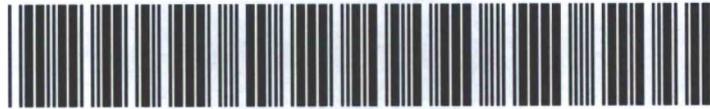




# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pPAC0719237372**

**1RP - 1483**

**CHEVRON U S A INC**

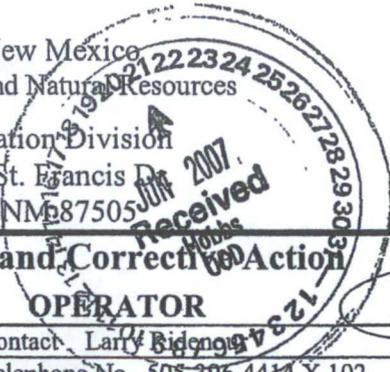
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form



**Release Notification and Corrective Action**

**OPERATOR**

Initial Report

Final Report

Name of Company Chevron USA	Contact Larry Ridenour
Address HCR 60 Box 423 Lovington, N.M. 88260	Telephone No. 505-396-4414 X 102
Facility Name Lovington San Andres Unit #22	Facility Type Oil well

Surface Owner City of Lovington	Mineral Owner State of NM	Lease No. B1505
---------------------------------	---------------------------	-----------------

**LOCATION OF RELEASE** API #3002505351

Unit Letter	Section	Township	Range	Feet from the	South Line	Feet from the	West Line	County
N	31	16S	37E	330		1650		Lea

62'

Latitude\_N 32 deg 52 min 19.59 sec Longitude\_W 103 deg 17 min 56.75 sec

**NATURE OF RELEASE** API #3002505351

Type of Release Produced water	Volume of Release 10 BW and very light skim of oil	Volume Recovered 0 bbl fluids.
Source of Release flow line	Date and Hour of Occurrence 06/16/07	Date and Hour of Discovery 06/16/07 2:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink	
By Whom? Bobby Hill	Date and Hour 6/16/2007 4:30 P.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Well is on plug and abandon list. Flow line had been left open to keep pressure off well. Flow line developed leak due to external corrosion. (Spill is actually located just off the location of Lovington San Andres Unit 68) Flow line was disconnected. Emergency clamp was placed on leak.

Chlorides 35,300 Oil Gravity 38

Describe Area Affected and Cleanup Action Taken.\*  
Fluid soaked in a low spot approximately 30' x 20'. No fluid was picked up because it had soaked in. We will pick up contained soil when the one call clears and haul off to CRI.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Larry Ridenour</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Ridenour		Approved by District Supervisor: <i>Enrique Eger</i>	
Title: Operations Representative		Approval Date: 6-22-07	Expiration Date: 9-10-07
E-mail Address: LRidenour@chevron.com		Conditions of Approval:	
Date: 6/20/2007 Phone: 396-4414 X 102		Submitted of Final C-141 <input type="checkbox"/> Attached <input type="checkbox"/>	

Attach Additional Sheets If Necessary

C-141 B1

API # 1438

## SITE INFORMATION

**Report Type: CLOSURE REQUEST**

**RP #1438**

**General Site Information:**

<b>Site:</b>	Lovington San Andres Unit #22
<b>Company:</b>	Chevron USA
<b>Well Location:</b>	Section 31,T16S,R37E
<b>Unit Letter:</b>	Unit N
<b>API</b>	3002505351
<b>Lease Number:</b>	B1505
<b>County:</b>	Lea
<b>Spill GPS:</b>	N 32° 52.327' W 103° 17.917'
<b>Surface Owner:</b>	City of Lovington
<b>Mineral Owner:</b>	State of New Mexico
<b>Directions:</b>	North of Hobbs,NM at the intersection of 18 and CR 78 (Stiles RD). Go North on 18 for 1.6 miles, Turn left on lease road go aprox 0.4 miles to well location immediately on left side of lease road.

**Release Data:**

<b>Date Released:</b>	6/16/2007
<b>Type Release:</b>	Oil and water
<b>Source of Contamination:</b>	Flow line leak
<b>Fluid Released:</b>	10 BW and Very light skim of oil
<b>Fluids Recovered:</b>	None

**Official Communication:**

<b>Name:</b>	Steve Gwin	Ike Tavarez
<b>Company:</b>	Chevron USA	Tetra Tech
<b>Address:</b>	15 Smith Road	1910 N. Big Spring
<b>P.O. Box</b>		
<b>City:</b>	Midland Texas, 79705	Midland, Texas
<b>Phone number:</b>	(432) 687-7575	(432) 682- 4559
<b>Fax:</b>	(866) 569-5950	
<b>Email:</b>	gwst@chevron.com	ike.tavarez@tetrattech.com

**Ranking Criteria**

<b>Depth to Groundwater:</b>	<b>Ranking Score</b>	<b>Site Data</b>
<50 ft	20	
50-99 ft	10	
>100 ft.	0	

