

4/05/2016 DATE IN	SUSPENSE	MAM ENGINEER	4/05/2016 LOGGED IN	CTB TYPE	PMAm 160 965 156 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Sneed 9 Fed Com

#2H API# 30-025-41409

#23H API# 30-025-41410

POW

-MALJAMAN, yes, west 44500

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Print or Type Name

Signature

Lead Regulatory Analyst

Title

3/31/16

Date

kcastillo@concho.com

e-mail Address

RECEIVED OOD

March 31, 2016

2016 APR -5 A 9:36

New Mexico Oil Conservation Division
Michael McMillan
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

Re: Request for Surface Commingle

Mr. McMillan,

COG Operating LLC respectfully requests approval to Surface Commingle our Sneed 9 Federal Com wells at our Sneed 9 Federal Com #2H battery. .

Sneed 9 Federal Com 2H
Lea County, NM
API # 30-025-41490
Surface: 990 FNL & 150 FWL
Sec 9, T17S, R32E, Unit E

Sneed 9 Federal Com 23H
Lea County, NM
API# 30-025-41410
Surface: 1650 FNL & 330 FWL
Sec 9, T17S, R32E, Unit E

Consolidating our battery facilities will extend the economic life for these wells and lessen surface disturbance.

These wells have diverse ownership and will have their own separators.

Commingling will not reduce the value of production.

Attached is a diagram of the battery facility, a map showing the well locations and the location of the CTB, admin checklist, and notice to all interest owners and publication.
Please contact me at 432-685-4332 should you have any questions.

Sincerely,



COG Operating LLC
Kania Castillo

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41409	² Pool Code 44500	³ Pool Name Maljamar; Yeso, West
⁴ Property Code 40134	⁵ Property Name SNEED 9 FEDERAL COM	
⁷ OGRID No. 229137	⁶ Well Number 2H	
⁸ Operator Name COG OPERATING, LLC		⁹ Elevation 4082'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	17-S	32-E		990	NORTH	150	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	17-S	32-E		938	NORTH	391	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Chasity Jackson</i> Date: 8/27/14 Printed Name: Chasity Jackson E-mail Address: cjackson@concho.com
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 5/31/13 Signature and Seal of Professional Surveyor: <i>Robert M. Hewitt</i> Certificate Number: 19880

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41410	Pool Code 44500	Pool Name Maljamar Yeso, West
Property Code 40134	Property Name SNEED 9 FEDERAL COM	Well Number 23H
OGRID No.	Operator Name COG OPERATING, LLC	Elevation 4080'

Surface Location

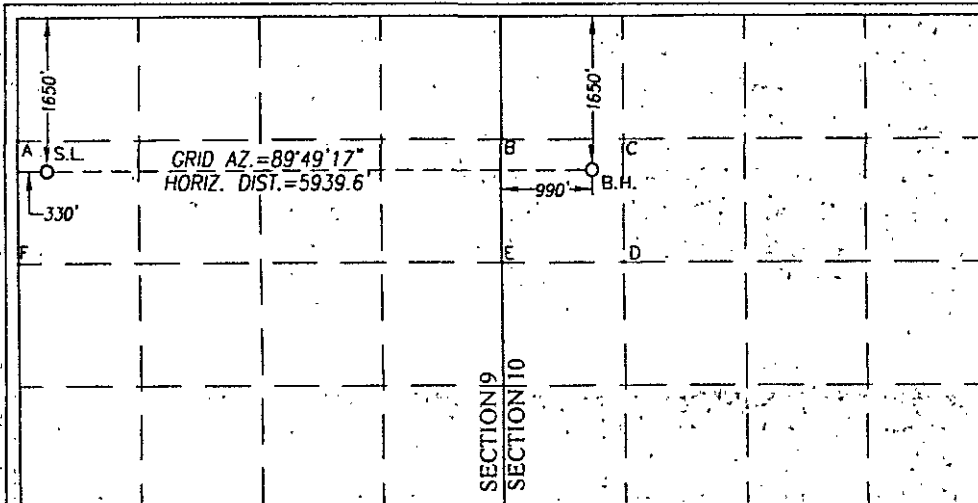
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	9	17-S	32-E		1650	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	17-S	32-E		1650	NORTH	990	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
200			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 2012

Date of Survey _____
Signature of Professional Surveyor _____

RONALD J. EIDSON
NEW MEXICO
REGISTERED SURVEYOR
3239
Certificate Number 12641
Ronald J. Eidson 3239

LSL REL W.O.: 12.11.1521 JWSC W.O.: 15.13.0027

GEODETIC COORDINATES
NAD 27 NME

BOTTOM HOLE LOCATION
NAD 27 NME

CORNER COORDINATES TABLE
NAD 27 NME

SURFACE LOCATION
Y= 674029.1 N
X= 670397.3 E

Y= 674047.5 N
X= 676335.4 E

A - Y= 674357.9 N, X= 670067.0 E
B - Y= 674374.9 N, X= 675343.8 E
C - Y= 674378.4 N, X= 676662.4 E
D - Y= 673059.1 N, X= 676670.3 E
E - Y= 673055.1 N, X= 675351.4 E
F - Y= 673038.2 N, X= 670068.4 E

LAT.=32.851760° N
LONG.=103.778468° W

LAT.=32.851723° N
LONG.=103.759133° W

GEODETIC COORDINATES
NAD 83 NME

BOTTOM HOLE LOCATION
NAD 83 NME

CORNER COORDINATES TABLE
NAD 83 NME

SURFACE LOCATION
Y= 674093.5 N
X= 711575.5 E

Y= 674112.0 N
X= 717513.6 E

A - Y= 674422.3 N, X= 711245.2 E
B - Y= 674439.4 N, X= 716522.0 E
C - Y= 674442.9 N, X= 717840.6 E
D - Y= 673123.6 N, X= 717848.5 E
E - Y= 673119.5 N, X= 716529.6 E
F - Y= 673102.7 N, X= 711246.7 E

LAT.=32.851879° N
LONG.=103.778974° W

LAT.=32.851842° N
LONG.=103.759638° W

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1625 N. French Drive, Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 W. Illinois Ave, Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Maljamar; Yeso, West 44500

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☒ Other (Specify) Test method w/common interest.

