

HBP - _____ 29 _____

**GENERAL
CORRESPONDENCE**

**YEAR(S):
_____ 2016 - 2020 _____**



RECEIVED OCD

2017 AUG 25 A 10: 56

August 23, 2017

New Mexico Oil Conservation Division
Attn: Brad Jones
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners – Annual Temporary Permission to Discharge Hydrostatic Test Water Report
Reporting Period: August 2016 – August 2017

Dear Mr. Jones:

Holly Energy Partners – Operating L.P. (HEP) is submitting this annual report summarizing discharge activities under the Annual Temporary Permission to Discharge Hydrostatic Test Water associated with new crude pipelines. A summary of the discharges conducted under Permit HBP-029 is provided below.

White City Station Booster #2

- a. Location of Hydrostatic Test: Latitude: 32.063451 Longitude: -104.135661
- b. Date of Test: 14-18th November 2016
- c. Volume of Discharge: 42 gallons
- d. Source of water: MorWest Corporation Water System (NM3500113) located in Loco Hills, NM.

If there are any concerns or questions please contact Melanie Nolan at 575-748-8972.

A handwritten signature in black ink that reads 'Mark Shemaria'.

Mark Shemaria
Manager EHS
Holly Energy Partners



HOLLY ENERGY PARTNERS.

October 31, 2016

Randy Bayliss, District Supervisor
EMNRD Oil Conservation Division, District 2
811 S. First St
Artesia, NM 88210

RE: Notice of Intent to discharge hydrostatic test water by Holly Energy Partners
Annual Temporary Permission, Permit: HBP-029

Dear Mr. Bayliss,

Holly Energy Partners (HEP) intends to discharge fresh water from the hydrostatic testing of new pipe associated with the White City Booster. Approximately 1 barrel of water will be discharged at the following location:

Unit Names	Latitude	Longitude	Discharge Volume (gallons)
White City Station Booster #2	32.063451	-104.135661	42

This discharge is scheduled to occur between the 14th and 18th of November 2016. The test water will come from the MorWest Corporation Water System located in Loco Hills, NM via a water transport truck.

HEP will discharge water through straw bales to disperse the water, as allowed by the applicable BLM Right-of-Way grants.

If you have any questions or need additional information, please contact me at 575-748-8972 or via email at Melanie.Isenberg@hollyenergy.com.

Melanie A. Isenberg
Environmental Associate
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Phone: 575-748-8971

Cash Remittance Report (CRR)

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)

Location Name (1)

Location Code (2)

0ED - Environment

0740

Today's Date: 07 / 21 / 2017
MONTH DAY YEAR (3)

Collection Period: / / through / /
MM DD YYYY MM DD YYYY (4)

Cost Center (5)	Revenue Code (5)	Receipt Amount (7)	Collected Amount (8)
0740		150.00	

Total ⇒ \$ 150.00 (9) \$ (10)

Over/Short Amount \$ (11)

CRR Deposit Amount \$ (12)

Print Name: Lorraine De Vargas (13) Signature: Lorraine De Vargas (13)

Print Name: _____ (13) Signature: _____ (13)

Distribution: White and Yellow copy to Accounts Receivable-ASD,
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable

Date Received: _____ (1)

Notes: _____ (2)

Amount Received: _____ (3)

State Treasurer Deposit Number: _____ (4)

Verified by: _____ (6)

Deposit Date: _____ (5)

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611

7000058267

07/12/2017

PAY EXACTLY

*****150.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED FIFTY and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of Check No. 7000058267 dated 07/12/2017

or cash received on 07/20/2017 in the amount of \$ 150.00

from Holly Energy Partners Operating LP

for Temporary permission fee

Submitted by: Brad Jones Date: 07/20/2017

Submitted to ASD by: Lorraine DeKaregn Date: 07/21/2017

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other Temporary permission fee

Organization Code 521.07 Applicable FY 118

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



HOLLY ENERGY PARTNERS.

2017

July 17, 2017

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for Annual Temporary Permission to Discharge
Hydrostatic Test Water
Permit Number: HBP-029

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the Annual Temporary Permission to discharge hydrostatic test water resulting from the testing of new crude gathering pipelines. The Oil and Gas Remittance Identifier (OGRID) number is 252293. The current Annual Temporary Permission permit for renewal, HBP-029, expires August 13, 2017. As required, HEP will submit the Annual Data Summary within 45 days of the August 13, 2017 expiration date.

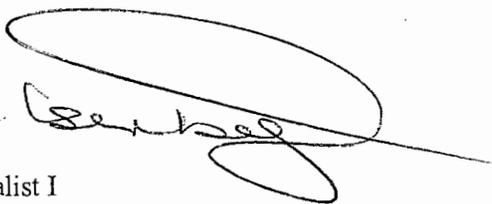
Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the Annual Temporary Permission:

1. The volume does not exceed 25,000 gallons per hydrostatic test;
2. Water must come from a public/municipal water supply or other OCD approved sources;
3. Email or written notification must be provided to OCD 72 hours prior to each hydrostatic discharge;
4. The discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;

5. No discharge should occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED and OCD prior to discharge;
6. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. The discharge does not cause any fresh water supplies to be degraded or to exceed standard as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
8. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. The landowner of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event;
10. Submit an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain all required information per the permit.

