

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141

Revised June 10, 2003

Submit 2 Copies to appropriate

District Office in accordance

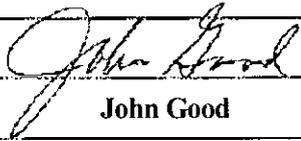
with Rule 116 on back

side of form.

Release Notification and Corrective Action

Initial Report Final Report

30-015-29349
nmcB 0510832396 OPERATOR

Name of Company		Merit Energy Corporation		Contact		Gene Brookshire		
Address		P.O. Box 69		Loco Hills, NM 88255		Telephone No. 505-420-5497		
Facility Name		West B-94 Injection Well		Facility Type		Injection Well/2" Fiberglass Injection Line		
Surface Owner		BLM		Mineral Owner		BLM		Lease No.
LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from North Line	Feet from East Line	Longitude-W	Latitude-N	County
B	10	17S	31E	440	1980	103deg 51.328'	32deg 51.291'	Eddy
NATURE OF RELEASE								
Type of Release				Volume of Release		Volume Recovered		
Produced Water w/ Hydrocarbon component				25 bbl		0 bbl		
Source of Release				Date and Hour of Occurrence		Date and Hour of Discovery		
2" Fiberglass Injection Line				Unknown		4/13/05 8:30 PM		
Was Immediate Notice Given?				If YES, To Whom?				
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required				Mike Bratcher, NMOCD-Artesia				
By Whom?				Date and Hour				
John Good				4/14/05 4:15 PM				
Was a Watercourse Reached?				If YES, Volume Impacting the Watercourse				
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				NA				
If a Watercourse was Impacted, Describe Fully*								
Describe Cause of Problem and Remedial Action Taken. *								
2' fiberglass injection line (130' south of well WB94) lost partial integrity at unknown prior time. Produced water release approximately 10-ft underground reached surface on 4/13/05. Line was excavated and repaired on 4/14/05. EZ Oilfield Services contracted for remediation of site.								
Describe Area Affected and Cleanup Action Taken. *								
Approximate 300' X 30' produced water flowpath extending south from the well pad location. Deep contamination (>15-ft) at the release source point.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Signature:				OIL CONSERVATION DIVISION				
				TIM GUM				
Printed Name:				by MB				
John Good				Approved by District Supervisor:				
Title:				Approval Date:		Expiration Date:		
Consultant/Project Manager				4/14/05		N/A		
E-Mail Address:				Conditions of Approval:				
jgood4614@aol.com				Approved Remediation Workplan				
Date:				<input checked="" type="checkbox"/> Attached				
4/15/2005				Phone: 505-631-3277				