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: KC TITLE: Lead Regulatory Analyst DATE: 1/09/16

TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332

E-MAIL ADDRESS: kcastillo@concho.com

SNEED 9 FED COM 2H BATTERY
SECTION 9, T17S, R32E
EDDY COUNTY, NM

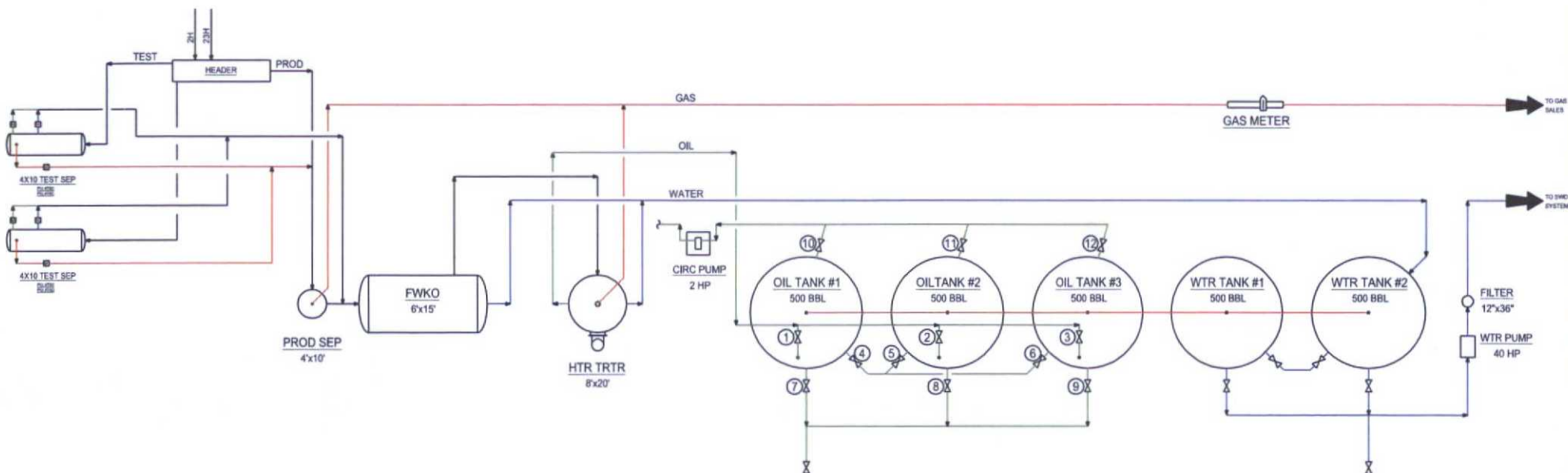
WELLS:
SNEED 9 FED COM 2H: 30-025-41409
SNEED 9 FED COM 23H: 30-025-41410

Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

Ledger for Site Diagram

Produced Fluid: —
Produced Oil: —
Produced Gas: —
Produced Water: —

NOTES:

Type of Lease: FEDERAL
Property Code: 40134
OGRID No.: 229137

CONFIDENTIALITY NOTICE
THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISCLOSED OR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS	
NO.	TITLE
A	06/01/12 ISSUE FOR SITE PERMITTING
B	01/22/16 ISSUE FOR COMMOHOLE PERMIT
COG OPERATING LLC 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701	

REVISIONS	
NO.	DATE
A	06/01/12
B	01/22/16
BY CHK. APP.	
CIB	
RCH	
CHG	
APP	
AFC NO:	
FACD ENGR: C. BLEDSOE	
OPER ENGR: VARRIS	
SCALE: NONE	

ENGINEERING RECORD	
BY	DATE
DRN: CIB	06/01/12
DES: CIB	06/01/12
CHG:	
APP:	
AFC NO:	
FACD ENGR: C. BLEDSOE	
OPER ENGR: VARRIS	
SCALE: NONE	

CONCHO
NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
SNEED 9 FED COM 2H BATTERY

EDDY COUNTY NEW MEXICO
TOWNSHIP/RANGE
MULTIPLE
DWS NO. D-1700-81-005
REV B



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM0315712
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R32E Mer NMP 990FNL 150FWL		8. Well Name and No. SNEED 9 FEDERAL COM 2H
		9. API Well No. 30-025-41409
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests approval for surface commingle commingle for the following wells:

Sneed 9 Federal Com 2H
NMNM0315712
CA NMNM134867
API 30-025-41409
Sec 9 T17S R32E NWNW 990FNL 150FWL

Sneed 9 Federal Com 23H
NMNM0315712
CA Pending

14. I hereby certify that the foregoing is true and correct. Electronic Submission #335219 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 03/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #335219 that would not fit on the form

32. Additional remarks, continued

API 30-025-41410

Sec 9 T17S R32E SWNW 1650FNL 330FWL

Consolidating production to one battery will extend the economic life for these wells and lessen surface disturbance.

Commingle will not reduce value of production.

All interest owners have been notified.

All lease Royalty Rates are 12-1/2%.