Enclosed is a check for \$100.00 for the filing fee and \$150.00 for the temporary permission fee made out to the Water Quality Management Fund - New Mexico Oil Conservation Division. If you have any question or comments, please feel free to contact me.


Melanie Isenberg

Melanie Isenberg
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052

Cash Remittance Report (CRR)

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)

Location Name (1)

Location Code (2)

OCD-Environment

0740

Today's Date: 07 / 21 / 2017
MONTH DAY YEAR

Collection Period: / / through / /
MM DD YYYY MM DD YYYY

Cost Center (5)	Revenue Code (5)	Receipt Amount (7)	Collected Amount (8)
0740		100.00	

Total → \$ 100.00 (9) \$ (10)

Over/Short Amount \$ (11)

CRR Deposit Amount \$ (12)

Print Name: Lorraine DeVargas (13) Signature: Lorraine DeVargas (13)

Print Name: _____ (13) Signature: _____ (13)

Distribution: White and Yellow copy to Accounts Receivable-ASD,
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable

Date Received: _____ (1)

Notes: _____ (2)

Amount Received: _____ (3)

State Treasurer Deposit Number: _____ (4)

Verified by: _____ (6)

Deposit Date: _____ (5)

VERIFY THE AUTHENTICITY OF THIS MULTIFUNCTION SECURITY DOCUMENT. CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.

HOLLY ENERGY PARTNERS-OPERATING LP
2828 N. Harwood St., Suite 1300
Dallas TX 75201-1507

64-1278/611

7000058268

07/12/2017

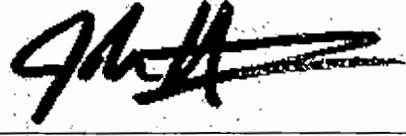
PAY EXACTLY

*****100.00*USD

VOID AFTER 180 DAYS

PAY *** ONE HUNDRED and 00 /100 USD***

TO THE
ORDER OF WATER QUALITY MANAGEMENT FUND
c/o OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-4225



AUTHORIZED SIGNATURE

Bank of America N.A.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of Check No. 7000058268 dated 07/12/2017

or cash received on 07/20/2017 in the amount of \$ 100.⁰⁰

from Holley Energy partners operating LP

for filing fee HBP-029

Submitted by: Brad Jones Date: 07/20/2017

Submitted to ASD by: Lorraine DeVargas Date: 07/21/2017

Received in ASD by: _____ Date: _____

Filing Fee * New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 118

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY:
07/20/17		*	Holly Energy partners	07/12/17	7000058267		150. ⁰⁰		
07/20/17		≠	Holly Energy partners	07/12/17	7000058268		100. ⁰⁰		
TOTAL							250. ⁰⁰		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	232900		2329029000	



2017 JUL 29

July 17, 2017

Mr. Brad Jones, Environmental Engineer
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Holly Energy Partners Operating, L.P. Request for Annual Temporary Permission to Discharge
Hydrostatic Test Water
Permit Number: HBP-029

Dear Mr. Jones,

On behalf of Holly Energy Partners Operating L.P. (HEP), I am submitting this request for renewal of the Annual Temporary Permission to discharge hydrostatic test water resulting from the testing of new crude gathering pipelines. The Oil and Gas Remittance Identifier (OGRID) number is 252293. The current Annual Temporary Permission permit for renewal, HBP-029, expires August 13, 2017. As required, HEP will submit the Annual Data Summary within 45 days of the August 13, 2017 expiration date.

Discharges will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that conditions below must be satisfied for the use of the Annual Temporary Permission:

1. The volume does not exceed 25,000 gallons per hydrostatic test;
2. Water must come from a public/municipal water supply or other OCD approved sources;
3. Email or written notification must be provided to OCD 72 hours prior to each hydrostatic discharge;
4. The discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;

5. No discharge should occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED and OCD prior to discharge;
6. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. The discharge does not cause any fresh water supplies to be degraded or to exceed standard as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
8. HEP shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. The landowner of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event;
10. Submit an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain all required information per the permit.

Enclosed is a check for \$100.00 for the filing fee and \$150.00 for the temporary permission fee made out to the Water Quality Management Fund - New Mexico Oil Conservation Division. If you have any question or comments, please feel free to contact me.


Melanie Isenberg
Environmental Specialist I
Holly Energy Partners
1602 W. Main
Artesia, NM 88210
Office: (575) 748-8972
Cell: (214) 605-8303
Fax: (575) 748-4052



RECEIVED
2016 NOV 14 PM 3:37

November 7, 2016

Oil Conservation Division
Attn: Brad Jones, Environmental Engineer
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Re: Annual Temporary Permission Annual Report
Reporting Period: August 2015 – August 2016
Permit HBP-029
Holly Energy Partners – Operating, L.P.

