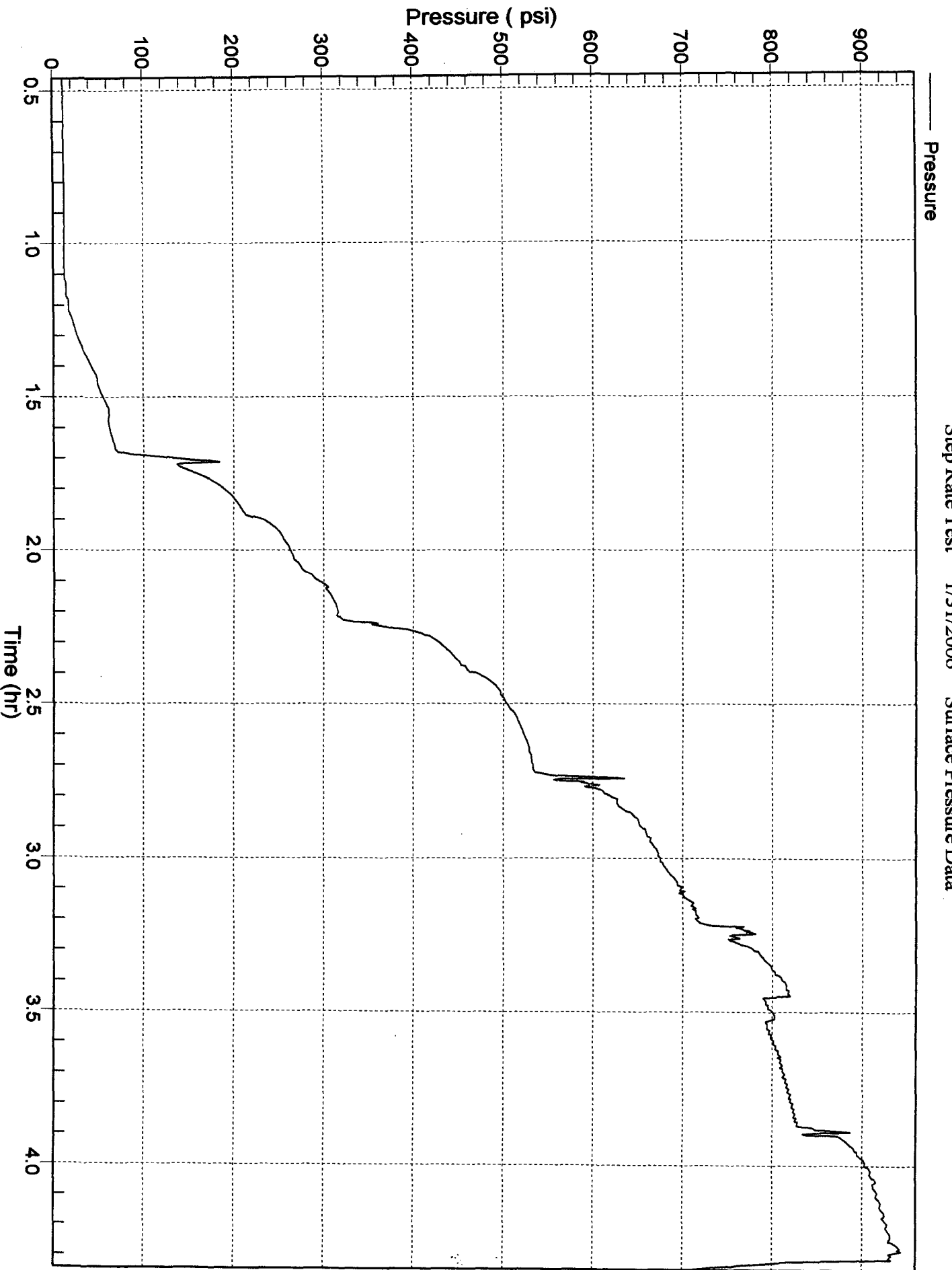
PRECISION
PRESSURE
DATA, INC.
P.O. BOX 8571
MIDLAND, TEXAS 79708-8571
(432) 570-7600

TIPTON OIL & GAS - TWIN LAKES UNIT #88
Step Rate Test 1/31/2006 Bottom Hole Pressure Data



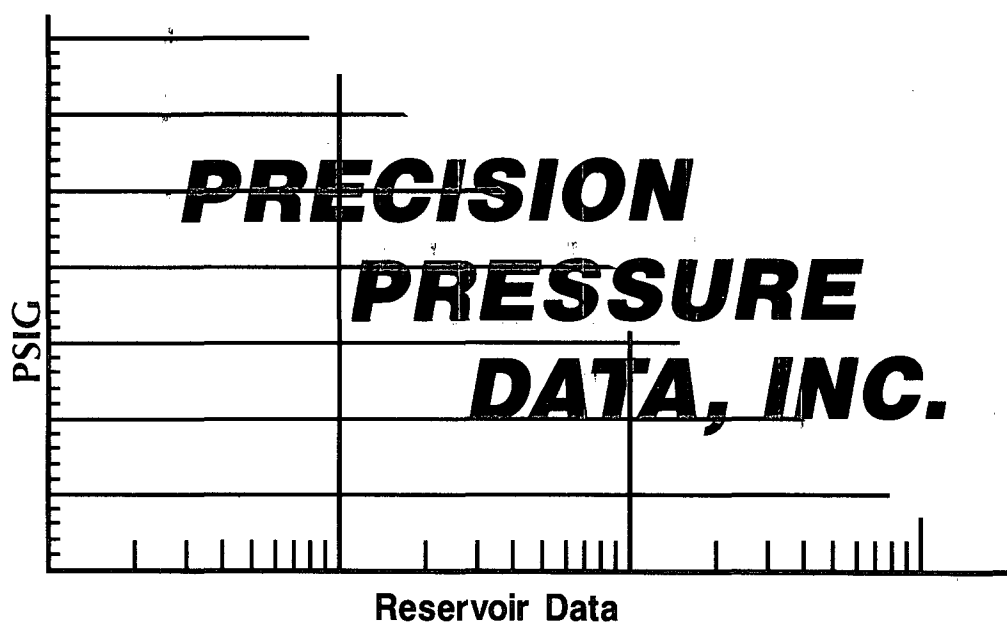
TIPTON OIL & GAS - TWIN LAKES UNIT #88

Step Rate Test 1/31/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

P. O. BOX 8571 • MIDLAND, TX • (432) 570-7600

TIPTON OIL & GAS

TWIN LAKES UNIT #91

Test Date
1/25/2006

Step Rate Test

Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2550' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #91
TEST DATE 1/25/2006**

[illegible]

Perforations: 2590-2629

Total Depth: 2629+

Pkr. Depth: 2557

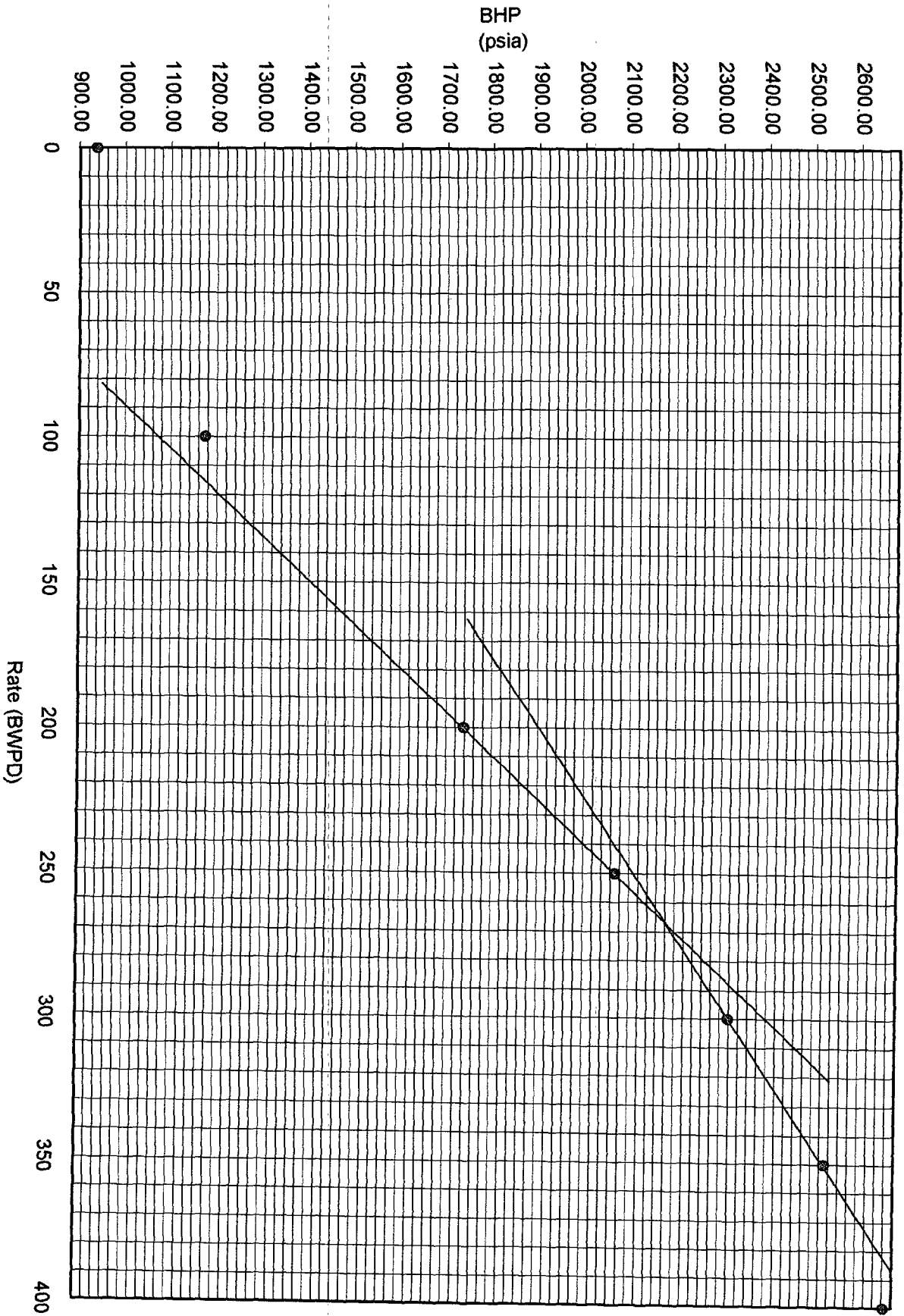
Instrument #: 75790

TEST RESULTS

Tag up @ end of tubing 2560'. Picked up to 2550' for datum depth. Formation either real tight or plugged up.