Please see attachments.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:07 PM

Page 1 of 3

Run Date: 03/03/2016

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
760.000

Serial Number
NMNM-- 0 315712

			Serial Number: NMNM-- 0 315712		
Name & Address			Int Rel	% Interest	
BRANEX RESOURCES INC	PO BOX 2990	RUIDOSO NM 883552990	OPERATING RIGHTS	0.000000000	
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000	
COMPOUND PROPERTIES LLC	PO BOX 2990	RUIDOSO NM 883552990	OPERATING RIGHTS	0.000000000	
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	OPERATING RIGHTS	0.000000000	
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	LESSEE	100.000000000	
MALJAMAR DEV PRTNSHP	8115 PRESTON RD #400	DALLAS TX 75225	OPERATING RIGHTS	0.000000000	
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000	
OCCIDENTAL PERMIAN LTD PTNRSH	PO BOX 4294	HOUSTON TX 772104294	OPERATING RIGHTS	0.000000000	
SABINE OIL & GAS CORP	707 17TH ST STE 3600	DENVER CO 802023406	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- 0 315712	
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0170S	0320E	004	ALIQ	N2S2,S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E	009	ALIQ	W2,NWNE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E	015	ALIQ	NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 315712

Act Date	Code	Action	Action Remark	Pending Office
05/01/1941	124	APLN RECD		
06/01/1941	496	FUND CODE	05;145003	
06/01/1941	533	RLTY STEP 12.5-32%		
06/01/1941	868	EFFECTIVE DATE		
08/24/1962	209	CASE CREATED BY SEGR	OUT OF NMLC059576;	
08/24/1962	650	HELD BY PROD - ACTUAL		
05/01/1967	232	LEASE COMMITTED TO UNIT	NMNM70988X;MALJAMAR G	
05/01/1967	501	REFERENCE NUMBER	UA-140800018848;	
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO	
08/24/1987	974	AUTOMATED RECORD VERIF	GG/LR	
06/16/1992	974	AUTOMATED RECORD VERIF	AT/KRP	
06/22/1992	932	TRF OPER RGTS FILED	CHEVRON/WISER OIL CO	
08/20/1992	933	TRF OPER RGTS APPROVED	EFF 07/01/92;	
08/20/1992	974	AUTOMATED RECORD VERIF	SSP/JS	
10/01/1992	621	RLTY RED-STRIPPER WELL	2.1%;/1/8910088480	
01/15/1993	625	RLTY REDUCTION APPV	/1/	
03/02/1994	974	AUTOMATED RECORD VERIF	ANN	
03/01/1995	575	APD FILED		
07/21/1995	575	APD FILED		
09/21/1995	576	APD APPROVED	20-MALJ GRAYBURG UNIT	
12/04/1995	932	TRF OPER RGTS FILED	THE WISER/MALJAMAR;1	
12/04/1995	932	TRF OPER RGTS FILED	THE WISER/MALJAMAR;2	
02/12/1996	576	APD APPROVED	100-M.G.UNIT	
02/26/1996	932	TRF OPER RGTS FILED	WISER OIL/MALJAMAR	
03/12/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;1	
03/12/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;2	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:07 PM

Page 2 of 3

Run Date: 03/03/2016

03/12/1996	974	AUTOMATED RECORD VERIF	JLV
04/03/1996	576	APD APPROVED	101 M G U
04/03/1996	576	APD APPROVED	88 M G U
04/03/1996	576	APD APPROVED	98 M G U
05/09/1996	576	APD APPROVED	153-M.G.U
05/17/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;
05/17/1996	974	AUTOMATED RECORD VERIF	LR
07/17/1996	576	APD APPROVED	100-MALJAMAR GRYBRG U
08/06/1996	575	APD FILED	
10/15/1996	576	APD APPROVED	154-MALJAMAR GRAYBURG
04/02/1997	932	TRF OPER RGTS FILED	AMOCO/ALTURA ENERGY
04/17/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;
04/17/1997	974	AUTOMATED RECORD VERIF	JLV
05/22/1997	932	TRF OPER RGTS FILED	MALJAMAR/WISER OIL
07/01/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;
07/01/1997	974	AUTOMATED RECORD VERIF	LR
07/17/1997	575	APD FILED	
08/28/1997	576	APD APPROVED	103 MALJAMAR GRAYBURG
05/20/1998	084	RENTAL RECEIVED BY ONRR	\$760.00;21/MULTIPLE
05/27/1998	084	RENTAL RECEIVED BY ONRR	\$760.00;21/0005270000
05/27/1999	084	RENTAL RECEIVED BY ONRR	\$760.00;21/0527000031
05/23/2000	084	RENTAL RECEIVED BY ONRR	\$760.00;21/5230000
06/12/2000	940	NAME CHANGE RECOGNIZED	ALTURA/OCCIDENTALPER
09/05/2000	932	TRF OPER RGTS FILED	OCCIDENTAL/SF SNYDER
10/11/2000	940	NAME CHANGE RECOGNIZED	SANTA FE/DEVON SFS
10/26/2000	933	TRF OPER RGTS APPROVED	EFF 10/01/2000
10/26/2000	974	AUTOMATED RECORD VERIF	ANN
12/12/2002	817	MERGER RECOGNIZED	DEVONSFS/DEVONENEPD
03/08/2004	932	TRF OPER RGTS FILED	DEVON/OCCIDENTAL PERM
04/21/2004	933	TRF OPER RGTS APPROVED	EFF 04/01/04;
04/21/2004	974	AUTOMATED RECORD VERIF	ANN
04/01/2005	621	RLTY RED-STRIPPER WELL	11.7%;/1/
05/03/2005	140	ASGN FILED	CHEVRON U/GROOMS F;1
09/23/2005	139	ASGN APPROVED	EFF 06/01/05;
09/23/2005	974	AUTOMATED RECORD VERIF	MV
09/13/2006	625	RLTY REDUCTION APPV	/1/
11/15/2006	974	AUTOMATED RECORD VERIF	ANN
01/17/2007	140	ASGN FILED	GROOMS F/FOREST OI;1
02/26/2007	139	ASGN APPROVED	EFF 02/01/07;
02/26/2007	974	AUTOMATED RECORD VERIF	JLV
02/08/2010	140	ASGN FILED	FOREST OI/SANDRIDGE;1
02/08/2010	932	TRF OPER RGTS FILED	FOREST OI/SANDRIDGE;1
05/14/2010	139	ASGN APPROVED	EFF 03/01/10;
05/14/2010	933	TRF OPER RGTS APPROVED	EFF 03/01/10;
05/14/2010	974	AUTOMATED RECORD VERIF	MV
07/29/2011	140	ASGN FILED	SANDRIDGE/LINN ENER;1
07/29/2011	932	TRF OPER RGTS FILED	SANDRIDGE/LINN ENER;1
09/27/2011	139	ASGN APPROVED	EFF 08/01/11;
09/27/2011	933	TRF OPER RGTS APPROVED	EFF 08/01/11;
09/27/2011	974	AUTOMATED RECORD VERIF	JS
05/23/2012	932	TRF OPER RGTS FILED	GROOMS E/COG OPERAT;1
08/08/2012	933	TRF OPER RGTS APPROVED	EFF 06/01/12;
08/08/2012	974	AUTOMATED RECORD VERIF	ANN
03/01/2013	624	RLTY REDUCTION FILED	
05/01/2013	246	LEASE COMMITTED TO CA	NMNM134687;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:07 PM

