

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 19 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**RECEIVED**

*FAB1605727360*  
*NAB1605728398*

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Transwestern Pipeline Co. <i>23435</i>	Contact	Kevin L. Koerber
Address	2605 W. Main	Telephone No.	(505)227-4008
Facility Name	Pecos Diamond Measurement I/C	Facility Type	Measurement/Pigging Station
Surface Owner	Mineral Owner	API No.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>N</i>	<i>3</i>	<i>18s</i>	<i>27e</i>					<i>Eddy</i>

Latitude 32.772175 Longitude -104.269922

**NATURE OF RELEASE**

Type of Release	Pipeline Quality Natural Gas	Volume of Release	275 MCF	Volume Recovered	0 MCF
Source of Release	4" Blowdown Valve on Valve Setting	Date and Hour of Occurrence	19Feb2016, 0900	Date and Hour of Discovery	19Feb2016, 0900
Was Immediate Notice Given?	X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Randy Dade (phone call)		
By Whom?	Kevin L. Koerber	Date and Hour	19Feb2016, 1030		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* 12" Atoka Loop was struck by third party excavator. In accordance with Standard Operating Procedures, line pressure was lowered to assess damage. Inspection results led to the complete removal of pressure and repair is being planned and scheduled.					
Describe Area Affected and Cleanup Action Taken.* No area was affected and no cleanup action was required.					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kevin L. Koerber</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Kevin L. Koerber	Approved by Environmental Specialist: <i>Alita Brannon</i>	
Title: Pipeline Tech	Approval Date: <i>2/25/16</i>	Expiration Date: <i>NIA</i>
E-mail Address: kevin.koerber@energytransfer.com	Conditions of Approval: <i>FINAL</i>	Attached <input type="checkbox"/>
Date: 19Feb2016	Phone: (505)227-4008	

\* Attach Additional Sheets If Necessary

*2RD-3565*