

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 11 2011
NMOCD ARTESIA

Form C-141
Revised October 10, 2003
Submit 3 copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nmlb1129338833 OPERATOR Initial Report Final Report

Name of Company	COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Electra Federal North Tank Battery	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-36467

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	10	17S	30E					Eddy

Latitude 32.85309 Longitude 103.95885

NATURE OF RELEASE

Type of Release	Produced water and oil	Volume of Release	38bbls PW 2bbls Oil	Volume Recovered	36bbls PW 1bbl Oil
Source of Release	Water tank	Date and Hour of Occurrence	09/29/2011	Date and Hour of Discovery	09/29/2011 10:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Josh Russo	Date and Hour	09/30/2011 10:32 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

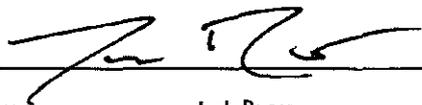
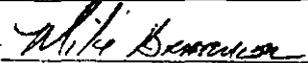
Describe Cause of Problem and Remedial Action Taken.*

The Yale Tank Battery pump shut down causing an influx of produced water to be sent to the Electra Federal North Tank Battery. Water trucks have been assigned to a regular schedule to haul water from the Yale TB to eliminate this from occurring again in the future.

Describe Area Affected and Cleanup Action Taken.*

Initially 40bbls of produced fluids were released out of the water tank and we were able to recover 37bbls with a vacuum truck. The spill area was completely contained inside the dike walls of the facility. This spill is in the same area as the spill from 09/26/2011. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Signed By	
Title:	HSE Coordinator	Approved by District Supervisor:	
E-mail Address:	jrusso@conchoresources.com	Approval Date	OCT 20 2011
Date:	10/10/2011	Expiration Date:	
Phone:	432-212-2399	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation per OCD Rules & Guidelines. **SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:**
11/20/2011

2RP-925