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Run Date: 03/03/2016

06/21/2013	932	TRF OPER RGTS FILED	GROOMS AN/COMPOUND;1
10/30/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;
10/30/2013	974	AUTOMATED RECORD VERIF	EMR
08/04/2014	650	HELD BY PROD - ACTUAL	/2/
08/04/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134687;
08/18/2014	932	TRF OPER RGTS FILED	BRANEX RE/COG OPERA;1
09/10/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/14;
09/10/2014	974	AUTOMATED RECORD VERIF	EMR
06/22/2015	102	NOTICE SENT-PROD STATUS	
06/22/2015	643	PRODUCTION DETERMINATION	/2/
07/29/2015	530	RLTY RATE - 12 1/2%	YESO FM;/A/
07/29/2015	625	RLTY REDUCTION APPV	EFF 02/12/13;
12/09/2015	974	AUTOMATED RECORD VERIF	MJD

Serial Number: NMNM-- 0 315712

Line Nr	Remarks
0001	/A/ACT OF 8/8/1946-ROYALTY DETERMINATION(ROSWELL DO)
0002	RLTY 12.5% FOR THE FOLLOWING: YESO FM ONLY
0003	SEC 4 N2S2,S2SW
0004	SEC 9 NW, NWNE
0005	SEC 15 NE
0006	LANDS NOT ENTITLED TO A ROYALTY LIMITATION
0007	SEC 9 SW
0008	05/14/10 SANDRIDGE BONDED LESSEE NMB000598/NW
0009	09/27/11 LINN ENERGY HOLDING BONDED LESSEE
0010	NMB000501 N/W
0011	08/08/2012 - LESSEE BONDED
0012	LINN ENERGY HOLDINGS LLLC - NMB000501 - N/W;
0013	10/30/2013 - BONDED LESSEE - PER ABSS
0014	LINN ENERGY HOLDINGS LLC - NMB000501 - N/W;
0015	9/10/2014 - BONDED OPERATOR
0016	COG OPERATING LLC - NMB000215 - SW/NM;