<b>WellHead Protection:</b>	<b>Ranking Score</b>	<b>Site Data</b>
Water Source <1,000 ft., Private <200 ft.	20	None
Water Source >1,000 ft., Private >200 ft.	0	

<b>Surface Body of Water:</b>	<b>Ranking Score</b>	<b>Site Data</b>
<200 ft.	20	None
200 ft - 1,000 ft.	10	None
>1,000 ft.	0	

**Total Ranking Score:** 10

**Acceptable Soil RRAL (mg/kg)**

<b>Benzene</b>	<b>Total BTEX</b>	<b>TPH</b>
10	50	1,000



TETRA TECH

RECEIVED

JAN 18 2011  
HOBBSOCD

August 2, 2010

Mr. Larry Johnson  
Environmental Engineer Specialist  
Oil Conservation Division- District I  
1625 N. French Drive  
Hobbs, New Mexico 88240

**RE: Closure Request for the Spill at the Lovington San Andes Unit #22 Well Flow Line, Unit Letter N, Section 31, Township 16 South, Range 37 East, Lea County, New Mexico, Operated by Chevron USA, Lease No. B1505. RP #1438**

Dear Mr. Johnson:

Tetra Tech was contacted by Chevron USA (Chevron) to collect samples from an open excavation of a flow line spill that occurred at the Lovington San Andes Unit #22 flow line, located in Unit Letter N, Section 31, Township 16 South, Range 37 East, Lea County, New Mexico. The site coordinates are N 32.87224°, W 103.29891°. The Site location is shown on Figures 1 and 2.

### **Background**

As reported in the C-141 (Initial), the spill was discovered on June 16, 2007, due to a hole in the Well #22 flow line. Well #22 is located east of the area and has been plugged. The spill location is actually adjacent east of the Chevron LPU Unit #98 well. The fluids from the release ran to a low spot east of the well. A total of 10 barrels of produced water were released and none was recovered. The initial C-141 is shown in Appendix C.

In 2007, Chevron excavated the spill area and found the fluids from the release had migrated on top of a closed reserve pit. The excavated area measured approximately 100' x 160', with depth ranging from 5.0' to 8.0' below surface. The excavated soil was hauled to proper disposal.

Tetra Tech

Tel: (505) 755-1100 Fax: (505) 755-1101

www.tetra-tech.com



## **Groundwater and Regulatory**

The Site is located in Section 31, Township 16 South, Range 37 East. There are numerous water wells in the vicinity of this site. Both the USGS database and the State of New Mexico Well Reports show water wells throughout Township 16 South, Range 37 East. The average depth to water is shown in Appendix A. Based upon the well information acquired, the depth to groundwater at the site was determined greater than 50' below surface.

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene and xylene). Based on the regional groundwater data, the proposed RRAL for TPH is 1,000 mg/kg.

## **Site Inspection and Sampling**

On July 15, 2010, Tetra Tech personnel inspected the excavated spill area. A total of four (4) auger holes were installed in the bottom of the excavation. Deeper samples were not collected due to the dense formation on the bottom. Soil samples were collected from 0-0.5' below excavation bottom (BEB) for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix B. The results of the sampling are summarized in Table 1.

Referring to Table 1, all of the samples were below the RRAL for TPH and BTEX. The chloride concentrations were all below reporting limit (<200 mg/kg).

## **Conclusion and Closure Request /Soil Capping**

The release from the spill had migrated onto a closed reserve pit located east of the Chevron LSAU #98 and Chevron had excavated the soils not knowing about the closed reserve pit. Based on the findings, Chevron proposes to cap the excavated area with a 20 mil liner. The cap will prevent any leaching of any chloride residue that may be present from the closed reserve pit. The cap will be installed approximately 4.0' below surface and backfilled with clean soil. If



