

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Bureau Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
NOV 14 2013
NMOCD ARTESIA

Form C-141

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Devon Energy		Contact: Dan Suniga, Production Foreman	
Address: P. O. Box 250 Artesia, NM 86211		Telephone No.: 575-390-5850	
Facility Name: TODD 26 F SWD		Facility Type: Oil Well	
Surface Owner	Mineral Owner	Lease No. API #30-015-20502 2RP-1706	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	26	13S	31E	1980	North	1980	West	Eddy

NATURE OF RELEASE

Type of Release: Mixed Fluids	Volume of Release: 120 bbls Oil 20 bbl PW	Volume Recovered: 100 bbls Oil 20 bbls PW
Source of Release: Power outage caused pump to go down	Date and Hour of Occurrence 6/20/2013, 5:45 AM	Date and Hour of Discovery 6/20/2013, 5:45 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM-Jennifer Vas Caren; (OCD)-Mike Bratcher; Jerry Mathews-Superintendent & Chad Drace-EIS	
By Whom? Wesley Ryan, Assistant Foreman	Date and Hour 6/20/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Briefly *

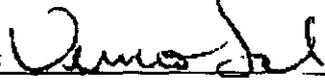
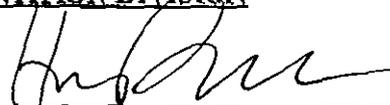
Describe Cause of Problem and Remedial Action Taken.*

A power outage caused a pump to malfunction, which then caused the tanks at the SWD to overflow losing approximately 120bbls of oil and 20bbls of produced water. The release was discovered by a hot oiler operator and reported to Devon at 5:45 am on June 20, 2013. Devon personnel responded to correct the malfunction and stop the release. Vacuum trucks were able to recover 100bbls of oil and 20bbls of water.

Describe Area Affected and Cleanup Action Taken.* **Talor/LPB was contracted for the correction of this release. The impacted area from this release was excavated to a depth of 1.5-2.5 feet deep and analytical testing was completed. The excavation was back filled to grade using new material, contoured to match the surrounding location and seeded on September 25, 2013 using BLM LPC seed mix.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Veronica Teal	Approval Date: 5/11/10	Expiration Date:
Title: Field Admin Support	Conditions of Approval: Final	Attached <input type="checkbox"/>

Date: **11/13/2013** Phone: **575-744-9933**

* Attach Additional Sheets if Necessary

2RP-1706