

Received 2/25/09
NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

PAB1014150310
NAB1014150630

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Plains Pipeline, LP 3A-D53	Contact	Daniel Bryant
Address	P.O. Box 3119 - Midland, TX 79702	Telephone No.	(432) 686-1769
Facility Name	Cotton Draw BLM	Facility Type	Pipeline

Surface Owner	BLM	Mineral Owner		Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	25	24S	31E					Eddy

Latitude N 32.186389° Longitude W 103.734694°

NATURE OF RELEASE

Type of Release	Sweet Crude Oil	Volume of Release	10 bbls	Volume Recovered	0 bbls
Source of Release	6" steel transmission line	Date and Hour of Occurrence	10/10/2005 10:45	Date and Hour of Discovery	10/10/2005 11:00
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Initial release volume was reported as 2 bbls so notification was not performed at the time of the release.		
By Whom?	Daniel Bryant	Date and Hour	11/16/2005 13:15		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Internal Corrosion caused a release of 10 bbls sweet crude oil on a 6" gathering line. Line was clamped to mitigate the release until a pipeline replacement could be made. The pressure of the line is 85 lbs and throughput on the pipeline is approximately 10,000 bbls per month. The gravity of the crude oil is .42. H₂S content is <10 ppm.

Describe Area Affected and Cleanup Action Taken.*
Impacted soil will be remediated per NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Daniel Bryant</i>	OIL CONSERVATION DIVISION	
Printed Name: Daniel Bryant	Approved by District Supervisor: <i>Huffman</i>	
Title: Environmental R/C Specialist	Approval Date: <i>5/20/11</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>dmbryant@paalp.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>11/30/05</i> Phone: (432) 686-1769	Remediation per O.C.D. Rules & Guidelines	
SUBMIT REMEDIATION PROPOSAL NO		

* Attach Additional Sheets If Necessary

LATER THAN: *10/24/11* *280-3708*