Dear Mr. Jones:

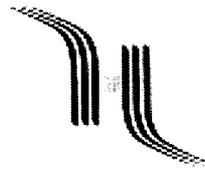
Holly Energy Partners – Operating L.P. (HEP) is submitting the Annual Report summarizing discharge activities under the Annual Temporary Permission to discharge hydrostatic test waters associated with the testing of new transmission pipelines of oil and gas products.

HEP had no discharges under Permit HBP-029 for the reporting period of August 2015 to August 2016.

If you have any questions or comments, please contact Melanie Isenberg at (575) 748-8972 or Melanie.isenberg@hollyenergy.com or myself at the contact below.

Sincerely,

Mark Shemaria
Manager, Environmental, Health & Safety
Holly Energy Partners
2828 North Harwood, Suite 1300
Dallas, TX 75201
Phone: 214.954.6668



HOLLY ENERGY PARTNERS,

RECEIVED OCD

August 24, 2015

2015 AUG 25 A 7:57

Oil Conservation Division
Attn: Brad Jones, Environmental Engineer
1220 St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Annual Temporary Permission Annual Report
Reporting Period: August 2014 - August 2015
Permit HBP-029
Holly Energy Partners – Operating, L.P.**

Dear Mr. Jones:

Holly Energy Partners – Operating L.P. (HEP) is submitting this Annual Report summarizing discharge activities under the Annual Temporary Permission to discharge hydrostatic test water associated with new crude gathering pipelines. A summary of each discharge conducted under Permit HBP-029 during the period of August 14, 2014, to August 13, 2015, is provided below.

✓ **Jackson B-5 Pipeline**

a. Location of Hydrostatic Test

The discharge location was N 32.859265, W -103.921504.

b. Date of Each Test

The date of discharge was August 28, 2014.

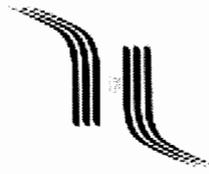
c. Volume of Each Discharge

The discharge volume was 60 bbls.

d. Source and Quality of Test Water

The source of the water for discharges was Mor West, Loco Hills, NM. The analytical results were submitted to Randy Dade, District Manager, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.



HOLLY ENERGY PARTNERS.

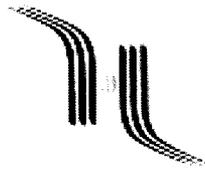
Apache Crow Pipeline

- a. Location of Hydrostatic Test
The discharge location was N 32.844281, W -103.911385.
- b. Date of Each Test
The date of discharge was September 10, 2014.
- c. Volume of Each Discharge
The discharge amount was 590 bbls.
- d. Source and Quality of Test Water
The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

GJ West Pipeline

- a. Location of Hydrostatic Test
The discharge location was N 32.811287, W -104.074513.
- b. Date of Each Test
The date of discharge was September 23, 2014.
- c. Volume of Each Discharge
The discharge amount was 5 bbls.
- d. Source and Quality of Test Water
The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, ODC District 2 Manager, on July 11, 2013.



HOLLY ENERGY PARTNERS.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

~~X~~ **Conoco CBU Ruby**

a. Location of Hydrostatic Test

The discharge location was N 32.832434, W -103.802875.

b. Date of Each Test

The date of discharge was October 24, 2014.

c. Volume of Each Discharge

The discharge amount was 65 barrels (bbls).

d. Source and Quality of Test Water

The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, Oil Conservation Division (OCD) District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

~~X~~ **Mack Brooke Pipeline**

a. Location of Hydrostatic Test

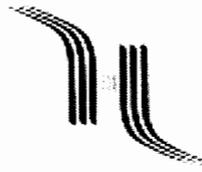
The discharge location was N 32.810718, W -103.797735.

b. Date of Each Test

The date of discharge was October 27, 2014.

c. Volume of Each Discharge

The discharge volume was 65 bbls.



HOLLY ENERGY PARTNERS.

d. Source and Quality of Test Water

The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

✓ North Artesia to Barnsdall Station Pipeline

a. Location of Hydrostatic Test (Section/Township/Range or GPS coordinates)

The discharge location was N 32.761412, W -104.156845.

b. Date of Each Test

The date of discharge was December 10, 2014.

c. Volume of Each Discharge

The discharge volume was 506 bbls.

d. Source and Quality of Test Water

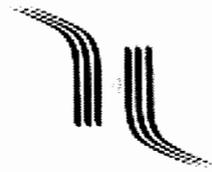
The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

✓ North Artesia to Barnsdall Station – Sly Connection - Pipeline

a. Location of Hydrostatic Test

The discharge location was N 32.798811, W -104.098317.



HOLLY ENERGY PARTNERS.

b. Date of Each Test

The date of discharge was December 10, 2014.

c. Volume of Each Discharge

The discharge volume was 300 bbls.

d. Source and Quality of Test Water

The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008).

The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

X **Mary Dodd Pipeline**

a. Location of Hydrostatic Test

The discharge location was N 32.813593, W -104.060787.

b. Date of Each Test

The date of discharge was January 20, 2015.

c. Volume of Each Discharge

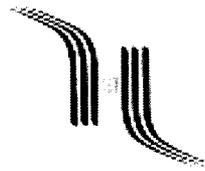
The discharge volume was 25 bbls.

d. Source and Quality of Test Water

The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008).