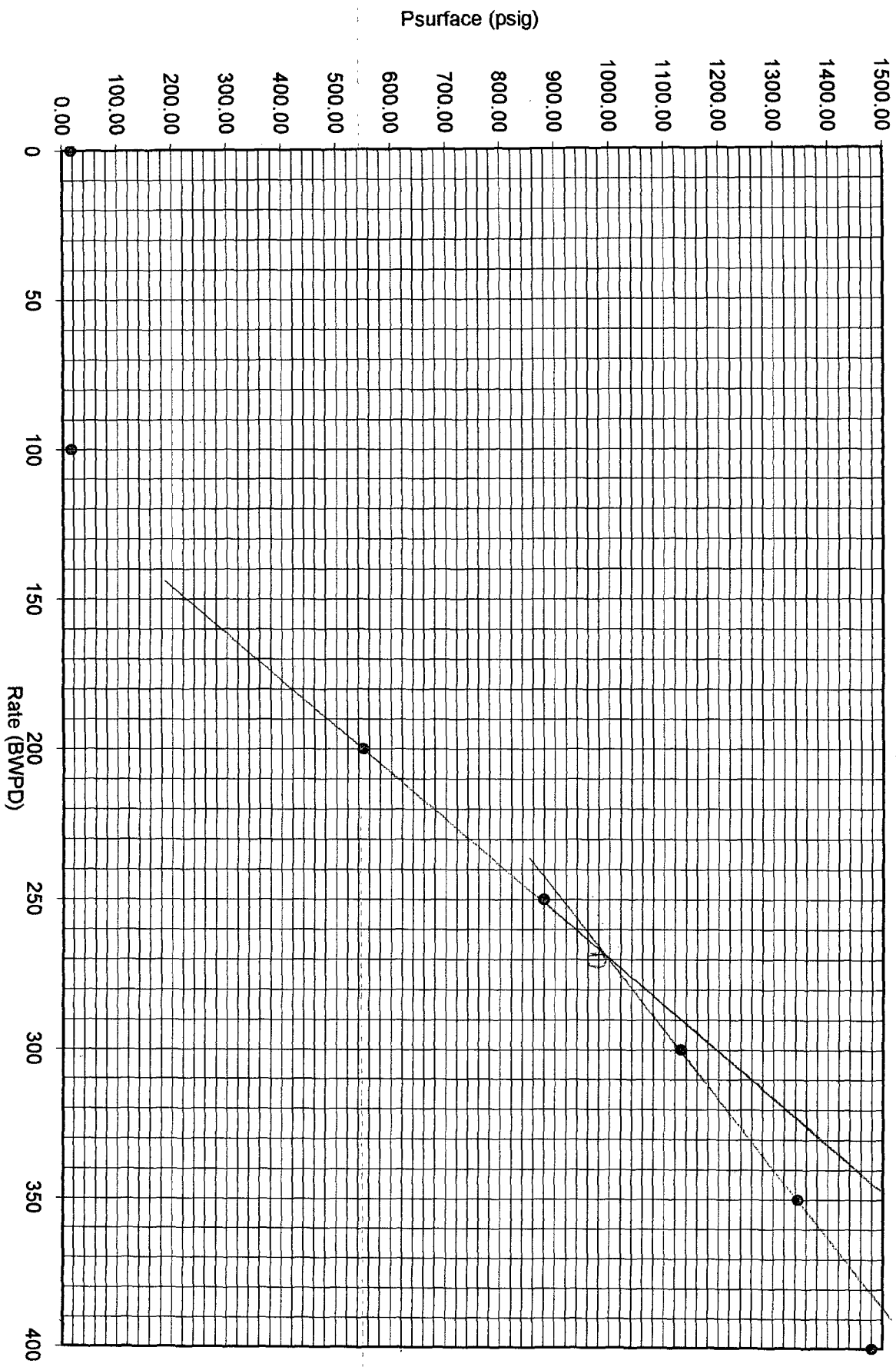
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #91
 1/25/2006

PRECISION
 PRESSURE
 DATA, INC.



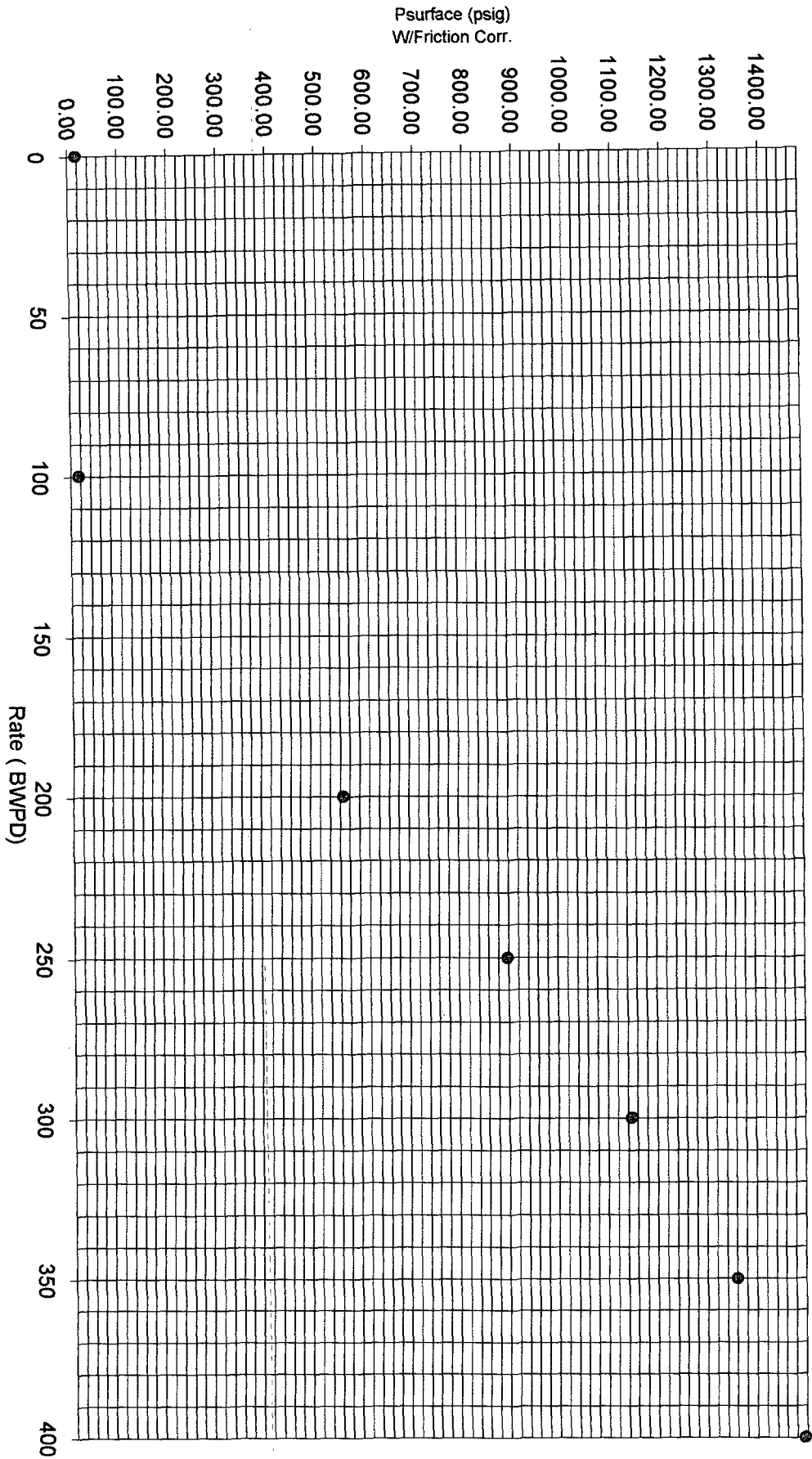
Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #91
1/25/2006

PRECISION
PRESSURE
DATA, INC.



