

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TAYLOR STILLMAN
Print or Type Name

Taylor Stillman
Signature

PRODUCTION ENGINEER
Title

04/07/2016
Date

TAYLOR_STILLMAN@OXY.COM
e-mail Address

- PC
- Oxy USA Inc.
16696
- well
- Red Tank Fed #1
30-025-31855
+ 9 others
Pool
- Red Tank
Delaware west
51689
- Red Tank
Bone Spring
51683

APPLICATION FOR CENTRAL TANK BATTERY & POOL COMMINGLE

Commingle proposal for the following Red Tank 26 leases:

Proposal for Red Tank 26 Federal #1, #2, #3, #4, #5, #6, #7, #8, #9 and the Red Tank 26 Federal #10H

OXY USA INC is requesting approval for Central Tank Battery & Pool Commingle of the following wells:

Federal Lease: NMNM086149

Pool: Red Tank; Delaware West (51689)

Well Name	Oil (bpd)	API Gravity	Gas (MSCFD)	Water (bpd)	BTU	API	Location
Red Tank 26 Federal #1	8	43.2	17	58	1400	30-025-31855	Sec 26, T22S R32E
Red Tank 26 Federal #2	5	41.8	3	142	1400	30-025-32482	Sec 26, T22S R32E
Red Tank 26 Federal #3	5	41.8	14	288	1400	30-025-32483	Sec 26, T22S R32E
Red Tank 26 Federal #4	10	42.1	8	87	1400	30-025-32386	Sec 26, T22S R32E
Red Tank 26 Federal #5	9	41.8	10	48	1400	30-025-32387	Sec 26, T22S R32E
Red Tank 26 Federal #6	11	42.1	14	83	1400	30-025-32388	Sec 26, T22S R32E
Red Tank 26 Federal #7	7	41.8	14	125	1400	30-025-32561	Sec 26, T22S R32E
Red Tank 26 Federal #8	4	38.8	4	32	1400	30-025-33010	Sec 26, T22S R32E
Red Tank 26 Federal #9	2	40.8	6	15	1400	30-025-32947	Sec 26, T22S R32E
Red Tank 26 Federal #10H	110	40	688	824	1180	30-025-41127	Sec 26, T22S R32E

Federal Lease: NMNM086149

Pool: Red Tank; Bone Spring (51683)

Well Name	Oil (bpd)	API Gravity	Gas (MSCFD)	Water (bpd)	BTU	API	Location
Red Tank 26 Federal #10H	110	40	688	824	1180	30-025-41127	Sec 26, T22S R32E

A map is enclosed showing the Federal leases and well locations in Section 26, T22S, R32E.

The lease has a royalty rate of 12.5%.

Oil & Gas metering:

Red Tank 26 Federal #1 Central Tank Battery (CTB) is located in Township 22S, Range 32 E, Section 26 in Lea County, New Mexico.

All of the production from the Red Tank 26 Federal #1, 2, 3, 4, 5, 6, 7, 8, 9 existing wells comes into a production header then flows to a two phase test separator followed by a three phase heater treater. The production header contains isolation valves to route the production into a two phase test separator and a three phase heater treater to be individually tested on a monthly basis for allocation purposes. Each stream leaving the test heater is routed through a test meter for oil (SN: 12015580502), water (SN: 1201580320) and gas (SN: 64602).

Production from the new Red Tank 26 Federal #10H well will be routed into a dedicated three phase separator where the oil will be allocated on a daily basis through the dedicated oil turbine meter (SN: 12026072502) and gas will be routed through the dedicated orifice meter (SN: 13430008).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and NMOCD will be notified of any future changes in the facility.

Produced water will be transferred from Red Tank 26-1 CTB to Red Tank 35-3 salt water disposal (SWD) via pipeline.

Process and Flow Descriptions:

Please see attached process flow diagram for the Red Tank 26 Federal #1 CTB.