**TETRA TECH**

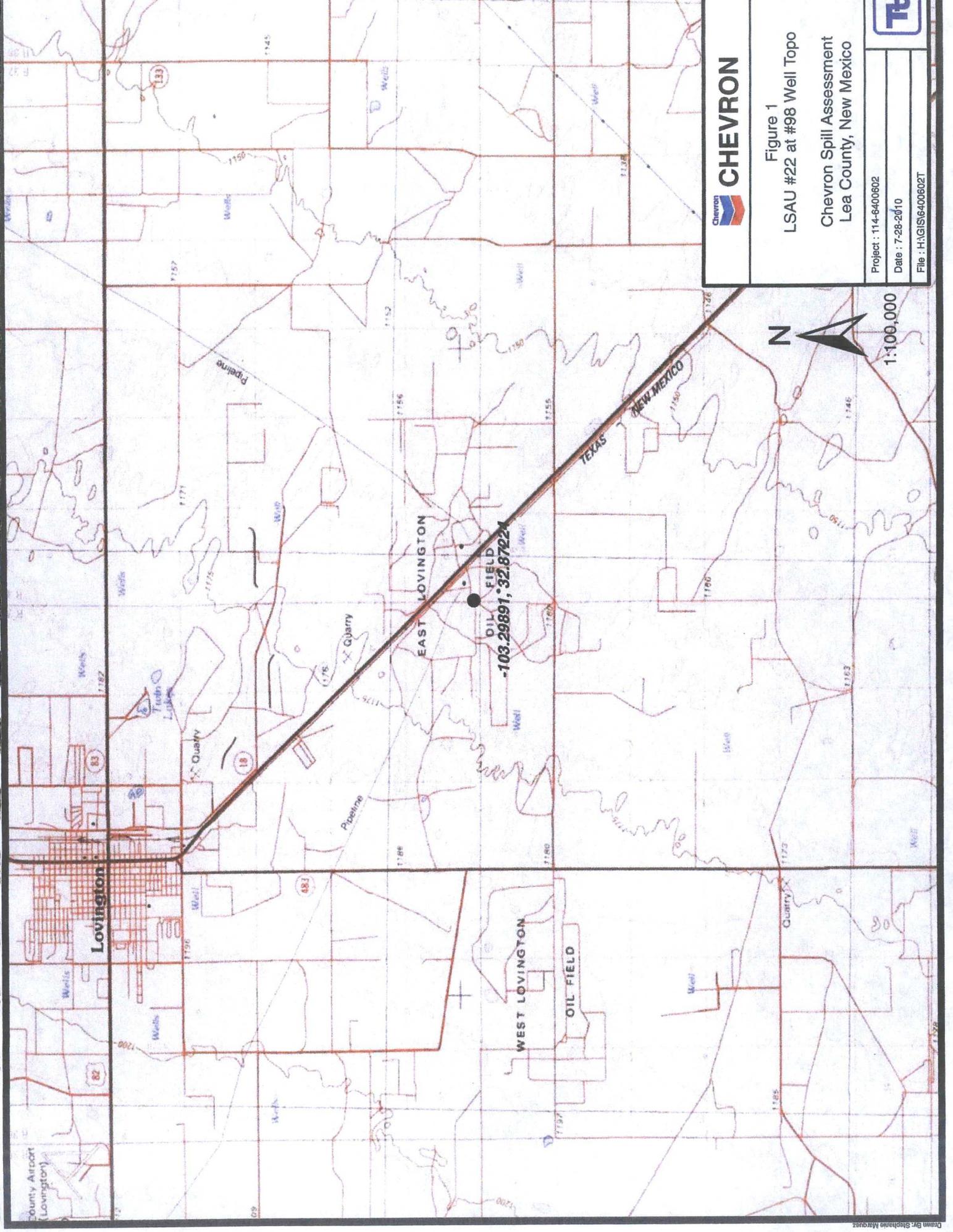
approved, Chevron will submit a final C-141 after the cap and backfilling is completed at the site.

If you require any additional information or have any questions or comments, please call.

**Tetra Tech**

Ike Tavarez, P.G.  
Project Manager

cc: Chevron USA – Steve Gwinn



**CHEVRON**

Figure 1

LSAU #22 at #98 Well Topo

Chevron Spill Assessment  
Lea County, New Mexico

Project : 114-6400602

Date : 7-28-2010

File : H:\GIS\6400602T



1:100,000

County Airport  
(Lovington)