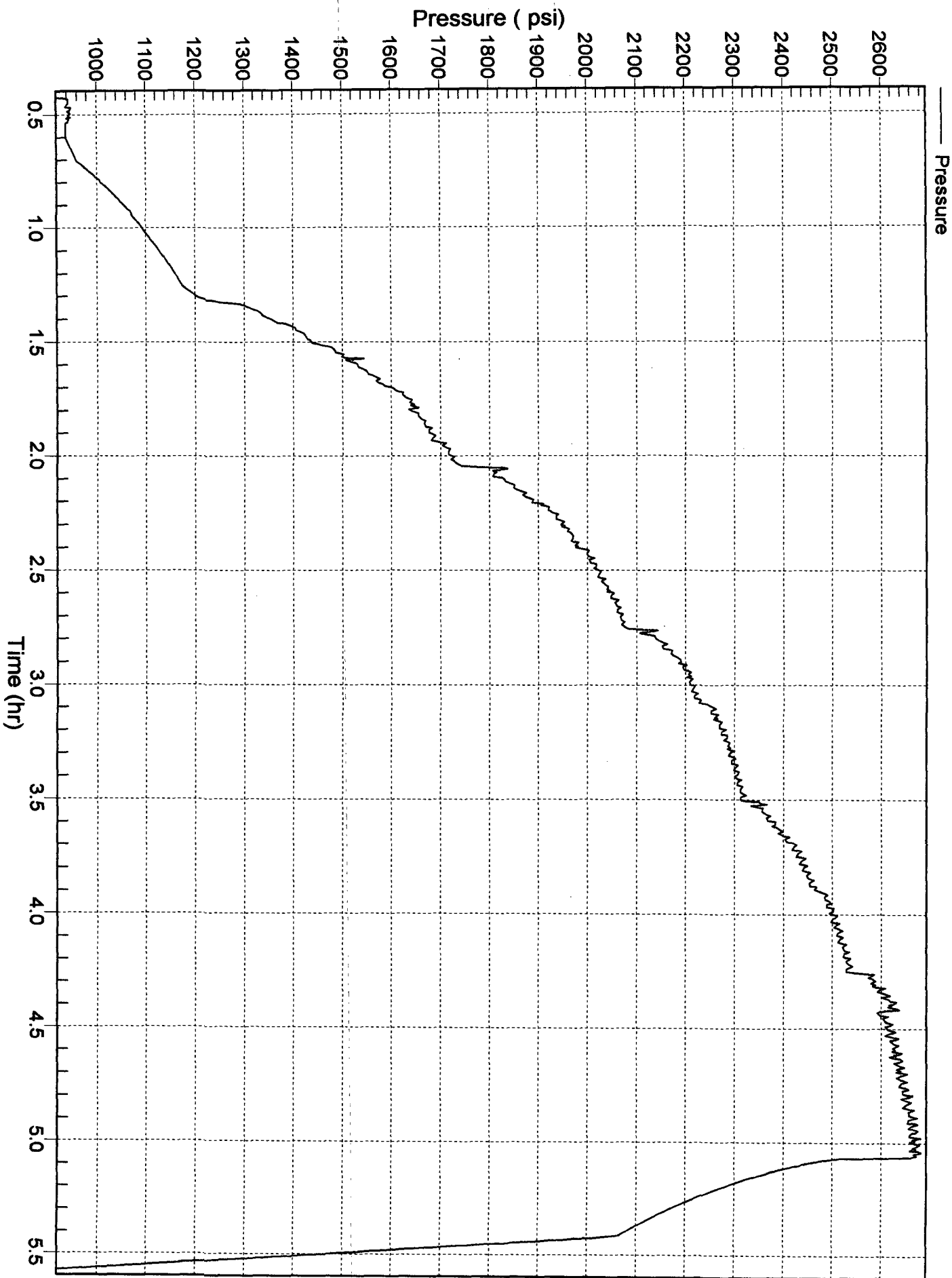
Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #91
1/25/2006

PRECISION
PRESSURE
DATA, INC.



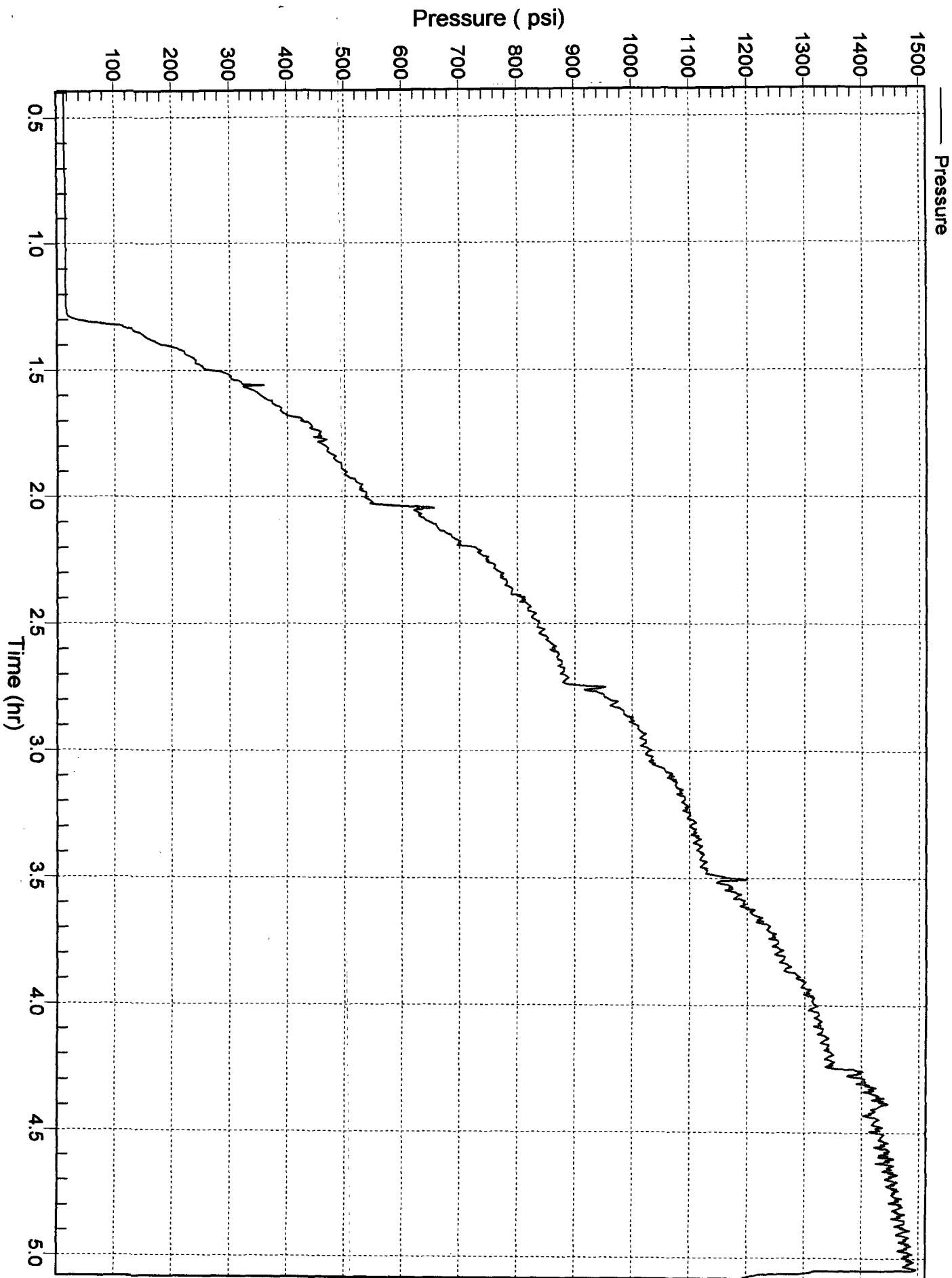
TIPTON OIL & GAS - TWIN LAKES UNIT #91

Step Rate Test 1/25/2006 Bottom Hole Pressure Data



TIPTON OIL & GAS - TWIN LAKES UNIT #91

Step Rate Test 1/25/2006 Surface Pressure Data



**TIPTON OIL & GAS
TWIN LAKES UNIT #107
TEST DATE 1/27/2006**

Run Depth: 2620

Formation: San Andres

Tubing Depth: 2579

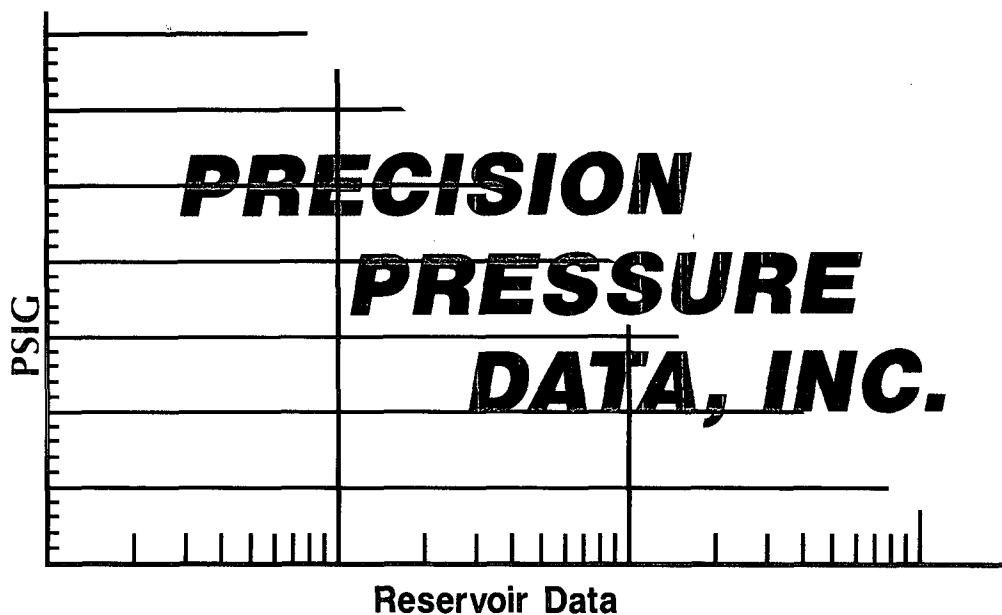
Tested By : J. Chesshir

TEST RESULTS

PRECISION PRESSURE DATA, INC. • P. O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 570-7600

ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge

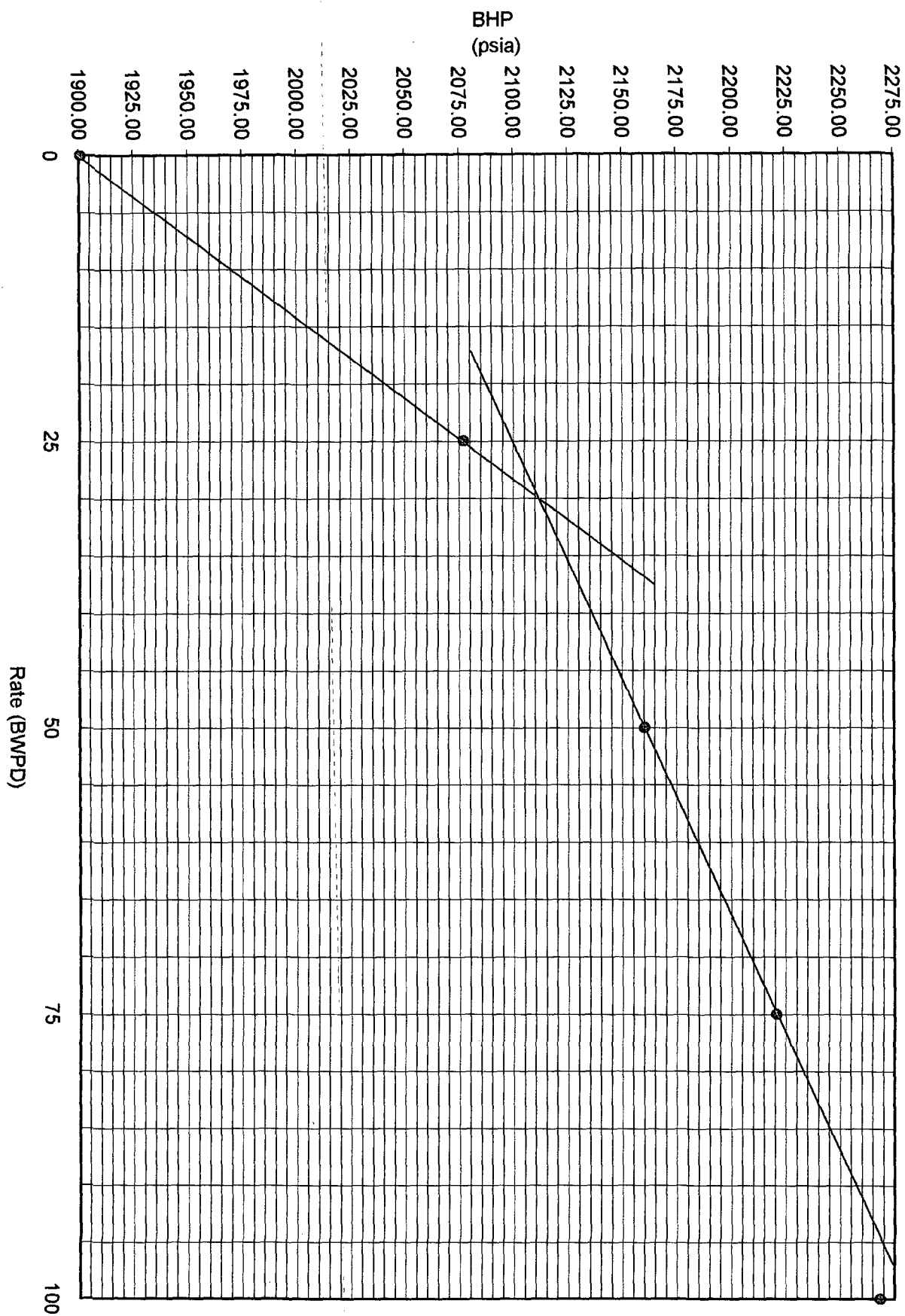


Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

P. O. BOX 8571 • MIDLAND, TX • (432) 570-7600

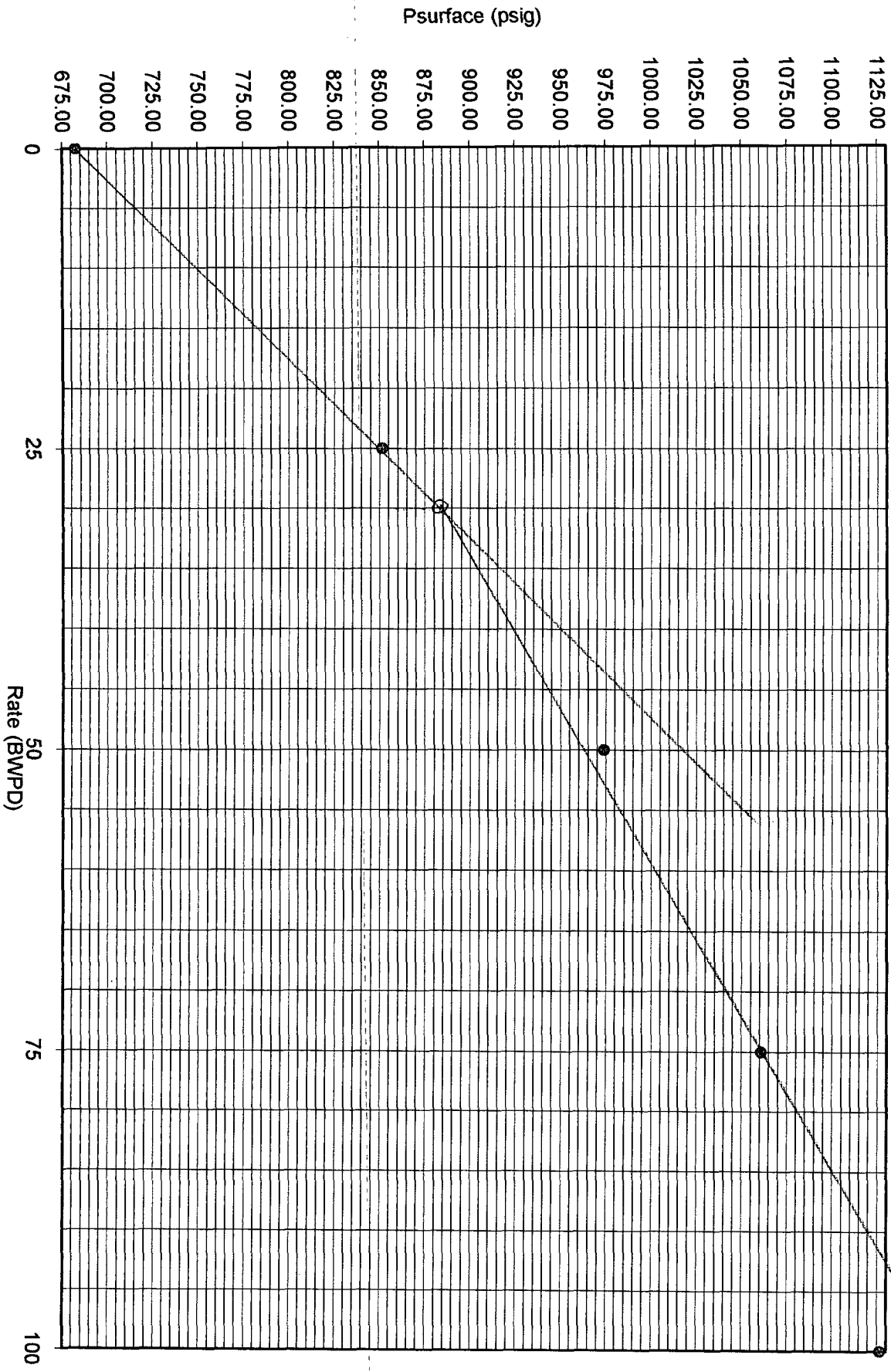
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #107
 1/27/2006



PRECISION
 PRESSURE
 DATA, INC.