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

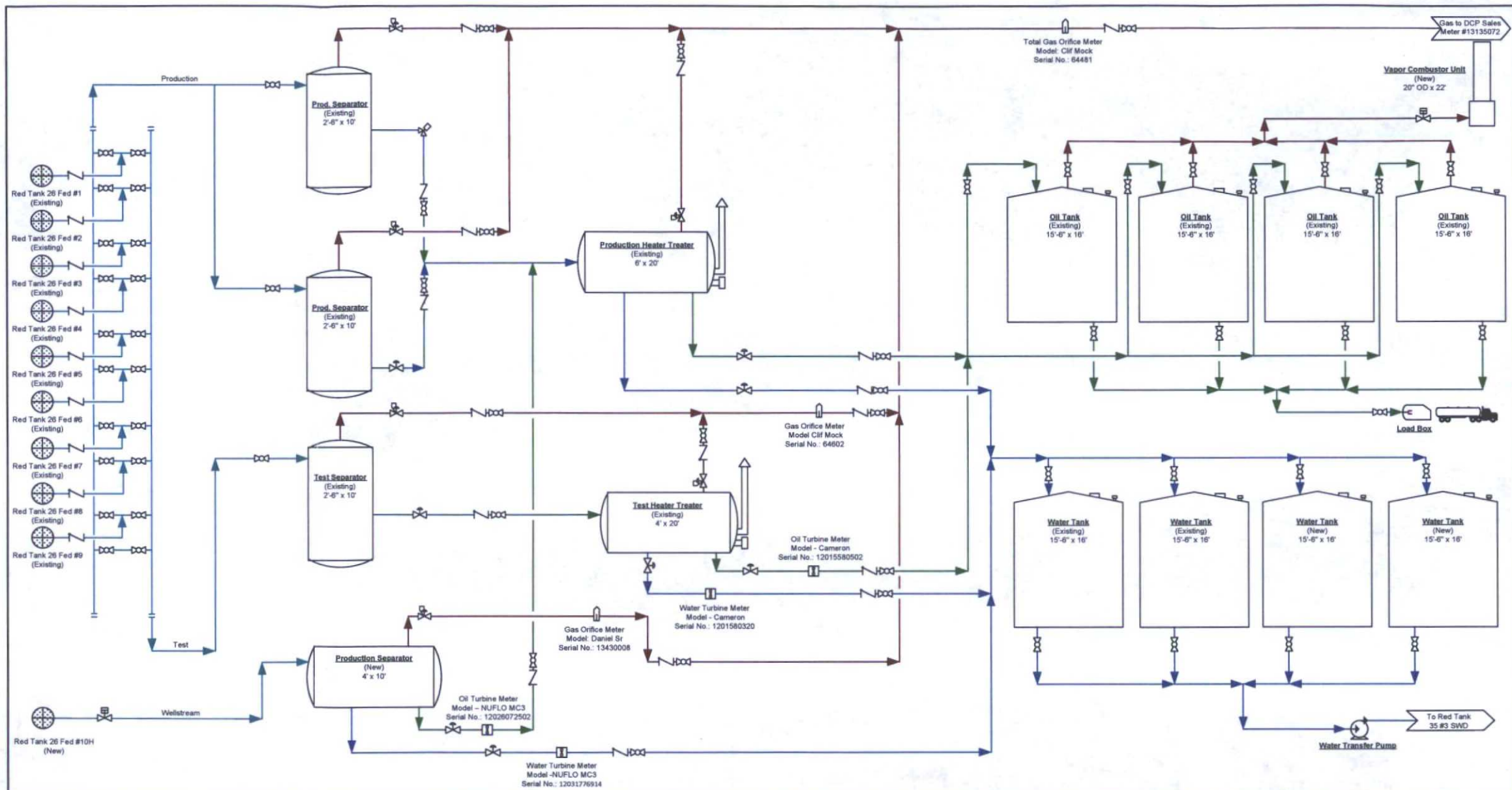
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Signed:

Printed Name: Taylor Stillman

Title: Production Engineer

Date: 04/11/2016



LEGEND		REVISION BLOCK						ENGINEERING RECORD		 PROCESS COMMINGLE SCHEMATIC RED TANK 26 FEDERAL #1 CENTRAL TANK BATTERY LEA COUNTY, NEW MEXICO
— PRODUCTION MIX	NOTES: 1.) OXY USA INC. RED TANK 26 FEDERAL #1 1880' FSL 1880' FWL SECTION 26, T2S, R32E LEA COUNTY, NM LEASE NM-86149 2.) EACH EXISTING WELL IS TESTED MONTHLY. 3.) ALL GAS METERS WILL BE ORIFICE TYPE AND CALIBRATED QUARTERLY. 4.) RED TANK 26 FEDERAL #10H WELL WILL BE TESTED CONTINUOUSLY.	NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE	
— OIL		0	01/08/15	ISSUED FOR PERMITTING	FJR	FJR		DRN: FJR	01/08/2015	
— GAS		1	02/18/15	REVISED PER BLM COMMENTS. RE-ISSUED FOR PERMITTING	FJR	FJR		DES:		
— WATER		2	03/03/16	UPDATED TO INCLUDE METER NUMBERS FROM NEW PRODUCTION SEPARATOR	TLS	TLS		CHK:		
— EQUIPMENT								APP:		
								AFE:	1160827	



OXY USA INC
A subsidiary of Occidental Petroleum Corporation

5 Occidental Plaza, Suite 1400, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5405 Fax: 713.985.8923
Laura_Drum@oxy.com

November 12, 2015

Re: **Commingle Application For:**

Red Tank 26 Federal #1-9
Sec. 26, T22S-R32E
Delaware West

Red Tank 26 Federal #10H
Sec. 26, T22S-R32E
Bone Spring

To Whom It May Concern:

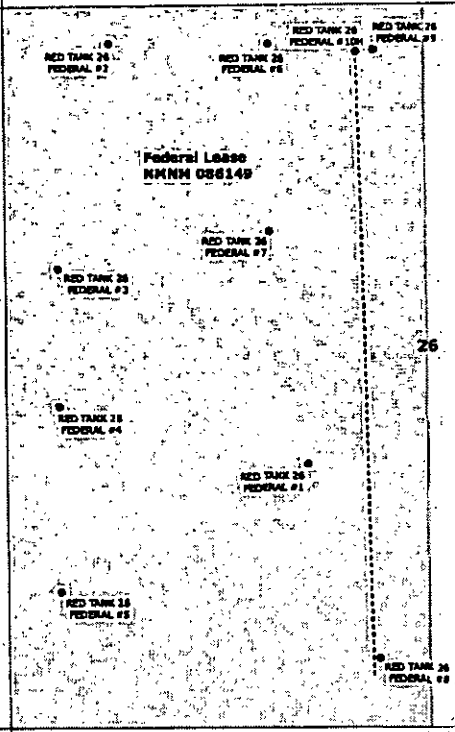
OXY USA INC, as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical as to the W/2 of Section 26, Township 22 South, Range 32 East, for all depths; therefore there are no operators and/or owners to notice.

Very Truly Yours,

OXY USA WTP Limited Partnership

Laura Drum
Landman

**Township 22 South, Range 32 East
Lea County, New Mexico**



**T22S
R32E**

Occidental Petroleum
8 Glenview Road, Houston, TX 77060
North American Division 1027
Last Update: March 12, 2018
Author: A. Corbin
File: Lea, NM_Occidental_011018.dwg