The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.



HOLLY ENERGY PARTNERS.

Younger to Beeson 6" Pipeline

- a. Location of Hydrostatic Test
The discharge location was N 32.78238, W -103.96123.
- b. Date of Each Test
The date of discharge was August 27, 2014.
- c. Volume of Each Discharge
The discharge volume was 590 bbls.
- d. Source and Quality of Test Water
The source of the water for discharges was Mor West, Loco Hills, New Mexico. The analytical results were submitted to Randy Dade, OCD District 2 Manager, on July 11, 2013.

The public water supply system is Caprock Water Company, which obtains water from Mor West Corporation and the City of Carlsbad (NMED database: NM3521008). The business address listed on the Annual Report for Class C and D Water Utilities submitted to the New Mexico Public Regulation Commission is 401 South Bolton Street, Artesia, New Mexico, 88210.

If you have any questions or comments, please contact me at 575-746-5475.

Sincerely,

Allison Stockweather
Senior Manager, EHS

cc: Jim Griswold, OCD, Environmental Bureau Chief
Randy Dade, OCD, District 2 Manager
Bryan Gilbert, TRC, Project Manager/Group Leader

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:21 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge Notification, HEP, N. Artesia to Barnsdall - Sly Connection

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, December 01, 2014 10:45 AM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge Notification, HEP, N. Artesia to Barnsdall - Sly Connection

Randy,

The following information is to notify the OCD of the HEP, N. Artesia to Barnsdall - Sly Connection, pipeline hydrostatic test discharge project (300 bbls). Anticipated discharge is tentatively planned for 12/12/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded into the new pipeline section. There is no alternate discharge location. The location of the anticipated discharge is N 32.798811, W - 104.098317:

Please let me know if we need to supply OCD with any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:21 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge Notification, HEP, N. Artesia to Barnsdall

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, December 01, 2014 10:41 AM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge Notification, HEP, N. Artesia to Barnsdall

Randy,

The following information is to notify the OCD of the HEP, N. Artesia to Barnsdall pipeline, hydrostatic test discharge project (506 bbls). Anticipated discharge is tentatively planned for 12/12/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded into the new pipeline section. There is no alternate discharge location. The location of the anticipated discharge is N 32.761412, W - 104.156845:

Please let me know if we need to supply OCD with any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:22 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge Notification, HEP, Apache Crow

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Wednesday, September 10, 2014 3:00 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge Notification, HEP, Apache Crow

Randy,

The attached information is to notify OCD of the HEP, Apache Crow pipeline (590 bbls), hydrostatic test discharge project. Anticipated discharge is tentatively planned for 09/10/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded into the new pipeline section. There is no alternate discharge location. The location of the anticipated discharge is N 32.844281, W -103.911385:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:22 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Jackson B-5 P/L

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Wednesday, August 27, 2014 6:06 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Jackson B-5 P/L

Randy,

The attached information is to notify OCD of the HEP, Jackson B-5 pipeline (60 bbls), hydrostatic test discharge project. Anticipated discharge is tentatively planned for 08/28/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. There is no alternate discharge location. The location of the anticipated discharge is N 32.859265, W -103.921504:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:22 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Younger to Beeson 6" P/L

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Wednesday, August 27, 2014 5:56 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Younger to Beeson 6" P/L

Randy,

The attached information is to notify OCD of the HEP, Younger to Beeson 6" pipeline (590 bbls), hydrostatic test discharge project. Anticipated discharge is tentatively planned for 08/28/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. There is no alternate discharge location. The location of the anticipated discharge is N 32.78238, W -103.96123:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:25 AM
To: Jones, Brad A., EMNRD
Subject: FW: Artesia Discharge Notification
Attachments: Artesia Discharge Notification 12-19-2013.pdf

From: Green, Bill [mailto:Bill.Green@hollyenergy.com]
Sent: Thursday, December 19, 2013 4:21 PM
To: Dade, Randy, EMNRD
Cc: Blackburn, George; Stockweather, Allison
Subject: Artesia Discharge Notification

Good Afternoon Randy,

Attached is a notification that Holly Energy Partners (HEP) intends to discharge water used in the hydrostatic testing of new pipe associated with the Hackberry 4" gathering system. These discharges are being performed in compliance with the Annual Temporary Permission, Permit HBP-029.

Please let either myself or George Blackburn know if you need more information, or would like to send a representative to observe.

Sincerely,

William D. Green, PG
Environmental Specialist



HOLLY ENERGY PARTNERS.