Lovington

EAST LOVINGTON

WEST LOVINGTON

OIL FIELD

OIL FIELD  
-103.29891, 32.87224

TEXAS  
NEW MEXICO

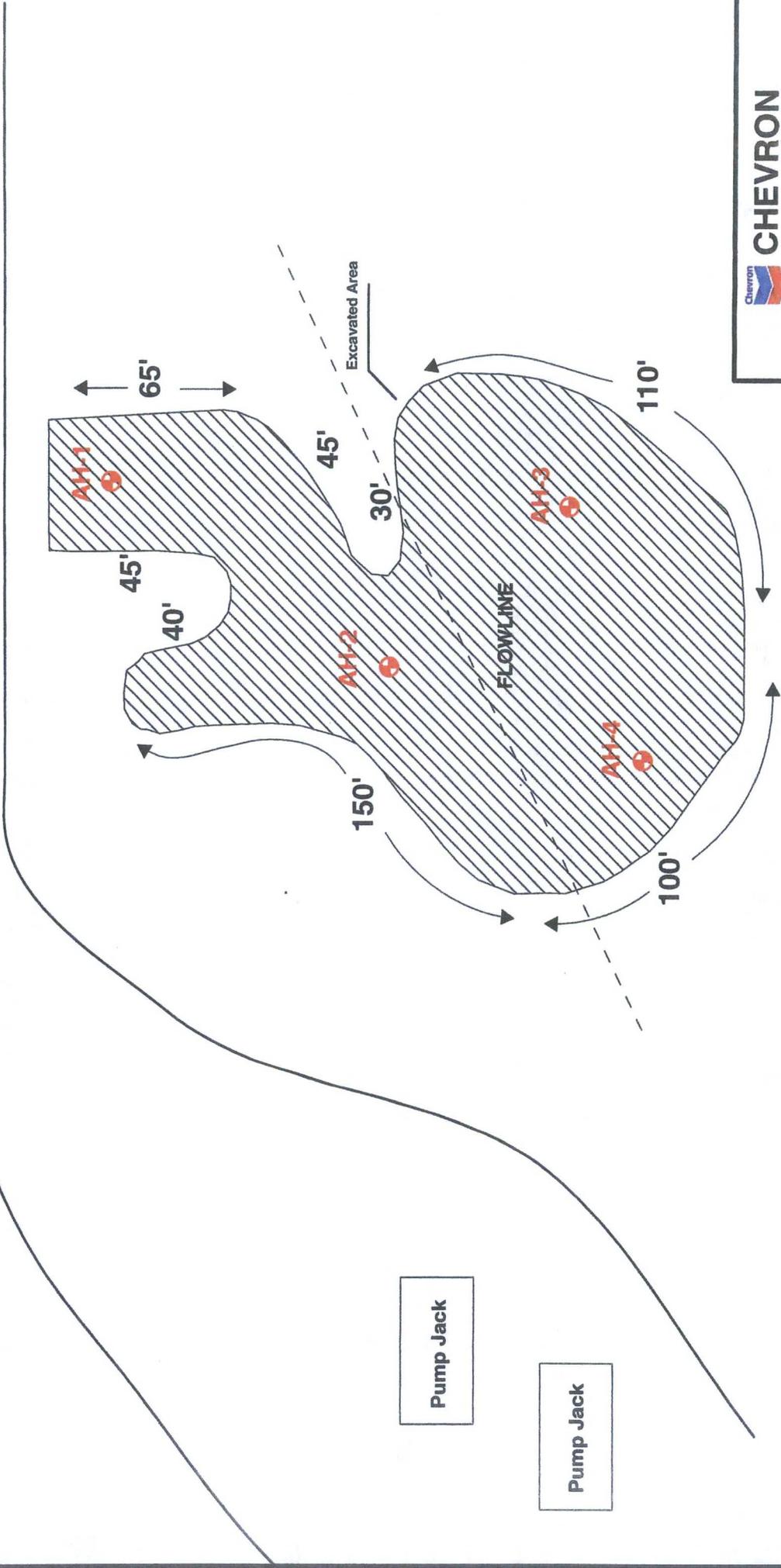
83

82

483

80





 <b>CHEVRON</b>	Figure 3
	LSAU #22 Flowline near Well #98
Chevron Spill Assessment Lea County, New Mexico	
Project : 114-6400602	
Date : 7-28-2010	
File : H:\GIS\6400602\DWG	

Explanation
 Spill Area
 Auger Hole Samples

NOT TO SCALE

Table 1  
 Chevron USA  
 LSAU #22  
 LEA COUNTY, NEW MEXICO

Sample ID	Sample Date	Sample Depth (ft)	Sample Location	Soil Status		TPH (mg/kg)			Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Chloride (mg/kg)
				In-Situ	Removed	GRO	DRO	Total					
AH-1	7/15/2010	0-0.5'	bottom	X		<2.0	<50.0	<50.0	<0.020	<0.020	<0.020	<0.020	<200
AH-2	7/15/2010	0-0.5'	bottom	X		<2.0	<50.0	<50.0	<0.020	<0.020	<0.020	<0.020	<200
AH-3	7/15/2010	0-0.5'	bottom	X		<2.0	<50.0	<50.0	<0.020	<0.020	<0.020	<0.020	<200
AH-4	7/15/2010	0-0.5'	bottom	X		<2.0	<50.0	<50.0	<0.020	<0.020	<0.020	<0.020	<200

Soil samples collected from bottom of excavation

(--) Not Analyzed

**Water Well Data**  
**Average Depth to Groundwater (ft)**  
**Chevron USA**  
**Lovington San Andres Unit #22**

**16 South      36 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**16 South      37 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**16 South      38 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**17 South      36 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**17 South      37 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**17 South      38 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

- 88** New Mexico State Engineers Well Reports
- 105** USGS Well Reports
- 90** Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6)
- 34** NMOCD - Groundwater Data

## Summary Report

Ike Tavarez  
 Tetra Tech  
 1910 N. Big Spring Street  
 Midland, TX 79705

Report Date: July 21, 2010

Work Order: 10071919



Project Location: Lea County, NM  
 Project Name: LSAU #22 @ #98 Well  
 Project Number: 114-6400602