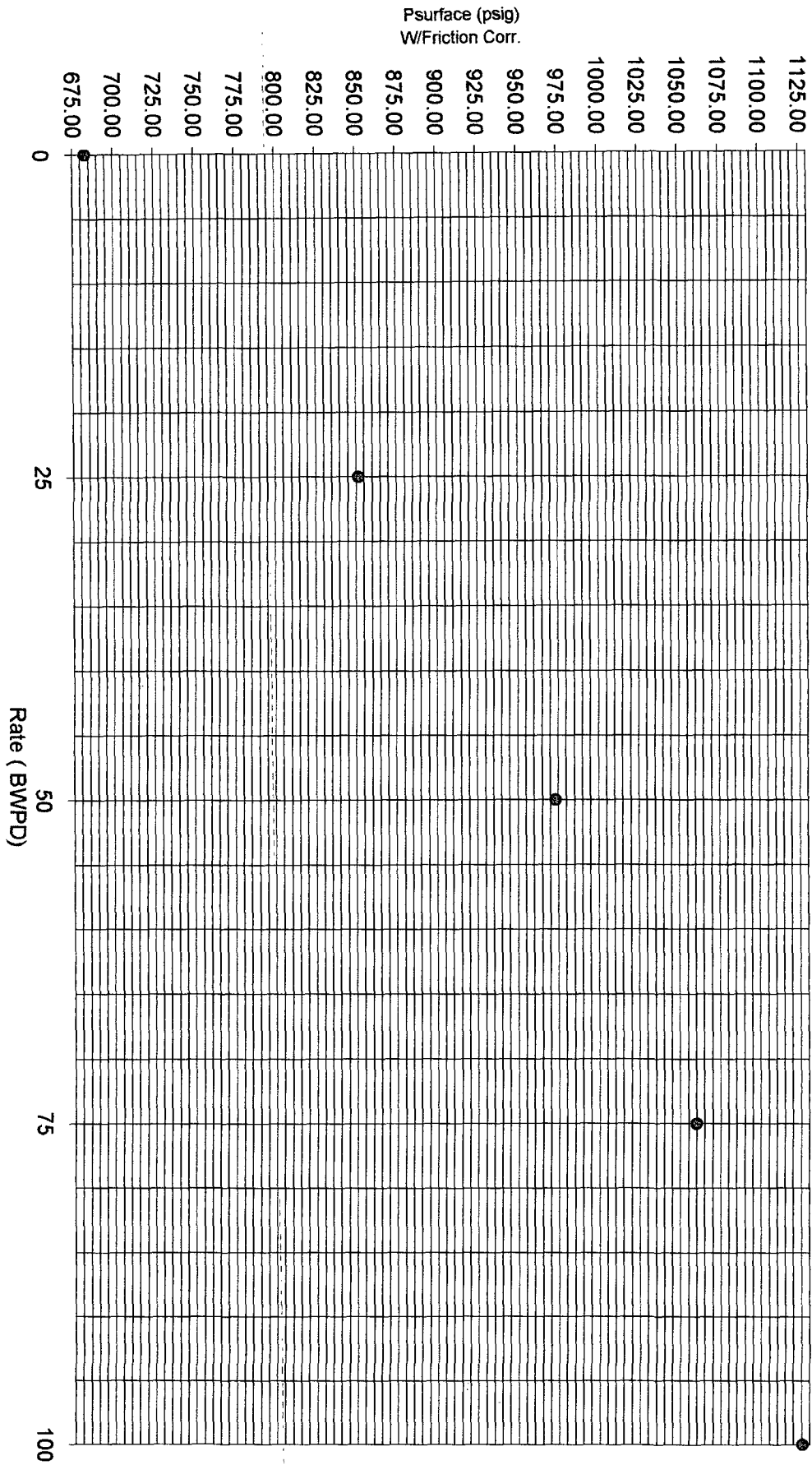
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #107
 1/27/2006

PRECISION
 PRESSURE
 DATA, INC.
 1-800-338-1111



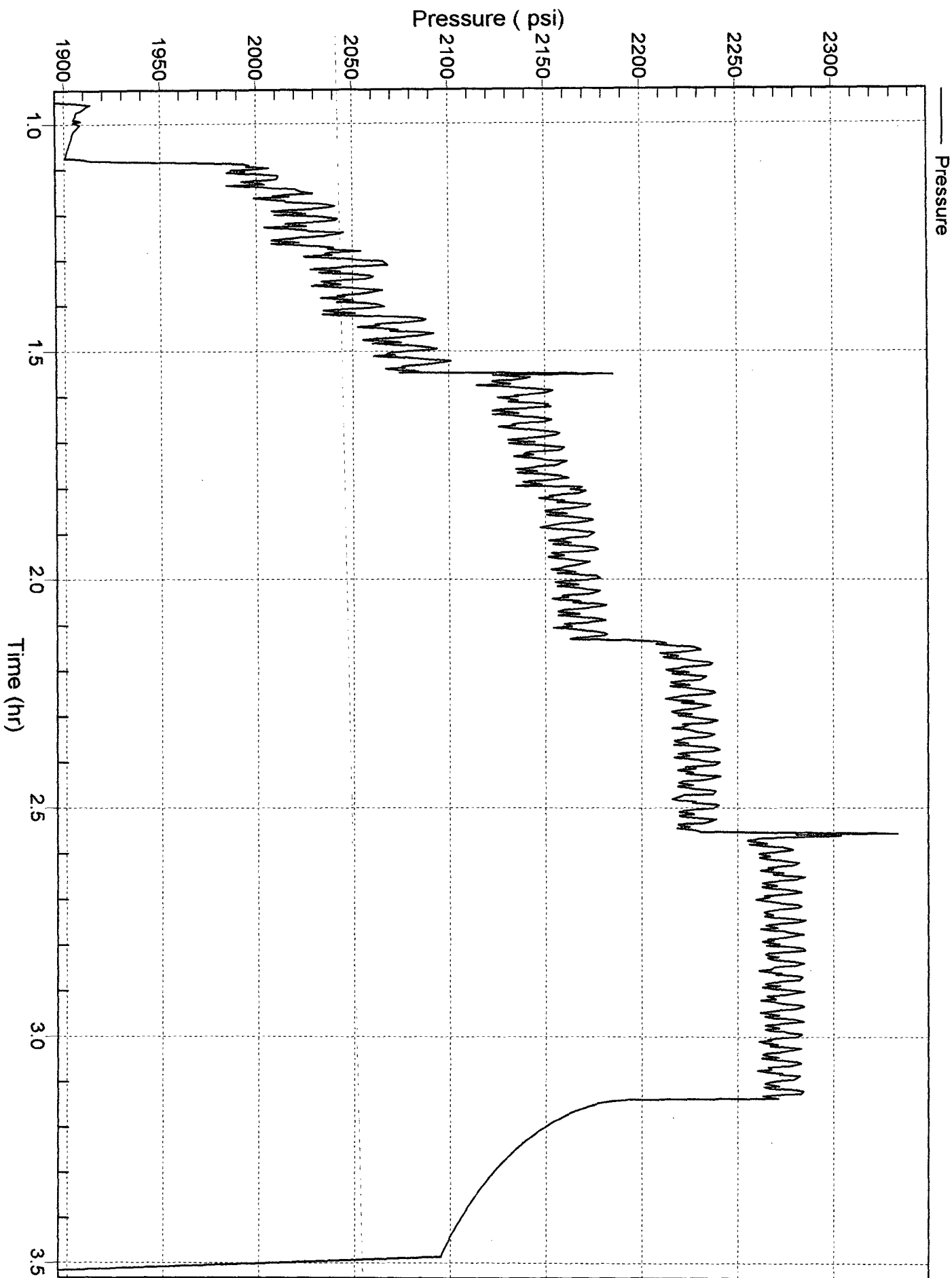
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #107
 1/27/2006

PRECISION
 PRESSURE
 DATA, INC.