Holly Energy Partners – Operating, L.P.
1602 W. Main
Artesia, New Mexico 88210

Mobile 214.864.1475
Direct 575.748.8968
bill.green@hollyenergy.com

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HOLLY ENERGY PARTNERS

December 19, 2013

Mr. Randy Dade, District Supervisor
NMNRD Oil Conservation Division, District 2
811 S. First Street
Artesia, NM 88210

Re: Notification of intent to discharge hydrostatic test water
Annual Temporary Permission, Permit: HBP-029

Dear Mr. Dade:

Holly Energy Partners (HEP) intends to discharge of fresh water from the hydrostatic testing of new pipe associated with the Hackberry 4" collection system. Approximately 255 total barrels of water will be discharged from the following four locations:

Unit Names	Latitude	Longitude	Discharge Volume (gallons)
Hackberry 4" Sirius 1	32°40'1.48"N	103°53'56.49"W	840
Hackberry 4" Regulas 1	32°39'2.75"N	103°53'56.49"W	8,400
Hackberry 4" Strawberry 4	32°38'23.83"N	103°53'57.83"W	840
Hackberry 4" Strawberry 2	32°40'43.97"N	103°54'15.32"W	630

These discharges are scheduled to occur between January 10, and February 1, 2014. The test water will be purchased from Caprock Water Supply, Public Water Supply ID NM3521008.

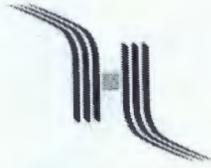
HEP will discharge through straw bales to disperse the water, as allowed by the applicable BLM Right-of-Way grants.

If you have any questions, need additional information or would like to observe this event, please contact me at 575.748.8968 or via email at Bill.Green@hollyenergy.com.

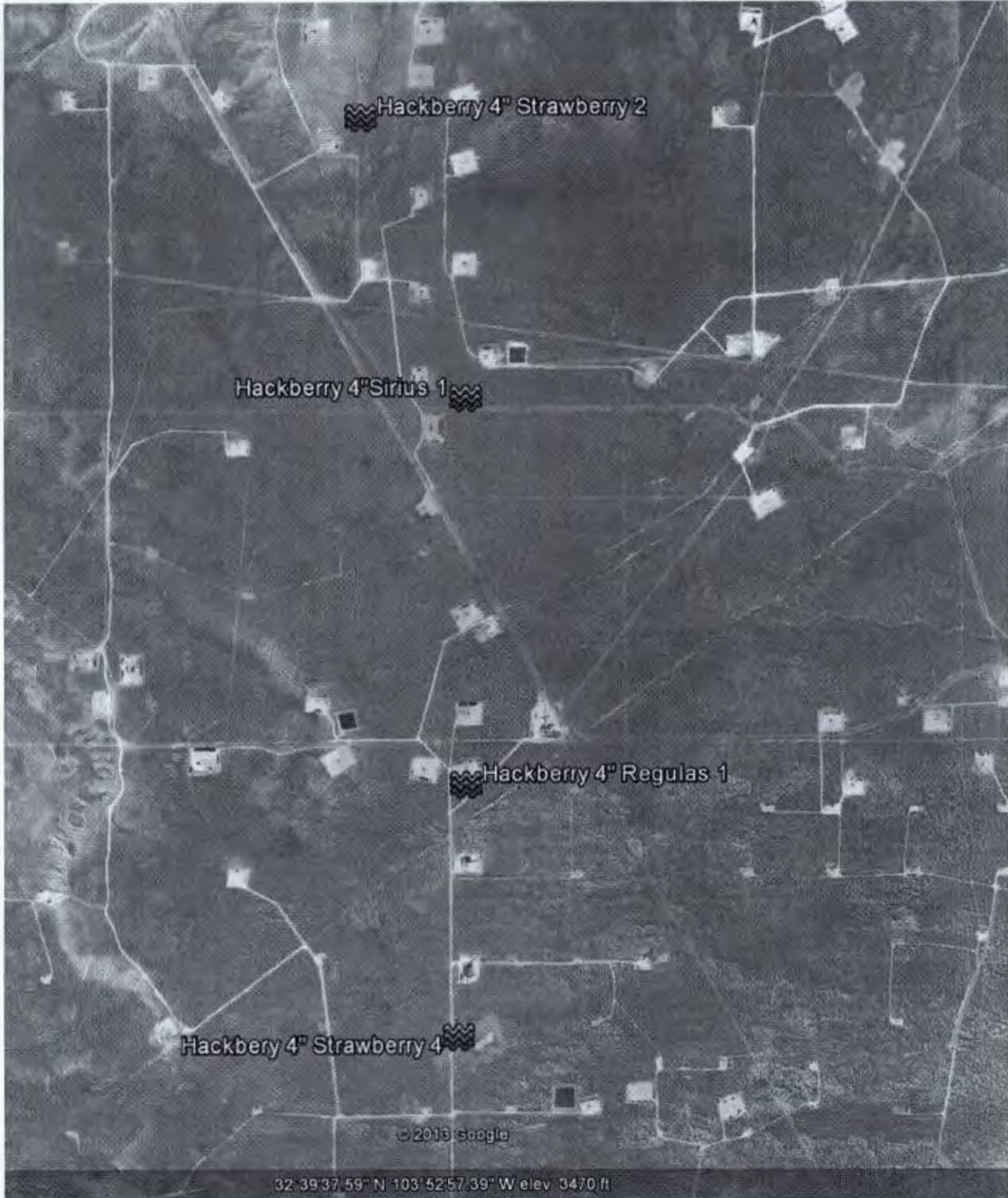
Sincerely,

William D. Green, PG
Environmental Specialist

CC: HEP – George Blackburn
Environmental File



HOLLY ENERGY PARTNERS



Corporate Office:
Operations Office:

2828 N. Harwood, Suite 1300
1602 West Main Street

Dallas, TX 75201-1507
Artesia, NM 88210

214-871-3555
575-748-4000

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:24 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Hackberry 6" - 8" Pipeline
Attachments: Hydrotest Information Hackberry 6and8 triple trap and co rd 222.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, March 17, 2014 1:24 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Hackberry 6" - 8" Pipeline

Randy,

The attached information is to notify OCD of the HEP, Hackberry 6" – 8" pipeline, 590 bbls hydrostatic test discharge. Anticipated discharge is from 03/24/14 – 04/07/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.771616, W 103.884091:

Please respond to this email w/ verbal approval or let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Hackberry 6"-8" AFE# HEP/13-c/090
Date of Anticipated Discharge	3/24/14 – 4/7/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of hwy 82 and co rd 217 go south on co rd 217 for 0.4 miles, go east for 2.9 miles to HEP ROW, go SE on ROW 2.5 mile to discharge point. Caution ROW is extremely sandy!!
Legal Description or GPS location	N 32.76872 W 103.92702
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	590 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	Yes N 32.771616 W 103.884091
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Complete this form 120 days before any anticipated discharge and submit to HEP Environmental.

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:24 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Washington 33
Attachments: washington 33 hydotest 3-20-14.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Wednesday, March 26, 2014 3:41 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Washington 33

Randy,

The attached information is to notify OCD of the HEP, Washington 33, 45 bbls hydrostatic test discharge. Anticipated discharge is from 03/28/14 – 03/31/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.760987, W -104.164805:

Please respond to this email w/ verbal approval or let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Washington 33 AFE# HEP/13-c/112
Date of Anticipated Discharge	3/28/14 – 3/31/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of hwy 82 and hwy 360 go south on hwy360 for 1.3 miles gate, turn right at gate for 2.0 miles to location and discharge point.
Legal Description or GPS location	32.761564, -104.156719
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	45 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	Yes 32.760987, -104.164805
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Complete this form 120 days before any anticipated discharge and submit to HEP Environmental.

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:24 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Hackberry Vega 1 Pipeline
Attachments: Hydrotest Information HB Vega.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Tuesday, April 15, 2014 5:50 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Hackberry Vega 1 Pipeline

Randy,

The attached information is to notify OCD of the HEP, Hackberry Vega 1 pipeline, 170 bbls hydrostatic test discharge. Anticipated discharge is from 04/16/14 – 04/21/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.653945, W -103.891659:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Hackberry Vega 1 AFE# HEP/13-c/092
Date of Anticipated Discharge	4/16/14 – 4/21/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of hwy 222 and hwy 248 go south on 222 for 4.4 miles, turn north on lease rd 2 miles to Devon rigel 1 battery. Go east on ROW 0.4 miles to discharge point.
Legal Description or GPS location	32.653945, -103.891659
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	170 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	Yes, 32.643725 -103.898159
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:23 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Conoco Ruby
Attachments: Hydrotest Information Conoco ruby.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Tuesday, April 29, 2014 3:40 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Conoco Ruby

Randy,

The attached information is to notify OCD of the HEP, Conoco Ruby, pipeline project, 98 bbls hydrostatic test discharge. Anticipated discharge is from 04/30/14 – 05/02/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.826110, W -103.792459:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Conoco Ruby AFE# HEP/14-c/023
Date of Anticipated Discharge	4/30/14 – 5/2/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of hwy 82 and 126 go south for 2.1 miles turn west for 1.6 to discharge point
Legal Description or GPS location	32.826110, -103.792459
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	98 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	No
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Complete this form 120 days before any anticipated discharge and submit to HEP Environmental.

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:23 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Hackberry Capella

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, May 05, 2014 11:51 AM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Hackberry Capella

Randy,

The attached information is to notify OCD of the HEP, Hackberry Capella (180 bbls) hydrostatic test discharge project. Anticipated discharge is from 05/13/14 – 05/16/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.653816, W -103.854096:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:23 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Hackberry Capella
Attachments: Hydrotest Information Capella.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, May 05, 2014 11:51 AM
To: Dade, Randy, EMNRD
Subject: RE: Hydrostatic Test Discharge, Notification, HEP, Hackberry Capella

FYI: attached is the HEP Operations' information for the discharge.