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
238020	AH-1 0-6in.	soil	2010-07-15	00:00	2010-07-19
238021	AH-2 0-6in.	soil	2010-07-15	00:00	2010-07-19
238022	AH-3 0-6in.	soil	2010-07-15	00:00	2010-07-19
238023	AH-4 0-6in.	soil	2010-07-15	00:00	2010-07-19

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
238020 - AH-1 0-6in.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238021 - AH-2 0-6in.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238022 - AH-3 0-6in.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
238023 - AH-4 0-6in.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00

**Sample: 238020 - AH-1 0-6in.**

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

**Sample: 238021 - AH-2 0-6in.**

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

**Sample: 238022 - AH-3 0-6in.**

---

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

---

**Sample: 238023 - AH-4 0-6in.**

Param	Flag	Result	Units	RL
Chloride		<200	mg/Kg	4.00

---



# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1296  
 200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944  
 5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313  
 6015 Harris Parkway, Suite 110 Ft. Worth, Texas 76132 817•201•5260  
 E-Mail lab@traceanalysis.com

## Certifications

**WBENC:** 237019      **HUB:** 1752439743100-86536      **DBE:** VN 20657  
**NCTRCA** WFWB38444Y0909

## NELAP Certifications

**Lubbock:** T104704219-08-TX      **El Paso:** T104704221-08-TX      **Midland:** T104704392-08-TX  
 LELAP-02003      LELAP-02002  
 Kansas E-10317

## Analytical and Quality Control Report

Ike Tavaréz  
 Tetra Tech  
 1910 N. Big Spring Street  
 Midland, TX, 79705

Report Date: July 21, 2010

Work Order: 10071919



Project Location: Lea County, NM  
 Project Name: LSAU #22 @ #98 Well  
 Project Number: 114-6400602

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
238020	AH-1 0-6in.	soil	2010-07-15	00:00	2010-07-19
238021	AH-2 0-6in.	soil	2010-07-15	00:00	2010-07-19
238022	AH-3 0-6in.	soil	2010-07-15	00:00	2010-07-19
238023	AH-4 0-6in.	soil	2010-07-15	00:00	2010-07-19

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 16 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

*Michael Abel*

---

Dr. Blair Leftwich, Director  
Dr. Michael Abel, Project Manager

**Standard Flags**

**B** - The sample contains less than ten times the concentration found in the method blank.

## Case Narrative

Samples for project LSAU #22 @ #98 Well were received by TraceAnalysis, Inc. on 2010-07-19 and assigned to work order 10071919. Samples for work order 10071919 were received intact at a temperature of 3.3 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	61608	2010-07-19 at 16:00	71924	2010-07-20 at 11:02
Chloride (Titration)	SM 4500-Cl B	61619	2010-07-20 at 08:51	71895	2010-07-20 at 11:56
TPH DRO - NEW	S 8015 D	61592	2010-07-19 at 14:30	71873	2010-07-19 at 14:30
TPH GRO	S 8015 D	61608	2010-07-19 at 16:00	71925	2010-07-20 at 11:29

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 10071919 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

## Analytical Report

**Sample: 238020 - AH-1 0-6in.**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 71924  
Prep Batch: 61608

Analytical Method: S 8021B  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-19

Prep Method: S 5035  
Analyzed By: AG  
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.24	mg/Kg	1	2.00	62	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.25	mg/Kg	1	2.00	62	38.4 - 157

**Sample: 238020 - AH-1 0-6in.**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 71895  
Prep Batch: 61619

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-20

Prep Method: N/A  
Analyzed By: AR  
Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

**Sample: 238020 - AH-1 0-6in.**

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 71873  
Prep Batch: 61592

Analytical Method: S 8015 D  
Date Analyzed: 2010-07-19  
Sample Preparation: 2010-07-19

Prep Method: N/A  
Analyzed By: kg  
Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Report Date: July 21, 2010  
114-6400602

Work Order: 10071919  
LSAU #22 @ #98 Well

Page Number: 5 of 16  
Lea County, NM

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		103	mg/Kg	1	100	103	70 - 130

**Sample: 238020 - AH-1 0-6in.**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 71925  
Prep Batch: 61608

Analytical Method: S 8015 D  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-19

Prep Method: S 5035  
Analyzed By: AG  
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.44	mg/Kg	1	2.00	72	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.38	mg/Kg	1	2.00	69	42 - 159

**Sample: 238021 - AH-2 0-6in.**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 71924  
Prep Batch: 61608

Analytical Method: S 8021B  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-19

Prep Method: S 5035  
Analyzed By: AG  
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.53	mg/Kg	1	2.00	76	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.56	mg/Kg	1	2.00	78	38.4 - 157

Report Date: July 21, 2010  
114-6400602

Work Order: 10071919  
LSAU #22 @ #98 Well

Page Number: 6 of 16  
Lea County, NM

**Sample: 238021 - AH-2 0-6in.**

Laboratory: Midland  
Analysis: Chloride (Titration)      Analytical Method: SM 4500-Cl B      Prep Method: N/A  
QC Batch: 71895      Date Analyzed: 2010-07-20      Analyzed By: AR  
Prep Batch: 61619      Sample Preparation: 2010-07-20      Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

