

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

FEB 29 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB11601055123 *6137* **OPERATOR** Initial Report Final Report

Name of Company Devon Energy Production Company	Contact Enrique Campos, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-1933
Facility Name Burton Flat Deep Unit #8	Facility Type Oil
Surface Owner Federal	Mineral Owner Federal
API No 30-015-20959	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	27	20S	28E	660	South	1980	East	Eddy

Latitude: N 32.5390663 **Longitude:** W 104.1635818

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 10 BBLS	Volume Recovered 5 BBLS
Source of Release ½ inch ball valve	Date and Hour of Occurrence 2/25/2016 @ 10:50am	Date and Hour of Discovery 2/25/2016 @ 10:50am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM-Jim Amos	
By Whom, Gilbert Sanchez, Assistant Production Foreman	Date and Hour OCD- 2/25/2016 @ 2:47pm BLM- 2/25/2016 @ 2:51pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

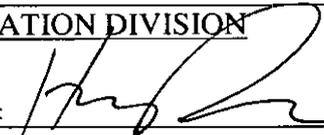
Describe Cause of Problem and Remedial Action Taken.*

½ inch ball valve on produced water load line was left open resulting in a release of 10 BBLS of produced water. Ball valve was immediately closed to prevent further release.

Describe Area Affected and Cleanup Action Taken.*

10 BBLS of produced water was released from the ½ inch ball valve on the water load line on the water tank located on the West side. All 10 BBLS produced water released remained on location. Vacuum truck recovered approximately 5 BBLS of the released produced water. The released produced water flowed in an Easterly direction affecting an area approximately 50 feet by 15 feet. An Environmental Agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dana DeLaRosa</i>	OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa	Approved by Environmental Specialist: 	
Title: Field Admin Support	Approval Date: <i>2/29/16</i>	Expiration Date: <i>N/A</i>
E-mail Address: Dana.Delarosad@dmn.com	Conditions of Approval:	
Date: 2/29/2016 Phone: 575.746.5594	Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
SUBMIT REMEDIATION PROPOSAL NO		
LATER THAN: <u>3/31/16</u>		

* Attach Additional Sheets If Necessary

200-3570

Patterson, Heather, EMNRD

From: DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>
Sent: Monday, February 29, 2016 11:06 AM
To: jamos@blm.gov; stucker@blm.gov; Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Subject: Burton Flat Deep Unit 8_ 10 BBLS PW_2.25.16
Attachments: Burton Flat Deep Unit 8_10BBL PW Release_Pic 4 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 5 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 6 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 7 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 8 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_ 10 BBLS PW_2.25.16_GIS Image.pdf; Burton Flat Deep Unit 8_ 10 BBLS PW_2.25.16_Initial C-141.doc; Burton Flat Deep Unit 8_10BBL PW Release_Pic 1 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 2 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 3 of 8_2.25.16.jpg

Categories: printed

Good Morning,

Attached is the initial C141, GIS Image and photos for the 10BBLS Produced Water release that occurred at the Burton Flat Deep Unit 8 on 2.25.2016. The red dot on the GIS Image represents the approximate origin of release.

Thank you in advance,

Dana DeLaRosa

Field Admin Support
Production
B-Schedule



Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575-746-5594

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