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

From: Stockweather, Allison
Sent: Monday, May 05, 2014 11:50 AM
To: randy.dade@state.nm.us
Subject: Hydrostatic Test Discharge, Notification, HEP, Hackberry Capella

Randy,

The attached information is to notify OCD of the HEP, Hackberry Capella (180 bbls) hydrostatic test discharge project. Anticipated discharge is from 05/13/14 – 05/16/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. See below for the discharge location of N 32.653816, W -103.854096:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Hackberry Capella AFE# HEP/13-c/092
Date of Anticipated Discharge	5/13/14 – 5/16/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of CO RD 222 and Lusk plant road go east on lusk plant rd for .4 miles turn south for .75 miles to discharge point
Legal Description or GPS location	32.653816, -103.854096
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	180 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	no
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Complete this form 120 days before any anticipated discharge and submit to HEP Environmental.

Jones, Brad A., EMNRD

From: Dade, Randy, EMNRD
Sent: Wednesday, September 02, 2015 10:23 AM
To: Jones, Brad A., EMNRD
Subject: FW: Hydrostatic Test Discharge, Notification, HEP, Apache Raven
Attachments: Hydrotest Information, Apache Raven.docx; ATT00001.txt

From: Stockweather, Allison [mailto:Allison.Stockweather@hollyenergy.com]
Sent: Monday, May 05, 2014 12:02 PM
To: Dade, Randy, EMNRD
Subject: Hydrostatic Test Discharge, Notification, HEP, Apache Raven

Randy,

The attached information is to notify OCD of the HEP, Apache Raven (215 bbls) hydrostatic test discharge project. Anticipated discharge is from 05/13/14 – 05/16/14. Note that the source of the water for the discharge is Mor West, Loco Hills, NM. The fluid will be hauled in a water transport truck and loaded in the new pipeline section. As noted on the attachment, the alternate discharge location is N 32.843901, W - 103.926635:

Please let me know if we need to supply OCD w/ any other information. Thanks!

Regards,

Allison Stockweather
Sr. Manager – Environmental, Health, and Safety
Holly Energy Partners
1602 W. Main Street
Artesia, NM 88210
Direct: 575.746.5475
Cell: 575.513.9338
Fax: 575.748.4052
Email: allison.stockweather@hollyenergy.com

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HOLLY ENERGY PARTNERS

Hydrostatic Test Discharge Permitting Information

Project Name and AFE Billing Information	Apache Raven AFE# HEP/13-c/111
Date of Anticipated Discharge	5/13/14-5/16/14
Location (street address if available, or driving directions from known landmarks)	From the intersection of hwy 82 and CO RD 221 go north on CO RD 221 for 1.5 miles turn NE for .5 m to discharge point on west side of rd.
Legal Description or GPS location	32.845699, -103.910291
Who is the landowner at the discharge point(s)? Is there written landowner permission? Adjacent landowners must be identified for an <i>Individual Discharge Permit</i> .	BLM
Where is the source water for the discharge? A New Mexico Point of Diversion (POD) identification is required, along with initial water quality analytical data, retested every-other year.	Mor West, Loco Hills NM
How much water will be discharged? If more than 25,000 gallons/595 bbls, a public notice and comment period is required.	215 bbls
Will fluids be stored in Frac Tanks prior to discharge? If so, how many?	Fluid to be hauled to location in a Water transport truck and used there to load the new pipe sections to be tested.
Will there be an alternate discharge location?	Yes 32.843901, -103.926635
Will the water be disposed as a waste in an SWD? If so, where?	No
Description of discharge erosion control measures.	Hay bales placed at discharge site to control run off

Complete this form 120 days before any anticipated discharge and submit to HEP Environmental.



21 Griffin Road North
Windsor, CT 06095

Citizens Bank
CONNECTICUT
51-7011/2111

1081408

CHECK DATE

June 8, 2016

PAY One Hundred and 00/100 Dollars

AMOUNT

TO New Mexico Water Quality Management Fund
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

100.00

By  _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of Check No. 1081408 dated 06/08/2016

or cash received on 06/14/2016 in the amount of \$ 100.00

from TRC

for HBP-029

Submitted by: Brad Jones Date: 06/14/16

Submitted to ASD by: Lorraine DeVargas Date: 06/14/16

Received in ASD by: _____ Date: _____

Filing Fee 100.00 New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 16

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK-IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED
06/14/16		✓	TRC	06/08/16	1081408		100.00		
TOTAL							100.00		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	Z32900		2329029000	

Cash Remittance Report (CRR)

Energy, Minerals & Natural Resources Department CASH REMITTANCE REPORT (CRR)

Location Name ^①

Location Code ^②

OCD- Environment

0740

Today's Date: 06 / 14 / 2016
MONTH DAY YEAR

Collection Period: / / through / /
MM DD YYYY MM DD YYYY

Cost Center ^⑤	Revenue Code ^⑤	Receipt Amount ^⑦	Collected Amount ^⑧
0740		150. ⁰⁰	

Total =====> \$ 150.00 ^⑨ \$ ^⑩

Over/Short Amount \$ ^⑪

CRR Deposit Amount \$ ^⑫

Print Name: Lorraine DeVargas ^⑬ Signature: Lorraine DeVargas ^⑬

Print Name: _____ ^⑬ Signature: _____ ^⑬

Distribution: White and Yellow copy to Accounts Receivable-ASD,
Pink copy retained at CRR submitting location.