Legend

■

OIL CONSERVATION DIVISION

P.O. Box 2080

Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING CO.			Lease RED TANK "26" FEDERAL		Well No. 1
Unit Letter K	Section 26	Township 22 SOUTH	Range 32 EAST	County MCQM LEA	
Actual Footage Location of Well: 1880 feet from the SOUTH line and 1880 feet from the WEST line Ground Level Elev. 3708.0' Producing Formation Delaware Pool Red Tank Wildcat Delaware Dedicated Acreeage 40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?					
☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary) _____ No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, etc.) or until a non-standard unit, eliminating such interest, has been approved by the Division.					
			OPERATOR CERTIFICATION I hereby certify the data information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Richard L. Wright</i> Printed Name: Richard L. Wright Position: Division Operations Mgr Company: POGO PRODUCING COMPANY Date: June 11, 1993		
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: NOVEMBER 24, 1992 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Certified by: <i>[Signature]</i> JOHN W. JONES State of NEW MEXICO Professional Surveyor No. 1000 Exp. Date 12/31/94		
			0 330 660 990 1320 1650 1980 2310 2540 2000 1500 1000 500 0		
			92-11-1686		

DISTRICT I
P.O. Box 1000, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 10, Artesia, NM 88210

DISTRICT III
1000 N. Main St., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 2 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 15-025-32462	Well Code 51689	Well Name West Red Tank Delaware
Property Code 9341	Property Name RED TANK "26" FEDERAL	
DOXD No. 017891	Operator Name POGO PRODUCING COMPANY	Well Number 2
		Elevation 3680'

Surface Location

UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
D	26	22 S	32 E		330	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Survey 40		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Barrett L. Smith Printed Name Senior Operations Engineer Title June 29, 1994 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date June 29, 1994 Signature Printed Name Title State of New Mexico Surveyor License No. 94-15-0788

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

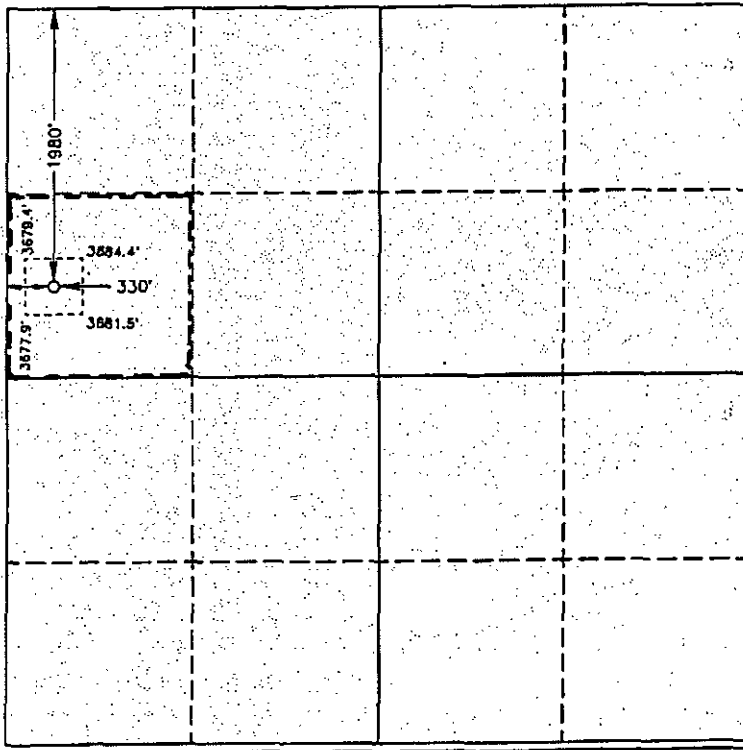
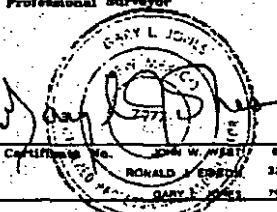
DISTRICT I
P.O. Box 1990, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 80, Arizola, NM 88210

