

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 23 2009
HOBSOCD

PGRL 0928726808

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (575) 397-8251
Facility Name South Hobbs Unit Injection System	Facility Type Production

Surface Owner State of New Mexico	Mineral Owner Occidental Permian Limited Partnership	Lease No. API 30-025-28344 1RP-2299
--------------------------------------	---	--

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'K'	4	19-S	38-E					LEA

Latitude North 32.68531° Longitude West 103.15397°

NATURE OF RELEASE

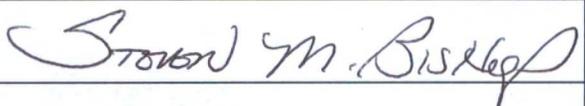
Type of Release Injection Water	Volume of Release Estimated 1000 BW	Volume Recovered 260 Bbls
Source of Release 12" fiberglass injection trunk line	Date and Hour of Occurrence 09/11/2009 09:47 AM	Date and Hour of Discovery 09/11/2009 09:47 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown	
By Whom? C J Summers	Date and Hour 09/11/2009 10:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.* A 12" fiberglass injection trunk line from South Hobbs Unit Central T/B to South Hobbs Unit H-Pump #8 ruptured causing spill. Isolated the trunk line by shutting valves at both ends. South Hobbs Unit #141 is the closest well and the API number for this well was used for this report.

Describe Area Affected and Cleanup Action Taken.* Area affected was approximately 250' radius of leak site in the pasture. An estimated 1000 bbls of injection water was spilled and 260 bbls was recovered via vacuum trucks. Piping was repaired, area excavated and samples taken from affected area to insure area is in compliance with NMOCD guidelines for spills. Piping will be covered and affected area disked to allow re-vegetation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop	Approved by District Supervisor:	
Title: HES Specialist	Approval Date:	Expiration Date:
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/22/2009	Phone: (575) 397-8251	

* Attach Additional Sheets If Necessary



Occidental Permian Limited Partnership

October 22, 2009

RECEIVED

OCT 23 2009

HOBBSOCD

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Closure Letter
South Hobbs Unit 12" Injection Trunk line
from Central T/B to H-Pump #8
SHU #141 is closest well API No 30-025-28344
UL 'K', Sec. 4, T-19-S, R-38-E
1RP-2299

Leak occurred on 09/11/2009, at approximately 09:47 AM. A 12" fiberglass trunk line used to transfer injection water from South Hobbs Unit Central T/B to South Hobbs Unit H-Pump #8 ruptured causing spill. Valves on both ends of the trunk line were shut to isolate leak. The line operates at approximately 50 pounds with an approximate 12,000 bbls per day rate. The area affected by this spill is an area measuring approximately 250' radius of leak site in the pasture approximated 100 yards south of South Hobbs Unit Well #141. An estimated 1000 barrels of injection water was spilled, and 260 bbls was recovered via vacuum truck. The State of New Mexico is the surface owner but the surface is utilized for oil and gas production only. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site was as follows:

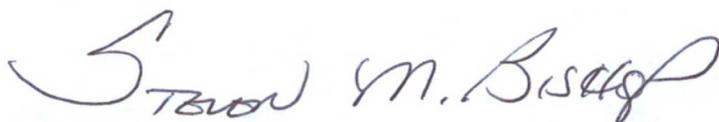
1. Piping was excavated and repaired.
2. Affected area was excavated and soil disposed of at approved facility. 1872 cubic yards of soil was disposed of at Sundance Services, Inc., Parabo Facility near Eunice, NM.
3. Soil samples were gathered from affected area.
3. NMOCD guidelines were used to insure entire site is in compliance with guidelines.
4. Soils removed will be replaced with clean fresh soils, where needed.
5. Soil analysis data is being submitted with final closure letter. Please see attachments.

October 22, 2009

Page 2

Excavation around piping will be filled in first with pad sand around fiberglass piping. Fresh soil will then be added to ground level. A caliche berm will be placed on top of the pipeline right of way to mark the location of the line. The area where soil was removed from pasture will then be disked to allow vegetation to grow.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

