

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FEB 08 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office  
in accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Lateral 2C-29	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: Jicarilla Apache Nation	Mineral Owner: Jicarilla Apache Nation	API No.
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#### LOCATION OF RELEASE

Unit Letter <b>M</b>	Section <b>23</b>	Township <b>25N</b>	Range <b>5W</b>	Feet from the 637	North/ <del>South</del> Line	Feet from the 150	East/ <del>West</del> Line	County <b>Rio Arriba</b>
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Latitude 36.380020 Longitude -107.337917

#### NATURE OF RELEASE

Type of Release: Natural Gas and Condensate	Volume of Release: <b>Unknown</b>	Volume Recovered: <b>None</b>
Source of Release: Suspected Internal Corrosion	Date and Hour of Occurrence: <b>1/24/2016 @ 9:15 a.m.</b>	Date and Hour of Discovery: <b>1/24/2016 @ 10:45 a.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Hobson Sandoval – JAEPO; Waymore Callado – JAO&G	
By Whom?	Date and Time <b>1/25/2016 @ 9:24 a.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action: On January 24, 2016, Enterprise technicians discovered a gas leak on the Lateral 2C-29 pipeline. A small amount of fluids were observed on the ground surface. The pipeline was isolated, blown down, locked out and tagged out. Repairs and remediation are scheduled for February 16, 2016.

Describe Area Affected and Cleanup Action: Repairs and remediation are scheduled for February 16, 2016. Enterprise will remove the contaminant mass by mechanical excavation. A third party corrective action report will be included with the "Final." C-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jon E. Fields	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Director, Environmental	Approval Date: <i>02/10/2016</i>	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <i>2-5-2016</i>	Phone: (713)381-6684	

*Sample TPH, BTEX, Chlides  
NUF 1604129228*

\* Attach Additional Sheets If Necessary

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Energy Minerals and Natural Resources

FEB 01 2016

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Revised August 8, 2011

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### Release Notification and Corrective Action

#### OPERATOR

Initial Report  Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Lateral A-2	Facility Type: Pipeline
Surface Owner: Private	Mineral Owner
API No.	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	31N	12W					Rio Arriba

Latitude  $36.90184^{\circ}$  N Longitude  $-108.06560^{\circ}$  W

#### NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 149 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Pinhole on pipeline	Date and Hour of Occurrence: Estimated 01/14/16 at 10:00 AM	Date and Hour of Discovery: 01/14/16 at 10:00 AM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*  Not Applicable		
Describe Cause of Problem and Remedial Action Taken.*  Williams personnel discovered a line leak on the Lateral A-2 pipeline which caused the release of natural gas and potential liquids. The gas loss was calculated to be approximately 149 MCF natural gas. Repairs were immediately made to the pipeline and the excavation was backfilled due to the location of the excavation causing safety hazards.		
Describe Area Affected and Cleanup Action Taken.*  Williams plans to re excavate the area and conduct confirmation soil sampling to insure cleanup standards are met.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

#### OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: 02/18/16	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: kelsey.christiansen@williams.com		
Date: 01/28/16 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

NWF1604946802

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OIL CONS. DIV DIST. 3

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Revised August 8, 2011  
MAR 15 2016  
Submit 1 Copy to appropriate District Office  
in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: Rock House Canyon #1	Facility Type: Natural Gas Gathering Pipeline

Surface Owner: BLM	Mineral Owner: BLM	Serial Number: NM 007168
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**LOCATION OF RELEASE**

Unit Letter <b>E</b>	Section <b>11</b>	Township <b>24N</b>	Range <b>7W</b>	Feet from the 1655	North South Line	Feet from the 587	East West Line	County <b>Rio Arriba</b>
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Latitude 36.330129 Longitude -107.552208

**NATURE OF RELEASE**

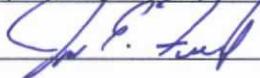
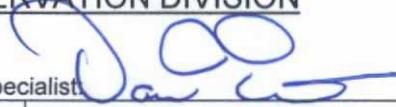
Type of Release: Natural Gas	Volume of Release <b>114.57 MCF Gas</b>	Volume Recovered: <b>None</b>
Source of Release: Pipeline Rupture	Date and Hour of Occurrence: <b>3/1/16 @ 7:00 p.m.</b>	Date and Hour of Discovery: <b>3/1/16 @ 9:30 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Notification to Brandon Powell - NMOCD;	
By Whom?	Date and Time	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action: On March 1, 2016, a third party reported a release on the Rock House Canyon #1 well tie. Enterprise responded to investigate and discovered a ruptured in the well tie. Enterprise technicians isolated, depressurized, locked out and tagged out the pipeline. Gas loss was calculated to be 114.57 MCF. The ruptured pipeline spans a small wash. No fluids were release at a result of the rupture.

Describe Area Affected and Cleanup Action: No fluids were released as a result of the ruptured pipeline. No remediation actions required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jon E. Fields	Approved by Environmental Specialist 	
Title: Director, Environmental	Approval Date: <b>03/28/2016</b>	Expiration Date:
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>3/10/2016</b> Phone: (713)381-6684		

\* Attach Additional Sheets If Necessary

**NVF 1608854587**

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