DISTRICT III
1000 Rio Grande Rd., Artes, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY		Lease RED TANK "26" FEDERAL		Well No. 3
Unit Letter E	Section 26	Township 22 SOUTH	Range 32 EAST	County LEA
Actual Postage Location of Well: 1980' feet from the NORTH line and 330' feet from the WEST line				
Ground Level Elev. 3679.6'	Producing Formation BONE SPRINGS	Pool UNDES. RED TANK BONE SPRINGS	Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hashbrow marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____ No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>Richard L. Wright</i> Printed Name: Richard L. Wright Position: Division Operations Mgr. Company: POGO PRODUCING COMPANY Date: February 7, 1994	
			SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: MAY 20, 1993 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Professional Surveyor Seal:  Confidence No. 2777 Gary L. Jones 2777	

District Office
State Lease - 4 copies
Fee Lease - 5 copies

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-102
Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1882, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 50, Aramark, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY		Lease RED TANK 26 FEDERAL		Well No. 4
Unit Letter L	Section 26	Township 22 SOUTH	Range 32 EAST	County LEA
Actual Footage Location of Well: 2080 feet from the SOUTH line and 330 feet from the WEST line				
Ground Level Elev. 3672.3'	Producing Formation BONE SPRINGS	Pool UNDES. RED TANK BONE SPRINGS	Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
			OPERATOR CERTIFICATION	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature <i>Richard L. Wright</i>	
			Printed Name Richard L. Wright	
			Position Division Operations Mgr.	
			Company POGO PRODUCING COMPANY	
			Date December 14, 1993	
			SURVEYOR CERTIFICATION	
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
			Date Surveyed NOVEMBER 5, 1993	
			Signature & Seal of Professional Surveyor	
			Certification No. 7977	

See Amended Plat

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 22, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY		Lease RED TANK 26 FEDERAL		Well No. 5
Unit Letter M	Section 26	Township 22 SOUTH	Range 32 EAST	County LEA
Actual Footage Location of Well:				
990 feet from the SOUTH		330 feet from the WEST		
Ground Level Elev. 3682.9'	Producing Formation Delaware	Pool West Red Tank Delaware	Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communization, unitization, force-pooling, otherwise) or until a non-standard unit, eliminating such interest has been approved by the Division.				
			OPERATOR CERTIFICATION	
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Barrett L. Smith</i> Printed Name Barrett L. Smith Position Senior Operations Engineer Company Pogo Producing Company Date February 16, 1995	
			SURVEYOR CERTIFICATION	
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 5, 1993 Signature & Seal of Professional Surveyor	

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 20, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING COMPANY			Lease RED TANK "26" FEDERAL		Well No. 6
Unit Letter C	Section 26	Township 22 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 600' 330' North line and 1000' 1650' West line					
Ground Level Elev. 3707.7'	Producing Formation Brushy Canyon		Pool Red Tank Delaware West		Dedicated Acreage: 40 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plot below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____ No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>Barrett L. Smith</i> Printed Name Barrett L. Smith Position Senior Operations Engineer Company Pogo Producing Company Date December 20, 1994 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MAY 20, 1993 Signature & Seal of Professional Surveyor 	

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 88, Artesia, NM 88210

DISTRICT III
1006 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 18, 1994
Instructions on back
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32681	Pool Code 51689	Pool Name Red Tank Delaware West
Property Code 9341	Property Name RED TANK "26" FEDERAL	Well Number 7
OGED No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3701'