**Sample: 238021 - AH-2 0-6in.**

Laboratory: Midland  
Analysis: TPH DRO - NEW      Analytical Method: S 8015 D      Prep Method: N/A  
QC Batch: 71873      Date Analyzed: 2010-07-19      Analyzed By: kg  
Prep Batch: 61592      Sample Preparation: 2010-07-19      Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		105	mg/Kg	1	100	105	70 - 130

**Sample: 238021 - AH-2 0-6in.**

Laboratory: Midland  
Analysis: TPH GRO      Analytical Method: S 8015 D      Prep Method: S 5035  
QC Batch: 71925      Date Analyzed: 2010-07-20      Analyzed By: AG  
Prep Batch: 61608      Sample Preparation: 2010-07-19      Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.78	mg/Kg	1	2.00	89	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.71	mg/Kg	1	2.00	86	42 - 159

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**Sample: 238022 - AH-3 0-6in.**

Laboratory: Midland  
Analysis: BTEX  
QC Batch: 71924  
Prep Batch: 61608  
Analytical Method: S 8021B  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-19  
Prep Method: S 5035  
Analyzed By: AG  
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.67	mg/Kg	1	2.00	84	52.8 - 137
4-Bromofluorobenzene (4-BFB)		1.71	mg/Kg	1	2.00	86	38.4 - 157

**Sample: 238022 - AH-3 0-6in.**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 71895  
Prep Batch: 61619  
Analytical Method: SM 4500-Cl B  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-20  
Prep Method: N/A  
Analyzed By: AR  
Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

**Sample: 238022 - AH-3 0-6in.**

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 71873  
Prep Batch: 61592  
Analytical Method: S 8015 D  
Date Analyzed: 2010-07-19  
Sample Preparation: 2010-07-19  
Prep Method: N/A  
Analyzed By: kg  
Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		103	mg/Kg	1	100	103	70 - 130

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**Sample: 238022 - AH-3 0-6in.**

Laboratory: Midland  
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035  
QC Batch: 71925 Date Analyzed: 2010-07-20 Analyzed By: AG  
Prep Batch: 61608 Sample Preparation: 2010-07-19 Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		1.94	mg/Kg	1	2.00	97	48.5 - 152
4-Bromofluorobenzene (4-BFB)		1.86	mg/Kg	1	2.00	93	42 - 159

**Sample: 238023 - AH-4 0-6in.**

Laboratory: Midland  
Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035  
QC Batch: 71924 Date Analyzed: 2010-07-20 Analyzed By: AG  
Prep Batch: 61608 Sample Preparation: 2010-07-19 Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
Benzene		<0.0200	mg/Kg	1	0.0200
Toluene		<0.0200	mg/Kg	1	0.0200
Ethylbenzene		<0.0200	mg/Kg	1	0.0200
Xylene		<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.16	mg/Kg	1	2.00	108	52.8 - 137
4-Bromofluorobenzene (4-BFB)		2.19	mg/Kg	1	2.00	110	38.4 - 157

**Sample: 238023 - AH-4 0-6in.**

Laboratory: Midland  
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A  
QC Batch: 71895 Date Analyzed: 2010-07-20 Analyzed By: AR  
Prep Batch: 61619 Sample Preparation: 2010-07-20 Prepared By: AR

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		<200	mg/Kg	50	4.00

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**Sample: 238023 - AH-4 0-6in.**

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 71873  
Prep Batch: 61592

Analytical Method: S 8015 D  
Date Analyzed: 2010-07-19  
Sample Preparation: 2010-07-19

Prep Method: N/A  
Analyzed By: kg  
Prepared By: kg

Parameter	Flag	RL Result	Units	Dilution	RL
DRO		<50.0	mg/Kg	1	50.0

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		105	mg/Kg	1	100	105	70 - 130

**Sample: 238023 - AH-4 0-6in.**

Laboratory: Midland  
Analysis: TPH GRO  
QC Batch: 71925  
Prep Batch: 61608

Analytical Method: S 8015 D  
Date Analyzed: 2010-07-20  
Sample Preparation: 2010-07-19

Prep Method: S 5035  
Analyzed By: AG  
Prepared By: AG

Parameter	Flag	RL Result	Units	Dilution	RL
GRO		<2.00	mg/Kg	1	2.00

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.51	mg/Kg	1	2.00	126	48.5 - 152
4-Bromofluorobenzene (4-BFB)		2.40	mg/Kg	1	2.00	120	42 - 159

**Method Blank (1)**      QC Batch: 71873

QC Batch: 71873  
Prep Batch: 61592

Date Analyzed: 2010-07-19  
QC Preparation: 2010-07-19

Analyzed By: kg  
Prepared By: kg

Parameter	Flag	MDL Result	Units	RL
DRO		<14.5	mg/Kg	50

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		103	mg/Kg	1	100	103	70 - 130