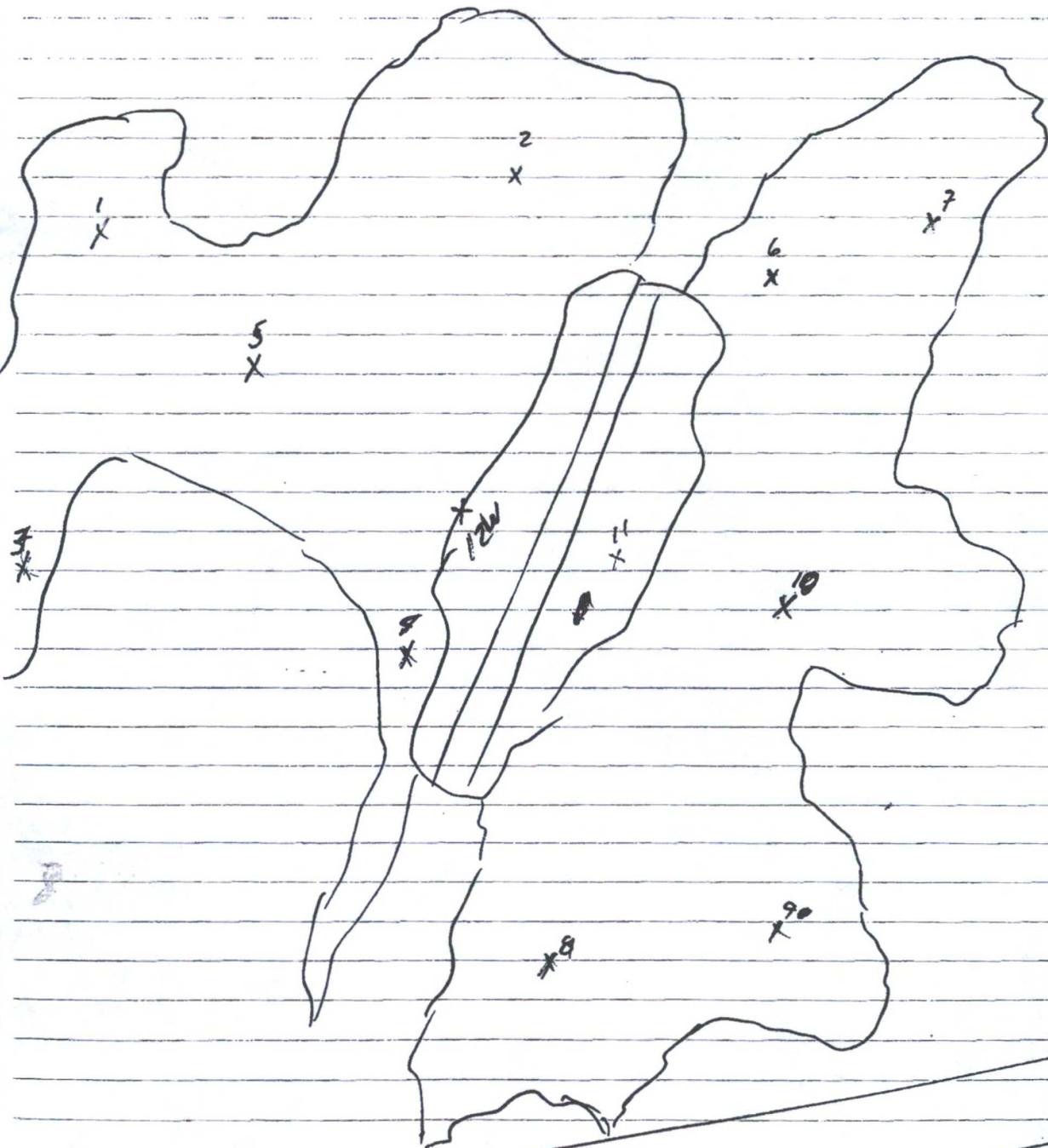
A handwritten signature in black ink that reads "Steven M. Bishop". The signature is written in a cursive style with a large, stylized initial "S".

Steven M. Bishop
HES Specialist/Central Operating Area
Steven_Bishop@oxy.com
(575) 397-8251

Attachments: Final C-141
Hand drawn map of spill site showing sample points
Cardinal Laboratories Analytical Data (4 pages) dated 10/08/2009

Oxy / JHU '12 Fiberglass

10-1-09





PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (575) 397-0397

Receiving Date: 10/02/09
Reporting Date: 10/06/09
Project Owner: OXY
Project Name: SHU 12' FIBERGLASS H PUMPLINE
Project Location: HOBBS, NM

Analysis Date: 10/06/09
Sampling Date: 10/02/09
Sample Type: SOIL
Sample Condition: INTACT @ 23°C
Sample Received By: ML
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H18408-1	SP1 @ 8 INCH	864
H18408-2	SP2 @ 8 INCH	528
H18408-3	SP3 @ 8 INCH	496
H18408-4	SP4 @ 8 INCH	< 16
H18408-5	SP5 @ 8 INCH	432
H18408-6	SP6 @ 8 INCH	432
H18408-7	SP7 @ 8 INCH	800
H18408-8	SP8 @ 8 INCH	336
H18408-9	SP9 @ 8 INCH	816
H18408-10	SP10 @ 8 INCH	496
H18408-11	SP11 @ 5 1/2 FT.	960
H18408-12	SP12 @ S-WALL	1,330
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-ClB

Note: Analyses performed on 1:4 w:v aqueous extracts.
Not accredited for Chloride.

Cliff Brunson
Chemist

10/08/09
Date

H18408 BBC

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO (575) 397-0397

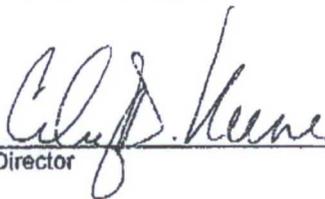
Receiving Date: 10/02/09
Reporting Date: 10/06/09
Project Owner: OXY
Project Name: SHU 12' FIBERGLASS H PUMPLINE
Project Location: HOBBS, NM

Sampling Date: 10/02/09
Sample Type: SOIL
Sample Condition: INTACT @ 23°C
Sample Received By: ML
Analyzed By: ZL

LAB NO.	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		10/06/09	10/06/09	10/06/09	10/06/09
H18408-11	SP11 @ 51/2 FT.	<0.050	<0.050	<0.050	<0.300
H18408-12	SP12 @ S-WALL	<0.050	<0.050	<0.050	<0.300
Quality Control		0.060	0.052	0.048	0.163
True Value QC		0.050	0.050	0.050	0.150
% Recovery		120	104	96.0	109
Relative Percent Difference		<1.0	3.5	<1.0	<1.0

METHODS: SW846-8021. Reported on wet weight.

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES.



Lab Director

10/08/09

Date

H18408 B BBC

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