Sent Out Date	Initials	Document Type	Well Name	Notes
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Devon Energy Production Co LP (PO Box 843559 Dallas, TX 75284-3559) GC: 91-7199-9991-7036-1866-0047
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Alton C. White, Jr. (3112 Above Stratford Pl. Austin, TX 78746) GC: 91-7199-9991-7036-1866-0382
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Baish Limited Partnership c/o Cavin & Ingram, P.A. (PO Box 1216 Albuquerque, NM 87103) GC: 91-7199-9991-7036-1866-0375
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Chevron USA, INC. (PO Box 730436 Dallas, TX 75373-0436) GC: 91-7199-9991-7036-1866-0368
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Deborah E. Masters (253 Slate Hill Rd. Chatham, NY 12037) GC: 91-7199-9991-7036-1866-0351
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to EnergyQuest II, LLC (4526 Reseach Forest Drive, Suite 200 The Woodlands, TX 77381) GC: 91-7199-9991-7036-1866-0344
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Jo Ann Yates (327 W. Main St. Artesia, NM 88210) GC: 91-7199-9991-7036-1866-0337
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Kyla Thompson (1122 Green Valley Rd NW Los Ranchos, NM 87107) GC: 91-7199-9991-7036-1866-0320
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Triad Energy Corporation (1616 Voss Road, Ste 650 Houston, TX 77057) GC: 91-7199-9991-7036-1866-0313
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to The Dorothy Dell Graeber Trust (PO Box 350 Leavenworth, KS 66048) GC: 91-7199-9991-7036-1866-0306
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to C&I Powell Revocable Trust, Craig Powell & Ingrid Powell (PO Box 416 Los Altos, CA 94023) GC: 91-7199-9991-7036-1866-0290
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Braille Institute of America Agency, Bank of America (PO Box 840738 Dallas, TX 75284-0738) GC: 91-7199-9991-7036-0283
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Betty M Dreessen Rev Liv Trust DTD 10/17/77 (PO Box 817 Los Altos, CA 94023) GC: 91-7199-9991-7036-1866-0276
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Betty Kyte Dreessen Irrev. Trust of 12-23-1958 Ingrid D. Powell, Trustee (114 Las Brisas Drive Monterey, CA 93940) GC #: 91-7199-9991-7036-1866-0269
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Alice R. Crouch (PO Box 2614 Taos, NM 87571) GC: 91-7199-9991-7036-1866-0252
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Carol H. Nantker (957 La Senda Santa Barbara, CA 93105) GC: 91-7199-9991-7036-1866-0245
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Cecile Marie Dreessen (PO Box 1696 Poulsbo, WA 98370) GC: 91-7199-9991-7036-1866-0238
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Charles R. Qualia (PO Box 10181 Midland, TX 79702) GC: 91-7199-9991-7036-1866-0221
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Cecilia Aymond (11094 CR 2464 Terrell, TX 75160) GC: 91-7199-9991-7036-1866-0214
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Compound Properties, LLC (P.O. Box 2990 Ruidoso, NM 88355-2990) GC #: 91-7199-9991-7036-1866-0207
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Edward Dreessen Jr. (PO Box 830 Palo Cedro, CA 96073) GC: 91-7199-9991-7036-1866-0191
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Druella H. Willbanks (PO Box 84 Maljamar, NM 88264) GC: 91-7199-9991-7036-1866-0184
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Marathon Oil Company (PO Box 732312 Dallas, TX 75373-2312) GC: 91-7199-9991-7036-1866-0153
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Ray Devoe Taylor (PO Box 8189 Roswell, NM 88202) GC: 91-7199-9991-7036-1866-0146
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Progeny Petroleum LLC (PO Box 30864 Santa Barbara, CA 93130) GC: 91-7199-9991-7036-1866-0139
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Office of Natural Resources Revenue, Royalty Mgmt Program (PO Box 5760 Denver, CO 80217-5760) GC: 91-7199-9991-7036-1866-0108
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Occidental Permian Limited Partners (PO Box 100726 Atlanta, GA 30384) GC: 91-7199-9991-7036-1866-0092
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Mark T. Hawkins (PO Box 3192 Midland, TX 79702) GC: 91-7199-9991-7036-1866-0085
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Selma E. Andrews Perpetual Charitable Trust Bank of America, N.A. Trustee (P.O. Box 830308 Dallas, Texas 75283) GC #: 91-7199-9991-7036-1866-0078
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Selma E. Andrews Trust FBO Peggy Barrett, Bank of America NA Trustee (PO Box 840738 Dallas, TX 75284-0738) GC: 91-7199-9991-7036-1866-0061
