

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Tony Delfin**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



**ADMINISTRATIVE CENTRAL TANK BATTERY ORDER**

Administrative Order CTB-787  
Administrative Application Reference No. pMAM1609934934

April 28, 2016

**COG OPERATING, LLC**  
Attention: Ms. Kanicia Castillo

COG Operating, LLC (OGRID 229137) is hereby authorized to surface commingle oil and gas production from Maljamar; Yeso, West Pool (pool code 44500) from the following diversely owned Federal leases and wells in Lea County, New Mexico:

Lease: Federal lease NMNM0315712  
Description: N/2 SW/4 of Section 9, Township 17 South, Range 32 East, NMPM  
Well: Branex-COG Federal Well No. 10  
Branex-COG Federal Well No. 11  
Branex-COG Federal Well No. 12  
Branex-COG Federal Well No. 13

Lease: Federal CA pending  
Description: N/2 S/2 of Section 9, Township 17 South, Range 32 East, NMPM  
Well: Branex-COG Federal Com. Well No. 15 H

Lease: Federal CA pending; Division Order R-14024  
Description: S/2 S/2 of Section 9 and SW/4 SW/4 of Section 10, Township 17 South, Range 32 East, NMPM  
Well: Branex-COG Federal Com. Well No. 18 H

The combined project area for these wells include the S/2 of Section 9 and SW/4 SW/4 of Section 10, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. The combined spacing unit includes the N/2 SW/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Branex-COG Federal 10 Central Tank Battery (CTB), located in Unit L, Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on April 28, 2016.



**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division – Hobbs  
Bureau of Land Management – Carlsbad