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**Method Blank (1)**      QC Batch: 71895

QC Batch: 71895  
Prep Batch: 61619

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-20

Analyzed By: AR  
Prepared By: AR

Parameter	Flag	MDL Result	Units	RL
Chloride		<2.18	mg/Kg	4

**Method Blank (1)**      QC Batch: 71924

QC Batch: 71924  
Prep Batch: 61608

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-19

Analyzed By: AG  
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
Benzene		<0.0150	mg/Kg	0.02
Toluene		<0.00950	mg/Kg	0.02
Ethylbenzene		<0.0106	mg/Kg	0.02
Xylene		<0.00930	mg/Kg	0.02

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.19	mg/Kg	1	2.00	110	66.6 - 122
4-Bromofluorobenzene (4-BFB)		2.18	mg/Kg	1	2.00	109	55.4 - 132

**Method Blank (1)**      QC Batch: 71925

QC Batch: 71925  
Prep Batch: 61608

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-19

Analyzed By: AG  
Prepared By: AG

Parameter	Flag	MDL Result	Units	RL
GRO		<1.65	mg/Kg	2

Surrogate	Flag	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		2.63	mg/Kg	1	2.00	132	67.6 - 150
4-Bromofluorobenzene (4-BFB)		2.41	mg/Kg	1	2.00	120	52.4 - 130

**Laboratory Control Spike (LCS-1)**

QC Batch: 71873  
Prep Batch: 61592

Date Analyzed: 2010-07-19  
QC Preparation: 2010-07-19

Analyzed By: kg  
Prepared By: kg

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO	256	mg/Kg	1	250	<14.5	102	57.4 - 133.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO	251	mg/Kg	1	250	<14.5	100	57.4 - 133.4	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	111	114	mg/Kg	1	100	111	114	70 - 130

**Laboratory Control Spike (LCS-1)**

QC Batch: 71895  
Prep Batch: 61619

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-20

Analyzed By: AR  
Prepared By: AR

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	98.4	mg/Kg	1	100	<2.18	98	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<2.18	102	85 - 115	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Laboratory Control Spike (LCS-1)**

QC Batch: 71924  
Prep Batch: 61608

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-19

Analyzed By: AG  
Prepared By: AG

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene	1.99	mg/Kg	1	2.00	<0.0150	100	81.9 - 108
Toluene	2.02	mg/Kg	1	2.00	<0.00950	101	81.9 - 107
Ethylbenzene	2.00	mg/Kg	1	2.00	<0.0106	100	78.4 - 107
Xylene	6.06	mg/Kg	1	6.00	<0.00930	101	79.1 - 107

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

*continued ...*

*control spikes continued ...*

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	2.03	mg/Kg	1	2.00	<0.0150	102	81.9 - 108	2	20
Toluene	2.07	mg/Kg	1	2.00	<0.00950	104	81.9 - 107	2	20
Ethylbenzene	2.04	mg/Kg	1	2.00	<0.0106	102	78.4 - 107	2	20
Xylene	6.21	mg/Kg	1	6.00	<0.00930	104	79.1 - 107	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.09	2.04	mg/Kg	1	2.00	104	102	70.2 - 114
4-Bromofluorobenzene (4-BFB)	2.15	2.09	mg/Kg	1	2.00	108	104	69.8 - 121

**Laboratory Control Spike (LCS-1)**

QC Batch: 71925  
Prep Batch: 61608

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-19

Analyzed By: AG  
Prepared By: AG

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	15.7	mg/Kg	1	20.0	<1.65	78	69.9 - 95.4

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	16.6	mg/Kg	1	20.0	<1.65	83	69.9 - 95.4	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	2.68	2.68	mg/Kg	1	2.00	134	134	61.9 - 142
4-Bromofluorobenzene (4-BFB)	2.53	2.55	mg/Kg	1	2.00	126	128	68.2 - 132

**Matrix Spike (MS-1)** Spiked Sample: 238025

QC Batch: 71873  
Prep Batch: 61592

Date Analyzed: 2010-07-19  
QC Preparation: 2010-07-19

Analyzed By: kg  
Prepared By: kg

*continued ...*



Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene	<sup>1</sup> 2.31	mg/Kg	1	2.00	<0.0150	116	80.5 - 112	17	20
Toluene	<sup>2</sup> 2.37	mg/Kg	1	2.00	<0.00950	118	82.4 - 113	16	20
Ethylbenzene	<sup>3</sup> 2.45	mg/Kg	1	2.00	<0.0106	122	83.9 - 114	17	20
Xylene	<sup>4</sup> 7.38	mg/Kg	1	6.00	<0.00930	123	84 - 114	17	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.61	1.74	mg/Kg	1	2	80	87	41.3 - 117
4-Bromofluorobenzene (4-BFB)	1.67	1.82	mg/Kg	1	2	84	91	35.5 - 129