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Sent Certified Mail to Ruth Taylor Wright (PO Box 3259 Wickenburg, AZ 85358) GC: 91-7199-9991-7036-1866-0054
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Wade H. Hoyer - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Robert Iles, SSP - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Laura Hovers Parks - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Fern Sullivan - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	James R. Malott, Jr. SSP - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Cara Lyn Gant SSP - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Mary Anne Miller Berlinger - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Julia Miller Burnham - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	David Kyte - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Jean F. Wigman Survivors Trust UTA 3-31-82 - Address Unknown
3/23/2016	JF	Commingle Notice, C107B and Tank Battery Diagram	Sneed 9 Fed Com #2H	Pauline A. Nicholson Rev Family Trust UTA DTD 9/26/2000 - Address Unknown

Sneed 9 Federal Com 2H
Production Data

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Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
SNEED 9 FEDERAL COM #2H	01/31/2016	63.6900	121.0000	97.0000
SNEED 9 FEDERAL COM #2H	01/30/2016	66.4600	108.0000	134.0000
SNEED 9 FEDERAL COM #2H	01/29/2016	66.4500	111.0000	116.0000
SNEED 9 FEDERAL COM #2H	01/28/2016	66.4600	126.0000	99.0000
SNEED 9 FEDERAL COM #2H	01/27/2016	66.4600	108.0000	152.0000
SNEED 9 FEDERAL COM #2H	01/26/2016	52.0200	111.0000	118.0000
SNEED 9 FEDERAL COM #2H	01/25/2016	52.6100	106.0000	125.0000
SNEED 9 FEDERAL COM #2H	01/24/2016	52.6100	110.0000	112.0000
SNEED 9 FEDERAL COM #2H	01/23/2016	60.9200	113.0000	101.0000
SNEED 9 FEDERAL COM #2H	01/22/2016	88.3300	117.0000	130.0000
SNEED 9 FEDERAL COM #2H	01/21/2016	27.6900	108.0000	104.0000
SNEED 9 FEDERAL COM #2H	01/20/2016	60.9200	112.0000	112.0000
SNEED 9 FEDERAL COM #2H	01/19/2016	61.0200	113.0000	102.0000
SNEED 9 FEDERAL COM #2H	01/18/2016	66.4500	90.0000	83.0000
SNEED 9 FEDERAL COM #2H	01/17/2016	52.6100	107.0000	112.0000
SNEED 9 FEDERAL COM #2H	01/16/2016	52.0700	121.0000	104.0000
SNEED 9 FEDERAL COM #2H	01/15/2016	49.8500	105.0000	93.0000
SNEED 9 FEDERAL COM #2H	01/14/2016	49.8500	107.0000	69.0000
SNEED 9 FEDERAL COM #2H	01/13/2016	49.8500	120.0000	107.0000
SNEED 9 FEDERAL COM #2H	01/12/2016	49.9700	109.0000	78.0000
SNEED 9 FEDERAL COM #2H	01/11/2016	38.7600	97.0000	50.0000
SNEED 9 FEDERAL COM #2H	01/10/2016	33.2200	41.0000	52.0000
SNEED 9 FEDERAL COM #2H	01/09/2016	52.5900	53.0000	40.0000
SNEED 9 FEDERAL COM #2H	01/08/2016	11.0500	17.0000	0.0000
SNEED 9 FEDERAL COM #2H	01/07/2016	65.0300	99.0000	73.0000
SNEED 9 FEDERAL COM #2H	01/06/2016	49.8200	76.0000	71.0000
SNEED 9 FEDERAL COM #2H	01/05/2016	66.4300	122.0000	68.0000
SNEED 9 FEDERAL COM #2H	01/04/2016	49.8200	225.0000	39.0000
SNEED 9 FEDERAL COM #2H	01/03/2016	13.8400	2.0000	28.0000
SNEED 9 FEDERAL COM #2H	01/02/2016	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	01/01/2016	0.0000	0.0000	0.0000
Monthly Average:		49.5758	95.3226	82.8710
SNEED 9 FEDERAL COM #2H	12/31/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	12/30/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	12/29/2015	160.6800	316.0000	180.0000
SNEED 9 FEDERAL COM #2H	12/28/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	12/27/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	12/26/2015	49.8500	96.0000	52.0000
SNEED 9 FEDERAL COM #2H	12/25/2015	58.1900	98.0000	60.0000
SNEED 9 FEDERAL COM #2H	12/24/2015	49.8400	109.0000	62.0000
SNEED 9 FEDERAL COM #2H	12/23/2015	58.1500	95.0000	65.0000
SNEED 9 FEDERAL COM #2H	12/22/2015	58.1500	104.0000	63.0000
SNEED 9 FEDERAL COM #2H	12/21/2015	49.8400	106.0000	66.0000
SNEED 9 FEDERAL COM #2H	12/20/2015	60.9200	97.0000	73.0000
SNEED 9 FEDERAL COM #2H	12/19/2015	55.3800	108.0000	69.0000
SNEED 9 FEDERAL COM #2H	12/18/2015	55.3800	135.0000	96.0000
SNEED 9 FEDERAL COM #2H	12/17/2015	41.6400	96.0000	68.0000
SNEED 9 FEDERAL COM #2H	12/16/2015	46.8800	78.0000	65.0000
SNEED 9 FEDERAL COM #2H	12/15/2015	56.1300	128.0000	62.0000
SNEED 9 FEDERAL COM #2H	12/14/2015	25.0000	89.0000	48.0000
SNEED 9 FEDERAL COM #2H	12/13/2015	22.2000	76.0000	41.0000
SNEED 9 FEDERAL COM #2H	12/12/2015	17.6000	58.0000	36.0000
SNEED 9 FEDERAL COM #2H	12/11/2015	16.6200	89.0000	26.0000
SNEED 9 FEDERAL COM #2H	12/10/2015	22.1500	83.0000	43.0000
SNEED 9 FEDERAL COM #2H	12/09/2015	16.6200	81.0000	62.0000
SNEED 9 FEDERAL COM #2H	12/08/2015	22.1500	106.0000	82.0000
SNEED 9 FEDERAL COM #2H	12/07/2015	11.0700	29.0000	36.0000
SNEED 9 FEDERAL COM #2H	12/06/2015	27.6900	116.0000	91.0000
SNEED 9 FEDERAL COM #2H	12/05/2015	66.4600	141.0000	65.0000
SNEED 9 FEDERAL COM #2H	12/04/2015	33.2300	117.0000	68.0000