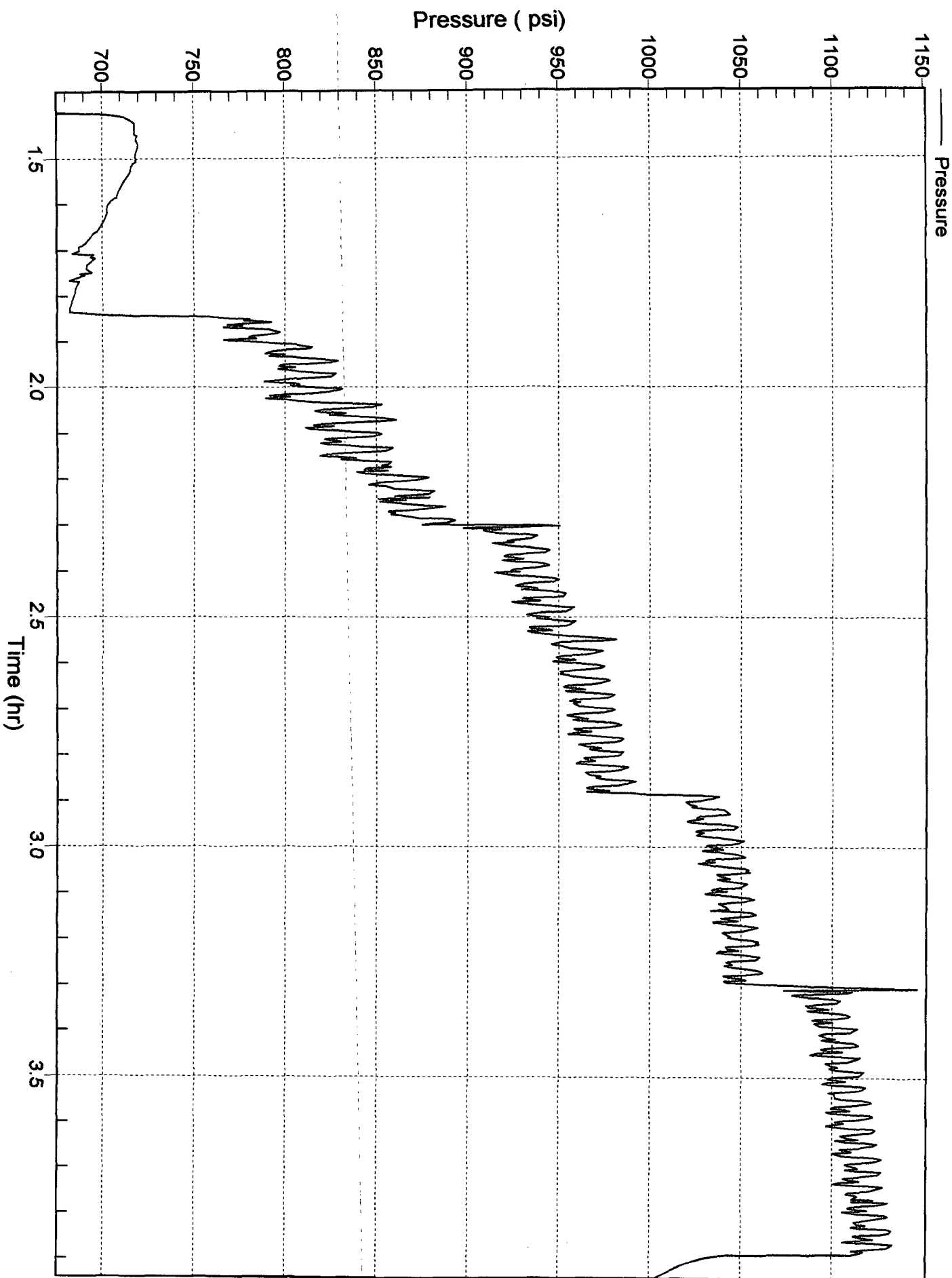
TIPTON OIL & GAS - TWIN LAKES UNIT #107

Step Rate Test 1/27/2006 Bottom Hole Pressure Data



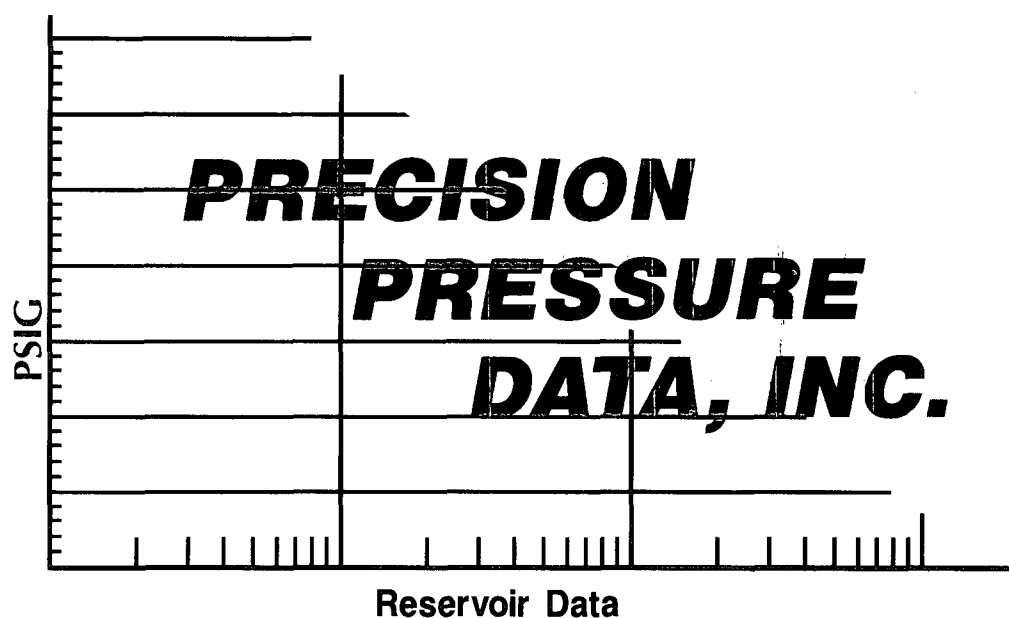
TIPTON OIL & GAS - TWIN LAKES UNIT #107

Step Rate Test 1/27/2006 Surface Pressure Data



ELECTRONIC PRESSURE INSTRUMENTS

- Quartz
- Sapphire
- Strain Gauge



Slickline Service

- Blanking Plugs
- Paraffin Cutting
- T. D. Measurement
- Bailing
- Plunger Service

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TIPTON OIL & GAS

TWIN LAKES UNIT #111

Test Date
1/26/2006

Step Rate Test

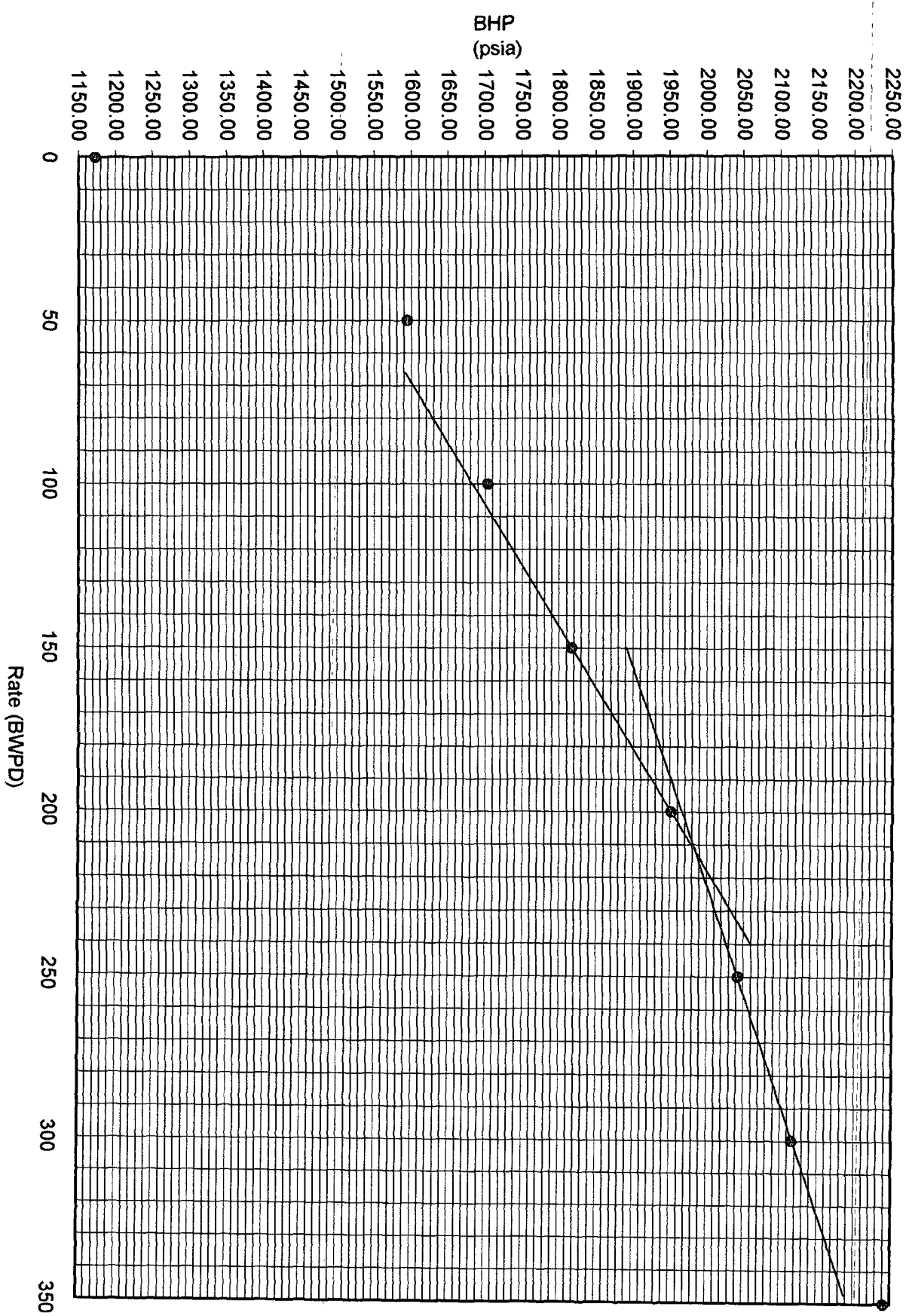
Ran step rate test with electric surface readout unit, 1 electronic pressure instrument @ run depth of 2640' and surface pressure transducer.