**Matrix Spike (MS-1) Spiked Sample: 238037**

QC Batch: 71925  
Prep Batch: 61608

Date Analyzed: 2010-07-20  
QC Preparation: 2010-07-19

Analyzed By: AG  
Prepared By: AG

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO	15.2	mg/Kg	1	20.0	<1.65	76	61.8 - 114

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO	16.2	mg/Kg	1	20.0	<1.65	81	61.8 - 114	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.55	2.31	mg/Kg	1	2	78	116	50 - 162
4-Bromofluorobenzene (4-BFB)	1.58	2.30	mg/Kg	1	2	79	115	50 - 162

**Standard (CCV-1)**

QC Batch: 71873

Date Analyzed: 2010-07-19

Analyzed By: kg

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		mg/Kg	250	261	104	80 - 120	2010-07-19

<sup>1</sup>MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

<sup>2</sup>MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

<sup>3</sup>MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.

<sup>4</sup>MSD analyte out of range. MS/MSD has a RPD within limits. Therefore, MS shows extraction occurred properly.



Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		mg/Kg	0.100	0.0995	100	80 - 120	2010-07-20
Toluene		mg/Kg	0.100	0.101	101	80 - 120	2010-07-20
Ethylbenzene		mg/Kg	0.100	0.0996	100	80 - 120	2010-07-20
Xylene		mg/Kg	0.300	0.302	101	80 - 120	2010-07-20

**Standard (CCV-1)**

QC Batch: 71925

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	1.02	102	80 - 120	2010-07-20

**Standard (CCV-2)**

QC Batch: 71925

Date Analyzed: 2010-07-20

Analyzed By: AG

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		mg/Kg	1.00	0.992	99	80 - 120	2010-07-20

# Analysis Request of Chain of Custody Record



**TETRA TECH**  
 1910 N. Big Spring St.  
 Midland, Texas 79705  
 (432) 682-4559 • Fax (432) 682-3946

CLIENT NAME: <u>Chaco</u>		SITE MANAGER: <u>Ike Tovar</u>	
PROJECT NO.: <u>114-6400602</u>		PROJECT NAME: <u>LSAU # 22 at 498 Well</u>	
LAB I.D. NUMBER	DATE	TIME	SAMPLE IDENTIFICATION
<u>288020</u>	<u>7/15</u>		<u>Lea Co NM</u>
<u>021</u>			<u>0-6"</u>
<u>022</u>			<u>0-6"</u>
<u>023</u>			<u>0-6"</u>

PRESERVATIVE METHOD	NUMBER OF CONTAINERS	FILTERED (Y/N)	PRESERVATIVE METHOD		
			HCL	HNO3	ICE
NONE					
ICE			X		
HNO3				X	
HCL					X

PAH 8270	TCRA Metals Ag As Ba Cd Cr Pb Hg Se	TCLP Metals Ag As Ba Cd Vr Pd Hg Se	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC,MS Vol. 8240/8260/624	GC,MS Saml. Vol. 8270/625	PCB's 8080/608	Post 808/608	Chloride	Gamma Spec.	Alpha Beta (Air)	PLM (Asbestos)	Major Anions/Cations, pH, TDS
X	X	X	X	X						X				
X	X	X	X	X						X				
X	X	X	X	X						X				
X	X	X	X	X						X				

RELINQUISHED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>2:25</u>	RECEIVED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>14:05</u>
RELINQUISHED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>2:25</u>	RECEIVED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>14:05</u>
RELINQUISHED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>2:25</u>	RECEIVED BY: (Signature) <u>[Signature]</u>	Date: <u>7/15/02</u>	Time: <u>14:05</u>

RECEIVING LABORATORY: <u>Trials</u>	STATE: <u>TX</u>	PHONE: <u>[Blank]</u>	ZIP: <u>[Blank]</u>	DATE: <u>[Blank]</u>	TIME: <u>[Blank]</u>
ADDRESS: <u>Midland</u>					
CITY: <u>Midland</u>					
CONTRACT: <u>33c intact</u>					
SAMPLE CONDITION WHEN RECEIVED: <u>33c intact</u>					
REMARKS: <u>test Midland</u>					

SAMPLED BY: (Print & Initial) <u>TF</u>	Date: <u>7-15-02</u>
SAMPLE SHIPPED BY: (Circle) <u>BUS</u>	AIRBILL #: <u>[Blank]</u>
FEDEX <u>[Blank]</u>	OTHER: <u>[Blank]</u>
HAND DELIVERED <u>[Blank]</u>	UPS <u>[Blank]</u>
TETRA TECH CONTACT PERSON: <u>Ike Tovar</u>	Results by: <u>[Blank]</u>
RUSH Charges Authorized: <u>Yes</u>	No <u>[Blank]</u>