Sneed 9 Federal Com 2H
Production Data

SNEED 9 FEDERAL COM #2H	12/03/2015	66.4600	119.0000	242.0000
SNEED 9 FEDERAL COM #2H	12/02/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	12/01/2015	0.0000	0.0000	0.0000
Monthly Average:		37.0413	86.1290	58.7419
SNEED 9 FEDERAL COM #2H	11/30/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	11/29/2015	11.0700	6.0000	21.0000
SNEED 9 FEDERAL COM #2H	11/28/2015	11.0800	15.0000	24.0000
SNEED 9 FEDERAL COM #2H	11/27/2015	47.0700	85.0000	110.0000
SNEED 9 FEDERAL COM #2H	11/26/2015	30.4600	115.0000	101.0000
SNEED 9 FEDERAL COM #2H	11/25/2015	102.4600	180.0000	224.0000
SNEED 9 FEDERAL COM #2H	11/24/2015	102.3200	180.0000	212.0000
SNEED 9 FEDERAL COM #2H	11/23/2015	102.4600	183.0000	227.0000
SNEED 9 FEDERAL COM #2H	11/22/2015	102.4500	213.0000	242.0000
SNEED 9 FEDERAL COM #2H	11/21/2015	104.6300	188.0000	223.0000
SNEED 9 FEDERAL COM #2H	11/20/2015	99.6900	199.0000	224.0000
SNEED 9 FEDERAL COM #2H	11/19/2015	99.6800	187.0000	229.0000
SNEED 9 FEDERAL COM #2H	11/18/2015	99.1100	181.0000	234.0000
SNEED 9 FEDERAL COM #2H	11/17/2015	99.6800	180.0000	225.0000
SNEED 9 FEDERAL COM #2H	11/16/2015	98.1200	181.0000	226.0000
SNEED 9 FEDERAL COM #2H	11/15/2015	97.9600	180.0000	234.0000
SNEED 9 FEDERAL COM #2H	11/14/2015	96.8600	182.0000	226.0000
SNEED 9 FEDERAL COM #2H	11/13/2015	91.3800	184.0000	234.0000
SNEED 9 FEDERAL COM #2H	11/12/2015	99.6600	197.0000	215.0000
SNEED 9 FEDERAL COM #2H	11/11/2015	105.2100	182.0000	252.0000
SNEED 9 FEDERAL COM #2H	11/10/2015	110.7400	183.0000	237.0000
SNEED 9 FEDERAL COM #2H	11/09/2015	113.5100	181.0000	261.0000
SNEED 9 FEDERAL COM #2H	11/08/2015	110.4200	187.0000	263.0000
SNEED 9 FEDERAL COM #2H	11/07/2015	110.7400	185.0000	247.0000
SNEED 9 FEDERAL COM #2H	11/06/2015	92.4800	185.0000	229.0000
SNEED 9 FEDERAL COM #2H	11/05/2015	98.0200	194.0000	208.0000
SNEED 9 FEDERAL COM #2H	11/04/2015	71.9800	151.0000	157.0000
SNEED 9 FEDERAL COM #2H	11/03/2015	88.5900	177.0000	224.0000
SNEED 9 FEDERAL COM #2H	11/02/2015	110.7400	209.0000	267.0000
SNEED 9 FEDERAL COM #2H	11/01/2015	116.2800	197.0000	224.0000
Monthly Average:		87.4950	162.2333	200.0000
SNEED 9 FEDERAL COM #2H	10/31/2015	121.8100	190.0000	287.0000
SNEED 9 FEDERAL COM #2H	10/30/2015	110.7800	193.0000	281.0000
SNEED 9 FEDERAL COM #2H	10/29/2015	117.2500	190.0000	238.0000
SNEED 9 FEDERAL COM #2H	10/28/2015	121.8200	175.0000	244.0000
SNEED 9 FEDERAL COM #2H	10/27/2015	115.9800	214.0000	294.0000
SNEED 9 FEDERAL COM #2H	10/26/2015	105.2000	207.0000	273.0000
SNEED 9 FEDERAL COM #2H	10/25/2015	66.4500	152.0000	150.0000
SNEED 9 FEDERAL COM #2H	10/24/2015	105.2000	199.0000	177.0000
SNEED 9 FEDERAL COM #2H	10/23/2015	46.5400	74.0000	61.0000
SNEED 9 FEDERAL COM #2H	10/22/2015	105.2100	191.0000	229.0000
SNEED 9 FEDERAL COM #2H	10/21/2015	99.6600	181.0000	240.0000
SNEED 9 FEDERAL COM #2H	10/20/2015	99.6700	223.0000	226.0000
SNEED 9 FEDERAL COM #2H	10/19/2015	97.4900	154.0000	255.0000
SNEED 9 FEDERAL COM #2H	10/18/2015	96.9000	183.0000	251.0000
SNEED 9 FEDERAL COM #2H	10/17/2015	89.7600	182.0000	238.0000
SNEED 9 FEDERAL COM #2H	10/16/2015	105.2000	168.0000	218.0000
SNEED 9 FEDERAL COM #2H	10/15/2015	83.0600	195.0000	245.0000
SNEED 9 FEDERAL COM #2H	10/14/2015	116.2800	180.0000	236.0000
SNEED 9 FEDERAL COM #2H	10/13/2015	110.7400	194.0000	256.0000
SNEED 9 FEDERAL COM #2H	10/12/2015	94.1200	188.0000	264.0000
SNEED 9 FEDERAL COM #2H	10/11/2015	99.6700	180.0000	234.0000
SNEED 9 FEDERAL COM #2H	10/10/2015	117.8800	201.0000	289.0000
SNEED 9 FEDERAL COM #2H	10/09/2015	119.1500	203.0000	212.0000
SNEED 9 FEDERAL COM #2H	10/08/2015	104.9800	159.0000	299.0000
SNEED 9 FEDERAL COM #2H	10/07/2015	94.1300	204.0000	275.0000
SNEED 9 FEDERAL COM #2H	10/06/2015	121.8100	197.0000	272.0000