**TIPTON OIL & GAS
TWIN LAKES UNIT #111
TEST DATE 1/26/2006**

PRECISION PRESSURE DATA, INC. • P. O. BOX 8571 • MIDLAND, TEXAS 79708-8571 • (432) 570-7600

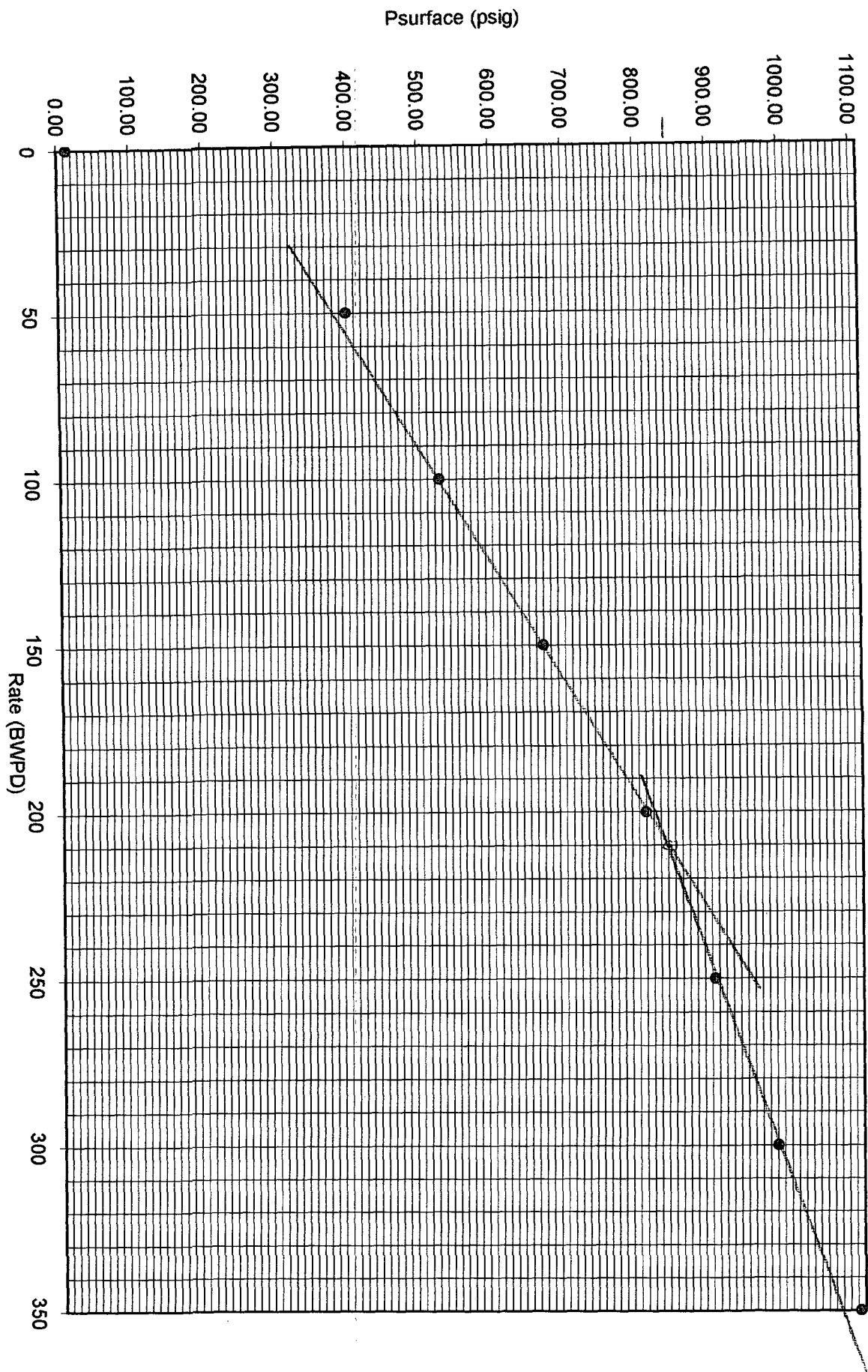
Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #111
 1/26/2006

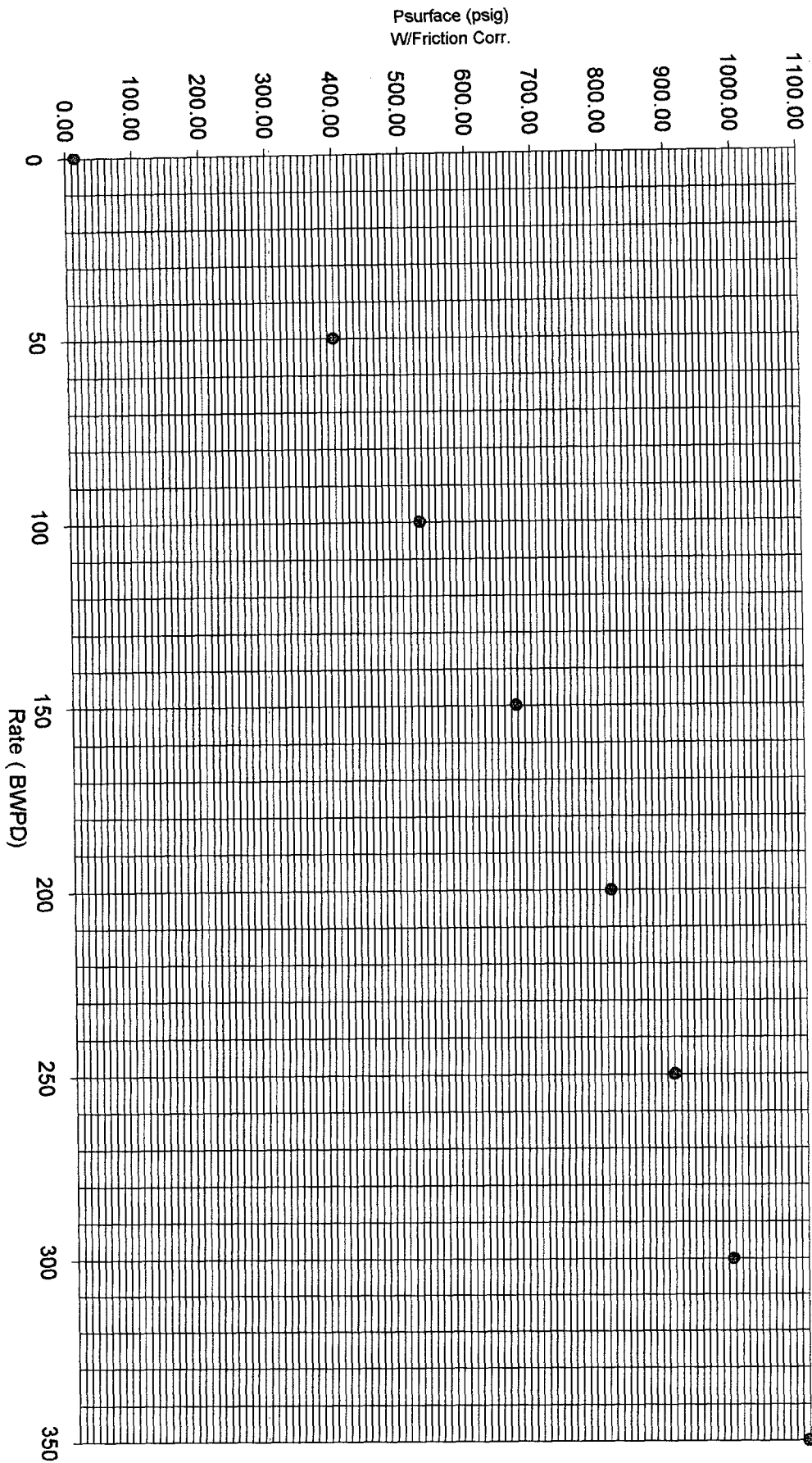
PRECISION
 PRESSURE
 DATA, INC.



Step Rate Test
 Tipton Oil & Gas
 Twin Lakes Unit #111
 1/26/2006

PRECISION
 PRESSURE
 DATA, INC.



