



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pPAC0611636878

1RP - 837

SOUTHERN UNION GAS COMPANY

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

| | | | |
|-----------------|--------------------------------------|----------------|-----------------------|
| Name of Company | Southern Union Gas Services, Ltd. | Contact | Rose Slade |
| Address | 801 S. Loop 464, Monahans, TX, 79756 | Telephone No. | 432-940-5147 |
| Facility Name: | MF-16" Bettis (RP-837) | Facility Type | Natural Gas Gathering |
| Surface Owner | Charlie Bettis | Mineral Owner: | |
| | | Lease No. | |

LOCATION OF RELEASE

| | | | | | | | | |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
| O | 15 | 21S | 37E | | | | | Lea |

Latitude N32 28.339 Longitude W103 08.923

NATURE OF RELEASE

| | | | | | |
|-----------------------------|--|---|----------------------------|----------------------------|----------------------|
| Type of Release: | Natural Gas and Crude oil | Volume of Release | 71 mcf gas, 15 bbls oil | Volume Recovered | 0 bbls |
| Source of Release: | Pipeline | Date and Hour of Occurrence | Not Known | Date and Hour of Discovery | 4/9/06 10:45 a.m. |
| Was Immediate Notice Given? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | | | |
| By Whom? | | Date and Hour: | | | |
| Was a Watercourse Reached? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | | | |

HOBBS OCD

APR 14 4 11 PM '06

RECEIVED

If a Watercourse was Impacted, Describe Fully.*

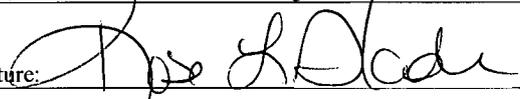
Describe Cause of Problem and Remedial Action Taken:
The 16" steel gathering pipeline, operating at 22 psi developed a leak, the line was taken out of service & repaired. The normal operating pressure for the line is 20 psi to 30 psi, with a potential H2S content of 4000 ppm.

Describe Area Affected and Cleanup Action Taken.* An area measuring approximately 90ft. by 20ft. was affected around the immediate leak area, or approximately 1800 sq. ft. of pasture land was affected by the release. The site will be remediated as per NMOCD guidelines. The amount of the release is on this form under the volume of release, 71 mcf gas and 15 bbls of oil, none recovered.

Between April 12, and May 3, 2006, remediation activities were conducted at the MF-16" Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 564 yd³ of impacted material was transported to the SUG Landfarm during this time. On December 5, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical results from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | | |
|-----------------|---|--|---------|
| Signature: |  | OIL CONSERVATION DIVISION | |
| Printed Name: | Rose L. Slade |  Approved by District Supervisor Environmental Specialist | |
| Title: | EHS Compliance Specialist | Approval Date: | 1/14/13 |
| E-mail Address: | rose.slade@sug.com | Expiration Date: | - |
| Date: | Phone: 432-940-5147(cell) | Conditions of Approval: | - |
| | | IRP-834 | |