Official Use Only

Completed by the Accounts Receivable Date Received: _____ ^①

Notes: _____ ^② Amount Received: _____ ^③

State Treasurer Deposit Number: _____ ^④ Verified by: _____ ^⑥

Deposit Date: _____ ^⑤



21 Griffin Road North
Windsor, CT 06095

1081409

CHECK DATE

Citizens Bank
CONNECTICUT
51-7011/2111

June 8, 2016

PAY One Hundred Fifty and 00/100 Dollars

AMOUNT

TO New Mexico Water Quality Management Fund
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

150.00

A handwritten signature in black ink, appearing to read "JWR".

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 1081409 dated 06/08/2016

or cash received on 06/14/2016 in the amount of \$ 150.00

from TRC

for HBP - 029

Submitted by: Brad Jones Date: 06/14/2016

Submitted to ASD by: Lorraine DeVargas Date: 06/14/2016

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other permission fee

Organization Code 521.07 Applicable FY _____

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED
06/14/16		✓	TRC	06/08/16	1081409		150. ⁰⁰		
TOTAL							150. ⁰⁰		

REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	23200	496402		
Water Recreation Facilities	40000	28501	496402		
Food Permit Fees	99100	22600	496402		
OTHER	34100	232900		2329029000	



505 East Huntland Drive
Suite 250
Austin, TX 78752

512.454.8716 PHONE
512.454.2433 FAX

www.TRCSolutions.com

RECEIVED OCD

2016 JUN 13 P 1:58

June 9, 2016

Mr. Brad Jones, Environmental Engineer
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Holly Energy Partners Request for Annual Temporary Permission to Dispose
Hydrostatic Test Water**

Dear Mr. Jones:

On behalf of Holly Energy Partners Operating L.P. (HEP), and authorized by the attached letter, TRC Environmental Corporation (TRC) is submitting this request for renewal of the Annual Temporary Permission to discharge hydrostatic test water resulting from testing of new crude gathering pipelines. The Oil and Gas Remittance Identifier (OGRID) number is 252293. The current Annual Temporary Permission permit for renewal, HBP-029, expires August 13, 2016. As required, HEP will submit the Annual Data Summary within 45 days of the August 13, 2016 expiration date.

Discharges will occur within HEP's right-of-way and will be done in a manner to control erosion and prevent sediment discharging from the site. Methods of controlling sediment include: filter bags, detention basins, utilizing a water truck to spray test waters for dust suppression on the right-of-way, working the test water into the trench spoils to aid with compaction, and placing the water in the trench and allowing it to soak or evaporate.

HEP acknowledges that the conditions below must be satisfied for the use of Annual Temporary Permission:

1. The discharge is from a new pipeline;
2. The discharge volume does not exceed 25,000 gallons per test;
3. Only water from a public/municipal water supply or other Oil Conservation Division (OCD)-approved sources will be used for each test;
4. HEP will provide email or written notification to the OCD 72 hours prior to each hydrostatic discharge event;

Mr. Brad Jones
June 9, 2016
Page 2

5. Test water will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
6. No discharges shall occur:
 - a. Where groundwater is less than 10 feet below ground surface;
 - b. Within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - c. Within an existing wellhead protection area;
 - d. Within 500 feet of a wetland; or
 - e. Within 500 feet of the nearest permanent residence, school, hospital, institution or church;
7. The discharge does not cause any fresh water supplies to be degraded or to exceed standards set forth in Subsections A, B, and C or the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. Best management practices must be implemented to contain the discharge onsite, ensure the discharge does not impact an adjacent property, and to control erosion.
9. The landowner(s) of each proposed discharge or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event.
10. An annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. The location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. The date of each test;
 - c. The volume of each discharge; and;
 - d. The source and quality of test water (laboratory analysis, if necessary).

Enclosed are checks for \$100.00 for the filing fee and \$150.00 for the temporary permission fee. If you have any questions or comments, please contact Barbara Hodgson of HEP at 575-746-5475 or Bryan Gilbert of TRC at 512-684-3104.

Sincerely,



Bryan Gilbert, P.G.
Project Manager/Group Leader
TRC Environmental Corporation

cc: Barbara Hodgson, HEP, Artesia, New Mexico





June 8, 2016

Oil Conservation Division
Attn: Brad Jones, Environmental Engineer
1220 St. Francis Drive
Santa Fe, New Mexico 87505

Re: Holly Energy Partners - Operating, LP.
OGRID No. 252293
Request for Renewal of Annual Temporary Permission to Discharge Hydrostatic
Test Water
Permit: HBP-029

Dear Mr. Jones:

Holly Energy Partners – Operating LP (HEP) has authorized TRC Environmental Corporation to submit the attached request for renewal of Permit No. HBP-029.

As required, HEP will submit the Annual Data Summary required by the current temporary permit within 45 days of the August 13, 2016 expiration date.

Please contact me if you any questions about this submission.

Sincerely,

Barbara T. Hodgson
Environmental Specialist
Office: (575) 746-5475
barbara.hodgson@hollyenergy.com