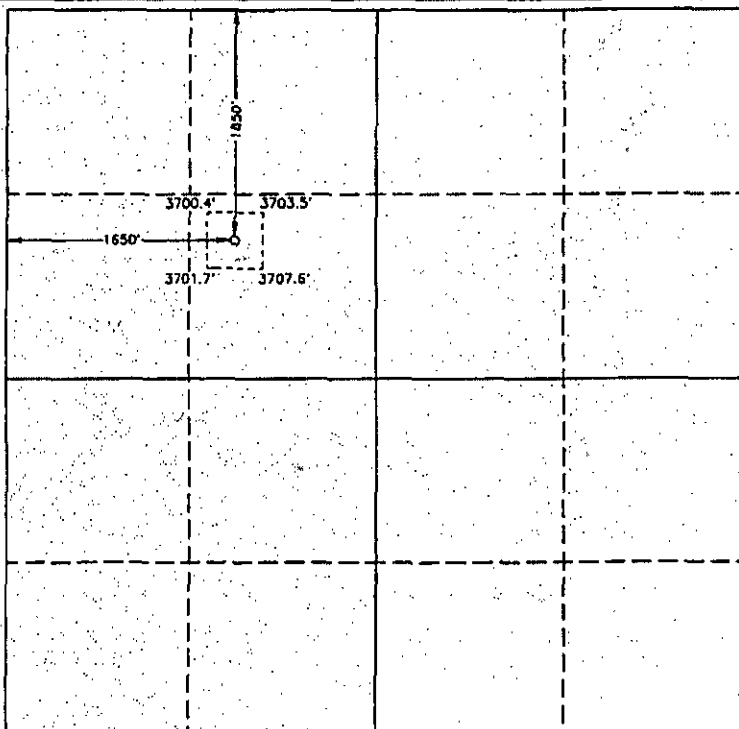
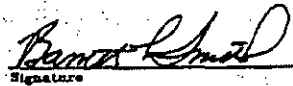
Surface Location

UL or lot No. F	Section 26	Township 22 S	Range 32 E	Lot Idn	Feet from the 1650	North/South line NORTH	Feet from the 1650	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Barrett L. Smith Printed Name Senior Operations Engineer Title 2/24/95 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. AUGUST 18, 1994 Date Surveyed  Signature Professional Surveyor W.G. Nantz, Jr. 1-1398 Certificate No. 876 3218

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT J

P.O. Box 1960, Hobbs, NM 88240

DISTRICT II

F.O. Denver DD, Antonio. NM 88210

DISTRICT III

1900 Rio Bravo Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator: POGO PRODUCING COMPANY			Lease: RED TANK "26" FEDERAL		Well No. 8
Unit Letter N	Section 26	Township 22 SOUTH	Range 32 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3709.6'	Producing Formation Delaware		Pool West Red Tank Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or blackure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer to "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.

Signature *Barrett L. Smith*

Printed Name **Barrett L. Smith**

Position **Senior Operations Engineer**

Company **Pogo Producing Company**

Date **8-31-95**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **MAY 20, 1993**

Signature & Seal of Professional-Surveyor

Certification No. **JOHN W. WEST, 3739**

93-11-0912

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1009 E. Beaver Rd., Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32947	Pool Code 51689	Pool Name WEST RED TANK DELAWARE
Property Code 9341	Property Name RED TANK 26 FEDERAL	Well Number 9
OCRD No. 17891	Operator Name POGO PRODUCING COMPANY	Elevation 3712

Surface Location

UL or lot No. C	Section 26	Township 22 S	Range 32 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 2310	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill Y	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

EXISTING WELL: Pogo Producing Company Red Tank 26 Federal Well No. 6	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Richard L. Wright Printed Name Division Operations Mgr. Title March 31, 1995 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 2, 1995 Date Surveyed Signature RONALD L. EIDSON Professional Surveyor NEW MEXICO Cert. No. 95-170812 Exp. Date 3-26-95 Certification No. 676 Professional Seal No. 3339

Phone: (505) 763-4141 Fax: (505) 763-4142
 1111 S. First St., Santa Fe, NM 87501
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HOBBSOCD State of New Mexico
 Energy, Minerals & Natural Resources Department
 MAR 08 2015 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☒ AMENDED REPORT
 As Directed

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-41127	Pool Code 51603	Pool Name Red Tank Bone Springs
Property Code 304935	Property Name RED TANK "26" FEDERAL	Well Number 10H
OGUID No. 16696	Operator Name OXY USA INC.	Elevation 3708.4'

Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
C	26	22 SOUTH	32 EAST, N.M.P.M.		350'	NORTH	2195'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
N	26	22 SOUTH	32 EAST, N.M.P.M.		192'	SOUTH	2291'	WEST	LEA

Dedicated Acres: **160** Lot(s) or Infill: **N** Consolidation Code: Order No.: **JD = 102' FSL 2291' FUL**
TD = 519' FUL 3149' FUL
BP = 495' FSL 2393' FUL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y = 112501.4 X = 112501.4 LAT: N 32.3480184° LONG: W 103.8481248°	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or mineral interest interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order Approved by the division: [Signature] 8/20/14 David Stewart Sr. Reg. Adv. david.stewart@com.com	
	LAST PERM. NEW MEXICO EAST NAD 1927 Y = 112501.4 X = 112501.4 LAT: N 32.3481252° LONG: W 103.8481248°		SURVEYOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or mineral interest interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order Approved by the division: [Signature] 8/20/14 David Stewart Sr. Reg. Adv. david.stewart@com.com
	BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y = 112501.4 X = 112501.4 LAT: N 32.3481252° LONG: W 103.8481248°		[Signature] 8/20/14 15079

MAR 04 2015

Flowline Map



Google Earth Pro



Eias Sales Line Map



Google Earth Pro



Production Information

Red Tank 26
Federal #1 30-025-31855
Cumulative Oil 1170 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	31	17	231
Sep	107	133	634
Oct	289	493	1940
Nov	284	197	1594
Dec	215	113	1278
Jan	244	98	1630

Red Tank 26
Federal #2 30-025-32462
Cumulative Oil 339 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	37	19	1310
Sep	6	5	146
Oct	32	24	846
Nov	30	11	700
Dec	79	19	2086
Jan	155	24	6417

Red Tank 26
Federal #3 30-025-32463
Cumulative Oil 486 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	49	35	1333
Sep	7	9	150
Oct	89	204	2898
Nov	114	177	3722
Dec	97	133	3236
Jan	130	120	6021

Red Tank 26
Federal #4 30-025-32386
Cumulative Oil 1771 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	290	139	2266
Sep	368	300	1824
Oct	308	290	1636
Nov	286	160	1524
Dec	232	98	1381
Jan	287	87	1933

Red Tank 26
Federal #5 30-025-32387
Cumulative Oil 1166 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	182	148	2287
Sep	147	206	1539
Oct	164	188	1084
Nov	277	191	1721
Dec	136	81	1080
Jan	260	89	1584

Red Tank 26
Federal #6 30-025-32388
Cumulative Oil 1184 bbls

	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	208	125	1855
Sep	241	243	1746
Oct	154	214	1256
Nov	163	145	1304
Dec	121	85	1200
Jan	297	43	3081

Production Information

Red Tank 26
Federal #7 30-025-32681

Cumulative Oil 560 bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	67	51	1487
Sep	7	11	144
Oct	43	78	864
Nov	209	217	3776
Dec	171	149	3328
Jan	63	38	1238

Red Tank 26
Federal #9 30-025-32947

Cumulative Oil 362 bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	63	56	1213
Sep	85	127	734
Oct	60	108	642
Nov	58	126	632
Dec	48	53	468
Jan	48	46	514

Red Tank 26
Federal #8 30-025-33010

Cumulative Oil 636 bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	118	44	2358
Sep	140	95	2280
Oct	107	89	1781
Nov	96	69	1494
Dec	96	41	1370
Jan	79	128	1068

Red Tank 26
Federal #10H 30-025-41127

Cumulative Oil 30730 bbls			
	Oil (bbls)	Gas (mcf)	Water (bbls)
Aug	6737	6293	32385
Sep	6070	9830	29213
Oct	5169	17559	26672
Nov	4531	7101	21141
Dec	3795	6896	20158
Jan	4428	4627	21667