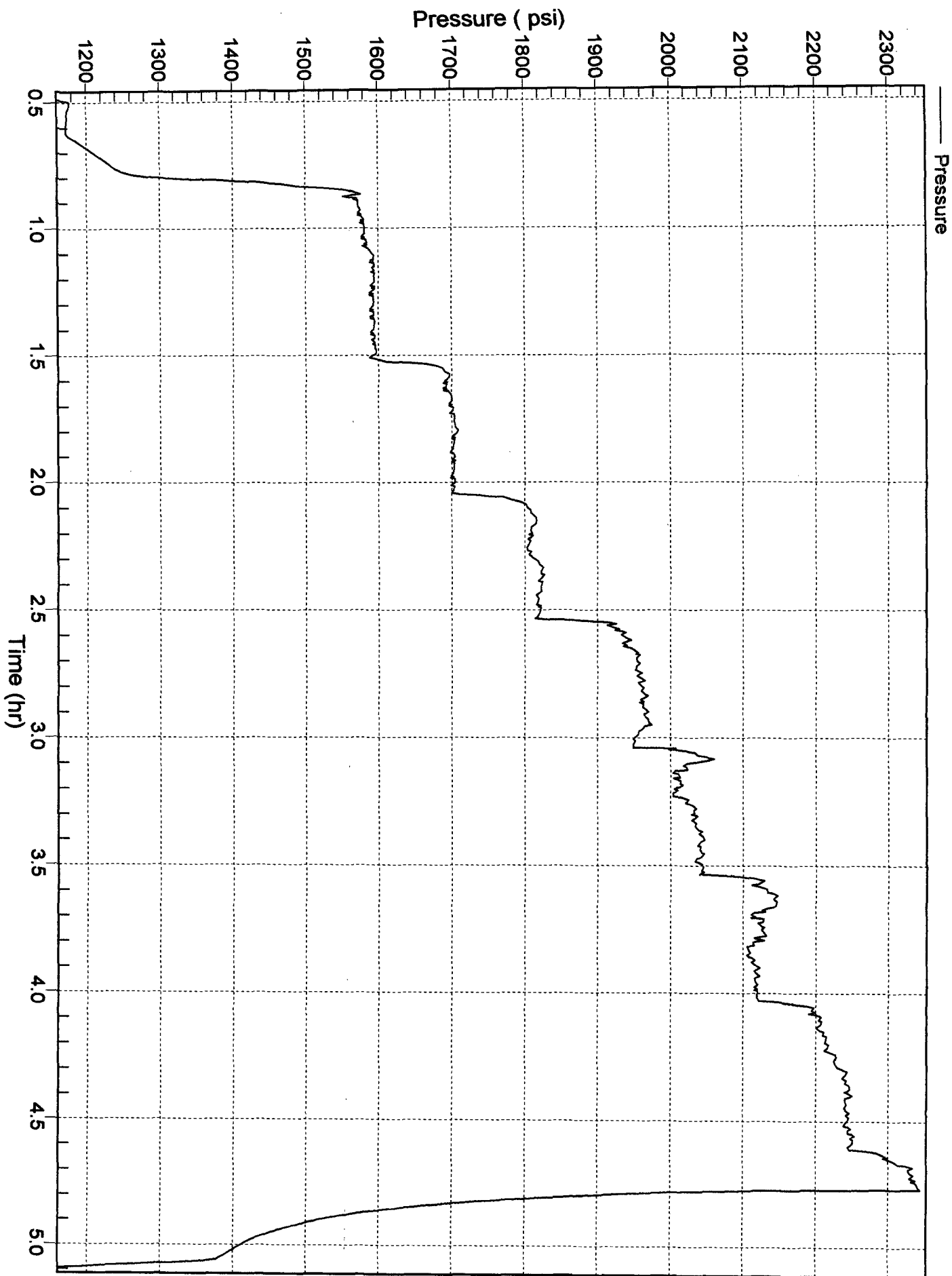


Step Rate Test
Tipton Oil & Gas
Twin Lakes Unit #111
1/26/2006

PRECISION
PRESSURE
DATA, INC.

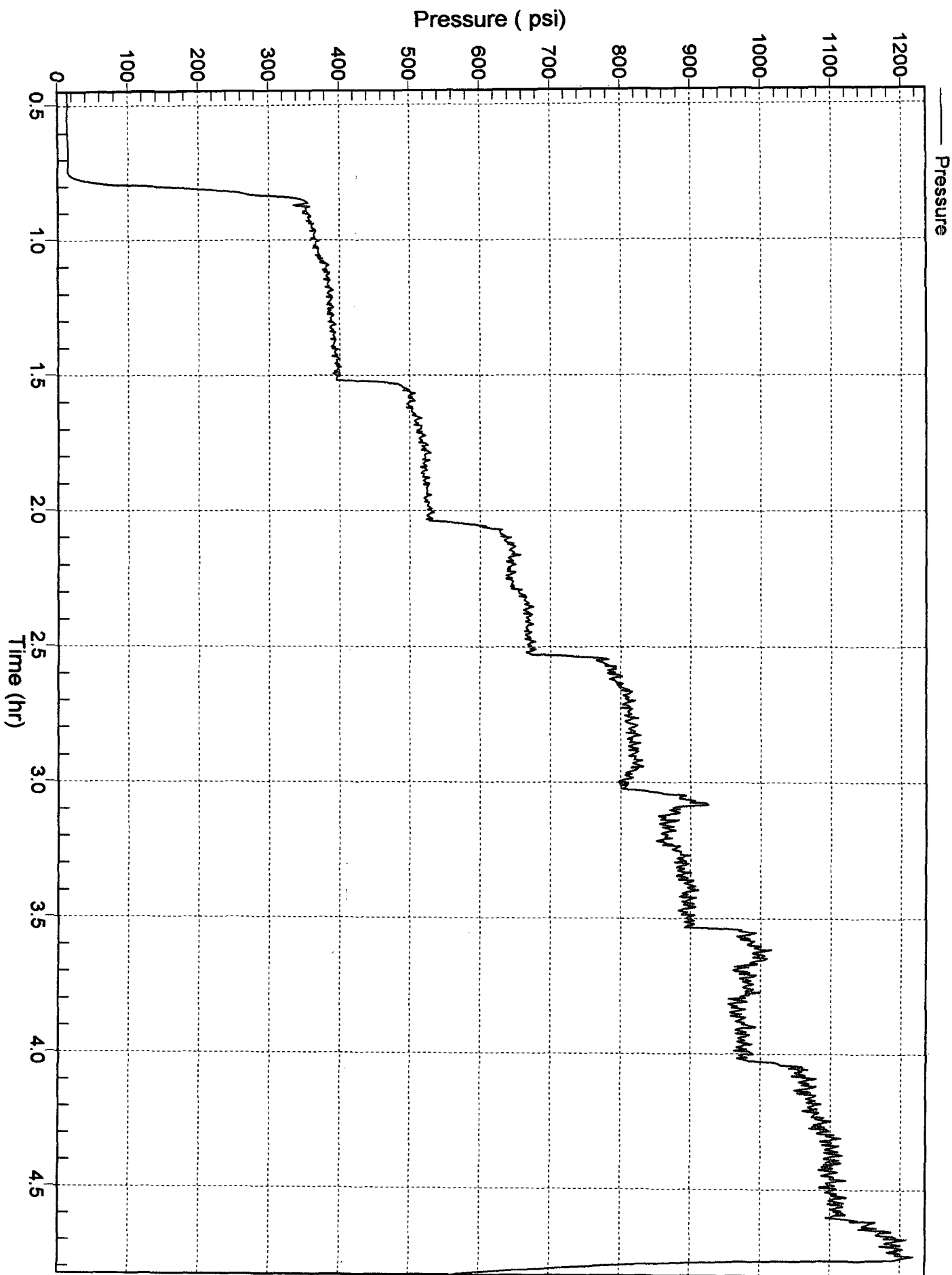
TIPTON OIL & GAS - TWIN LAKES UNIT #111

Step Rate Test 1/26/2006 Bottom Hole Pressure Data



TIPTON OIL & GAS - TWIN LAKES UNIT #111

Step Rate Test 1/26/2006 Surface Pressure Data



Attn: David Catanach
From: Clay Tipton

Date	T/SAU		Year					
Inj. Wells	Cur. Mtr	Prev. Mtr	Total Inj	Rate	PSI	Status	PSI Limit	Comments
Sat A								
#1	0	0	0	0	0	0 S/I	513	
#2	0	0	0	0	0	0 S/I	526	
#4	0	0	0	0	0	0 S/I	526	
#8	0	0	0	0	0	0 S/I	508	
#11	0	0	0	0	0	0 S/I	518	
#17	0	0	0	0	0	0 S/I	610	
#19	0	0	0	0	0	0 S/I	1200	
#25	0	0	0	0	0	0 S/I	608	
#27						ACTIVE	518	
#34	0	0	0	0	0	0 S/I	514	
#35	0	0	0	0	0	0 T/A	1350	
#45						ACTIVE	1200	
Sat B								
#8	0	0	0	0	0	0 S/I	639	
#13	0	0	0	0	0	0 S/I	627	
#15	0	0	0	0	0	0 S/I	640	
#21	0	0	0	0	0	0 S/I	638	
#23	0	0	0	0	0	0 S/I	644	
#32	0	0	0	0	0	0 S/I	1200	
#40						ACTIVE	1200	
#43	0	0	0	0	0	0 S/I	658	
#52	0	0	0	0	0	0 S/I	661	
Sat C								
#54	0	0	0	0	0	0 S/I	608	
#55						ACTIVE	1200	Needs cleaned out
#57						ACTIVE	1200	Needs cleaned out
#58	0	0	0	0	0	0 S/I	1030	
#74	0	0	0	0	0	0 S/I	517	
#76						ACTIVE	670	
#86						ACTIVE	710	
#91	0	0	0	0	0	0 S/I	710	
Sat D								
#91	0	0	0	0	0	0 S/I	551	
#93	0	0	0	0	0	0 T/A	N/A	
#78						ACTIVE	690	
#81	0	0	0	0	0	0 S/I	642	
#98						ACTIVE	1350	
Sat E								
#95	0	0	0	0	0	0 S/I	641	
#100						ACTIVE	622	
#103						ACTIVE	689	
#105						ACTIVE	570	
#107						ACTIVE	534	
#109	0	0	0	0	0	0 S/I	527	
#111						ACTIVE	528	
#113	0	0	0	0	0	0 S/I	544	
#118	0	0	0	0	0	0 S/I	554	
#119	0	0	0	0	0	0 S/I	545	
Gen. S&A								
#50	Cur. Mtr	Prev. Mtr	Total Inj	Rate	PSI	Status	PSI Limit	Comments
#50						ACTIVE	547	
#59						ACTIVE	1185	
#68						ACTIVE	1400	
#70						ACTIVE	640	

TRANSACTION REPORT

P. 01

MAR-17-2006 FRI 11:49 AM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-17	11:47 AM	15056225803	1'42"	1	RECEIVE	OK		