

NM OIL CONSERVATION

ARTESIA DISTRICT

APR 15 2016

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1611035718

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Griffin
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name State CO SWD System (Johnston BE Battery)	Facility Type Flow line

25575

Surface Owner Fee	Mineral Owner -	API No. 30-015-20054
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	8	19S	25E	330	North	330	East	Eddy

Latitude 32.68195 Longitude 104.49891

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 30 B/PW	Volume Recovered 15 B/PW
Source of Release Flow line	Date and Hour of Occurrence 4/12/2016; AM	Date and Hour of Discovery 4/12/2016; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 4/12/2016; 2:53 PM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.

A release was discovered near an out of service PVC water line, this line had previously been isolated by a closed valve. It is suspected that an unknown party, not associated with Yates Petroleum, opened this valve allowing produced water to flow into the line. The NM State Police were notified and came to the scene to take a report. Upon discovery, the valve was again closed. While removing fluids from the line it was noted that the leak on the PVC line was near the collar. A vacuum truck was called to pick up fluids from inside the PVC line.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 0.1626 acres in the pasture (see attached Google Earth image). The area had an initial scrape of visually impacted soils, and soils are in the process of being hauled to a NMOCD approved facility. Delineation samples were taken on 4/13/2016 and were sent to a NMOCD approved laboratory for analysis of TPH, BTEX and Chlorides, Yates is waiting on analytical results to determine next course of clean-up action. If initial analytical results for TPH and BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 150', Section 8, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

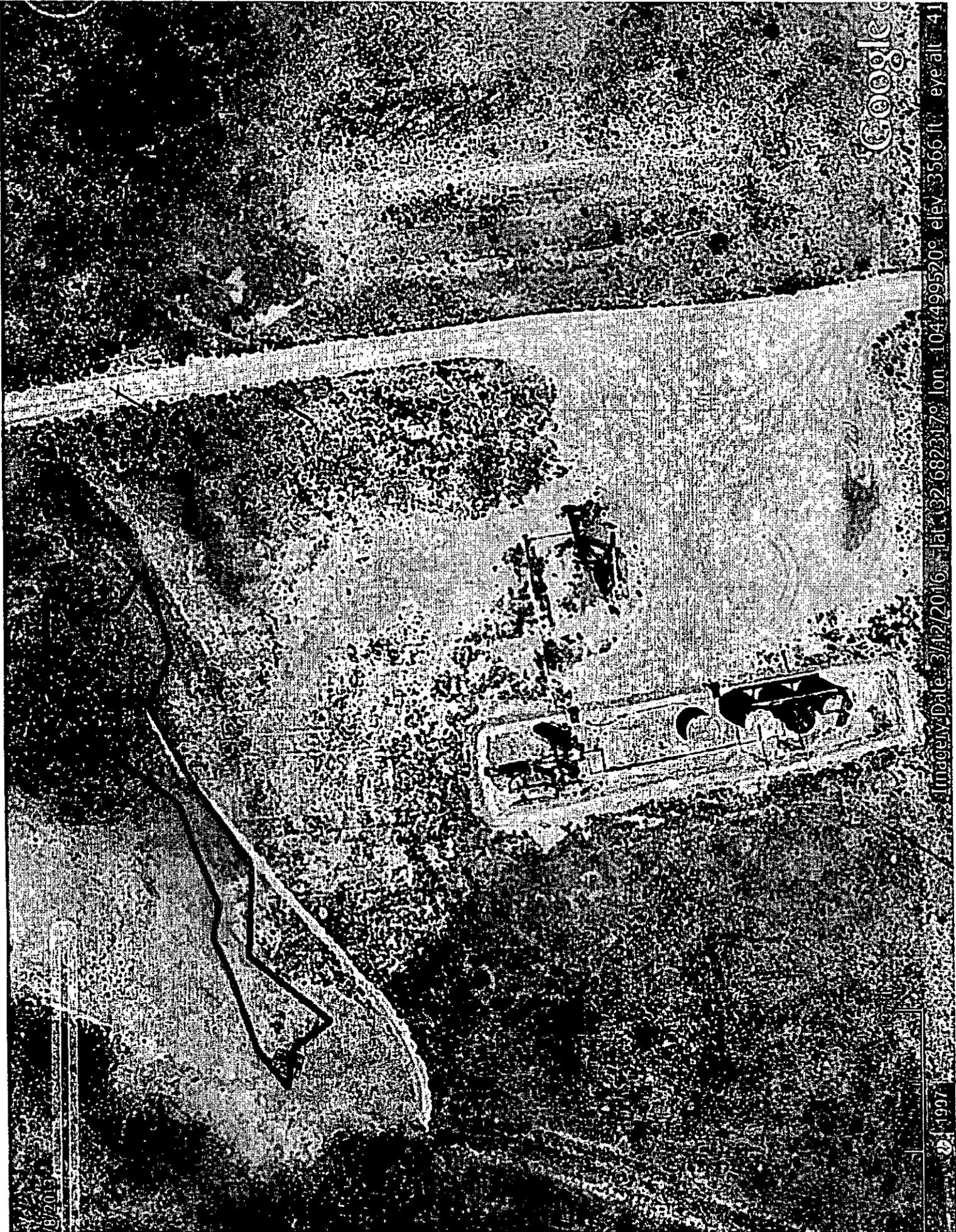
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Amber Griffin</i>	OIL CONSERVATION DIVISION	
Printed Name: Amber Griffin	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Environmental Representative	Approval Date: <i>4/19/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: April 15, 2016 Phone: 575-748-4111	Remediation per O.C.D. Rules & Guidelines	

SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 5/20/16

2RD-3650

* Attach Additional Sheets If Necessary



Google

Imagery Date: 3/12/2016 Lat: 12.682317° Lon: -104.499520° elev: 3566 ft eye alt: 41

8/2013

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Bratcher, Mike, EMNRD

From: Amber Griffin <AGriffin@yatespetroleum.com>
Sent: Friday, April 15, 2016 9:40 AM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Cc: Bob Asher; Chase Settle; Katie Parker; Veronica Alvarado
Subject: State CO SWD System (Johnston BE Battery)
Attachments: StateCOSWD(JohnstonBEBattery)_C141_041216 Initial.pdf

Heather/Mike,

Please find attached an Initial C-141 for the release that occurred on April 12, 2016 at the State CO SWD System (Johnston BE Battery). Will you please let me know the RP number assigned for this release?

Thank you,

Amber Griffin

Environmental Representative
Yates Petroleum Corporation
Office: (575) 748-4111
Cell: (575) 513-8799