

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

FEB 11 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1604335172

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company <i>6137</i>		Contact Matthew Nettles, Assistant Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 575-513-5767
Facility Name Cotton Draw Unit #135H		Facility Type Oil
Surface Owner Federal	Mineral Owner State	API No 30-015-38533

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	2	25S	31E	200	South	1600	West	Eddy

Latitude: N 32.15°27.67 Longitude: W 103.75°20.49

NATURE OF RELEASE

Type of Release Spill Oil	Volume of Release 180 BBLs	Volume Recovered 175 BBLs
Source of Release Lact Unit pump housing	Date and Hour of Occurrence 1/12/2016 @ 8:30pm	Date and Hour of Discovery 1/12/2016 @ 8:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM-Jim Amos	
By Whom? Lolo Martinez, Lease Operator	Date and Hour OCD- 1/12/2016 @ 10:35pm BLM- 1/12/2016 @ 10:30pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* The Lact unit pump housing broke resulting in a release from the Lact unit. The tank load line valves were immediately shut down to prevent further release.		
Describe Area Affected and Cleanup Action Taken.* 180 BBLs of oil was released from the Lact unit onto location. The approximate area affected was 150ft x 75ft East of the Lact unit. All 180 BBLs oil released remained on location. None of the released fluid left location. Vacuum truck recovered approximately 175 BBLs of the released oil. Environmental Agency, Talon Lpe was contacted and has developed a work plan.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Sarah Gallegos-Troublefield</i>	OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield	Signed By <i>Mike Bratcher</i>	
Title: Field Admin Support	Approved by Environmental Specialist:	
E-mail Address: Sarah.Gallegos-Troublefield@dvn.com	Approval Date: <i>2/12/16</i>	Expiration Date: <i>N/A</i>
Date: 2/11/2016 Phone: 575.748.1864	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <i>3/12/16</i>	

* Attach Additional Sheets If Necessary

2RP-3551

Bratcher, Mike, EMNRD

From: Gallegos-Troublefield, Sarah <Sarah.Gallegos-Troublefield@dvn.com>
Sent: Thursday, February 11, 2016 4:03 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; jamos@blm.gov; stucker@blm.gov
Cc: Scrogum, Sandy
Subject: Cotton Draw Unit #135H_180 BBLs Oil-1-12-16
Attachments: Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Initial C-141.doc; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-GIS Image.pdf; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 1 of 6.jpg; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 2 of 6.jpg; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 3 of 6.jpg; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 4 of 6.jpg; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 5 of 6.jpg; Cotton Draw Unit #135H-180 BBLs Oil_1-12-16-Pic 6 of 6.jpg

Good afternoon,

Attached is the Initial C-141, GIS Image and 6 photos of the 180 BBLs Oil release that occurred at the Cotton Draw Unit #135H on 1/12/2016. Please be advised that the blue dot in the GIS Image represents the approximate location of the origin of the release.

Please contact me for any question you may have.

Thank you very much!

Respectfully,

Sarah Gallegos-Troublefield
Field Admin Support
Production

Devon Energy Corporation
P.O. Box 250
Artesia, NM 88211
575 748 1864 Direct Line



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