Sneed 9 Federal Com 2H
Production Data

SNEED 9 FEDERAL COM #2H	10/05/2015	121.8200	211.0000	268.0000
SNEED 9 FEDERAL COM #2H	10/04/2015	77.5200	212.0000	152.0000
SNEED 9 FEDERAL COM #2H	10/03/2015	55.3700	84.0000	101.0000
SNEED 9 FEDERAL COM #2H	10/02/2015	96.2900	199.0000	281.0000
SNEED 9 FEDERAL COM #2H	10/01/2015	105.2000	218.0000	253.0000
Monthly Average:		100.7400	183.9032	235.4516
SNEED 9 FEDERAL COM #2H	09/30/2015	121.8200	201.0000	246.0000
SNEED 9 FEDERAL COM #2H	09/29/2015	121.8500	180.0000	304.0000
SNEED 9 FEDERAL COM #2H	09/28/2015	126.3900	209.0000	298.0000
SNEED 9 FEDERAL COM #2H	09/27/2015	122.4200	208.0000	301.0000
SNEED 9 FEDERAL COM #2H	09/26/2015	121.8000	223.0000	258.0000
SNEED 9 FEDERAL COM #2H	09/25/2015	121.8200	224.0000	360.0000
SNEED 9 FEDERAL COM #2H	09/24/2015	105.2100	205.0000	205.0000
SNEED 9 FEDERAL COM #2H	09/23/2015	83.0400	206.0000	465.0000
SNEED 9 FEDERAL COM #2H	09/22/2015	83.0600	200.0000	0.0000
SNEED 9 FEDERAL COM #2H	09/21/2015	83.6200	145.0000	137.0000
SNEED 9 FEDERAL COM #2H	09/20/2015	105.2000	181.0000	197.0000
SNEED 9 FEDERAL COM #2H	09/19/2015	99.6700	190.0000	204.0000
SNEED 9 FEDERAL COM #2H	09/18/2015	66.4400	194.0000	206.0000
SNEED 9 FEDERAL COM #2H	09/17/2015	77.5200	208.0000	221.0000
SNEED 9 FEDERAL COM #2H	09/16/2015	110.7400	206.0000	204.0000
SNEED 9 FEDERAL COM #2H	09/15/2015	92.3700	214.0000	226.0000
SNEED 9 FEDERAL COM #2H	09/14/2015	94.1300	209.0000	185.0000
SNEED 9 FEDERAL COM #2H	09/13/2015	105.2100	246.0000	199.0000
SNEED 9 FEDERAL COM #2H	09/12/2015	105.2000	237.0000	174.0000
SNEED 9 FEDERAL COM #2H	09/11/2015	50.0700	133.0000	76.0000
SNEED 9 FEDERAL COM #2H	09/10/2015	55.3700	157.0000	75.0000
SNEED 9 FEDERAL COM #2H	09/09/2015	66.4500	170.0000	102.0000
SNEED 9 FEDERAL COM #2H	09/08/2015	66.4300	154.0000	144.0000
SNEED 9 FEDERAL COM #2H	09/07/2015	38.7700	138.0000	63.0000
SNEED 9 FEDERAL COM #2H	09/06/2015	38.7500	129.0000	59.0000
SNEED 9 FEDERAL COM #2H	09/05/2015	46.5500	124.0000	70.0000
SNEED 9 FEDERAL COM #2H	09/04/2015	27.6800	86.0000	47.0000
SNEED 9 FEDERAL COM #2H	09/03/2015	55.3700	182.0000	99.0000
SNEED 9 FEDERAL COM #2H	09/02/2015	60.9100	177.0000	93.0000
SNEED 9 FEDERAL COM #2H	09/01/2015	49.8300	117.0000	25.0000
Monthly Average:		83.4563	181.7667	174.7667
SNEED 9 FEDERAL COM #2H	08/31/2015	33.2200	87.0000	45.0000
SNEED 9 FEDERAL COM #2H	08/30/2015	33.2300	71.0000	8.0000
SNEED 9 FEDERAL COM #2H	08/29/2015	49.8300	66.0000	38.0000
SNEED 9 FEDERAL COM #2H	08/28/2015	219.6500	124.0000	146.0000
SNEED 9 FEDERAL COM #2H	08/27/2015	105.2000	209.0000	245.0000
SNEED 9 FEDERAL COM #2H	08/26/2015	112.9900	227.0000	247.0000
SNEED 9 FEDERAL COM #2H	08/25/2015	121.8100	244.0000	273.0000
SNEED 9 FEDERAL COM #2H	08/24/2015	66.4500	217.0000	201.0000
SNEED 9 FEDERAL COM #2H	08/23/2015	119.5900	215.0000	218.0000
SNEED 9 FEDERAL COM #2H	08/22/2015	121.8100	226.0000	204.0000
SNEED 9 FEDERAL COM #2H	08/21/2015	116.2800	249.0000	218.0000
SNEED 9 FEDERAL COM #2H	08/20/2015	99.6600	227.0000	170.0000
SNEED 9 FEDERAL COM #2H	08/19/2015	111.0100	242.0000	198.0000
SNEED 9 FEDERAL COM #2H	08/18/2015	99.6100	204.0000	169.0000
SNEED 9 FEDERAL COM #2H	08/17/2015	55.3600	194.0000	64.0000
SNEED 9 FEDERAL COM #2H	08/16/2015	61.8000	170.0000	97.0000
SNEED 9 FEDERAL COM #2H	08/15/2015	48.1900	150.0000	60.0000
SNEED 9 FEDERAL COM #2H	08/14/2015	33.2300	136.0000	72.0000
SNEED 9 FEDERAL COM #2H	08/13/2015	66.4400	122.0000	63.0000
SNEED 9 FEDERAL COM #2H	08/12/2015	66.4400	157.0000	63.0000
SNEED 9 FEDERAL COM #2H	08/11/2015	66.4400	193.0000	42.0000
SNEED 9 FEDERAL COM #2H	08/10/2015	66.4500	153.0000	66.0000
SNEED 9 FEDERAL COM #2H	08/09/2015	22.1500	123.0000	22.0000
SNEED 9 FEDERAL COM #2H	08/08/2015	11.0800	109.0000	22.0000

Sneed 9 Federal Com 2H
Production Data

SNEED 9 FEDERAL COM #2H	08/07/2015	33.2100	63.0000	0.0000
SNEED 9 FEDERAL COM #2H	08/06/2015	0.0000	0.0000	0.0000
SNEED 9 FEDERAL COM #2H	08/05/2015	14.9700	18.0000	29.0000
SNEED 9 FEDERAL COM #2H	08/04/2015	131.7700	274.0000	293.0000
SNEED 9 FEDERAL COM #2H	08/03/2015	132.8900	274.0000	312.0000
SNEED 9 FEDERAL COM #2H	08/02/2015	135.1300	261.0000	307.0000
SNEED 9 FEDERAL COM #2H	08/01/2015	132.8900	276.0000	271.0000
Monthly Average:		80.2832	170.3548	134.2903

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

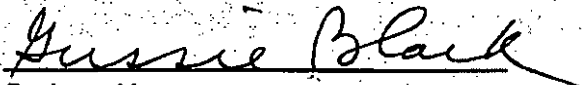
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 31, 2016
and ending with the issue dated
March 31, 2016.



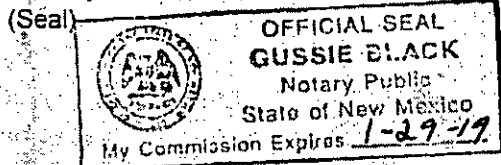
Publisher

Sworn and subscribed to before me this
31st day of March 2016.



Business Manager

My commission expires
January 29, 2019



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL
LEGAL NOTICE MARCH 31, 2016	
COG Operating, LLC is applying to surface commingle two oil wells to a central tank battery in Lea County, New Mexico. The central tank battery is located at the Sneed 9 Federal Com #2H well. The two wells, details, and locations are the following: Sneed 9 Federal Com #2H, located in the northwest quarter of section 9, T.17S, R.32E, Unit D, 990' FNL & 150' FWL Sneed 9 Federal Com #23H, located in the northwest quarter of section 9, T.17S, R.32E, Unit E, 1650' FNL & 330' FWL Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, One Concho Center, 600 W. Illinois Ave., Midland, TX 79701. Phone number is 432-685-4332. #30785	

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COG OPERATING LLC
600 W. ILLINOIS AVENUE
MIDLAND, TX 79701