

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

- CTB-772-A
 CHEVRON USA FINE
 4323
 well
 -SDEA 19 Feb P6
 # 54
 30-025-42795
 +
 13 wells
 Pool
 - WC-025 G-06
 5263314P,
 Bone Spring
 97955

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David W. Macurdy Print or Type Name	 Signature	Factory HFS Support Supervisor Title	06/07/2016 Date
		david.macurdy@chevron.com e-mail Address	



David W. Macurdy
Factory HES Support
Supervisor
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1600 Smith Street, Room 26100C
Houston, TX 77002
Tel 713-754-3826
david.macurdy@chevron.com

June 7, 2016

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Application for Amendment to Existing Administrative Order CTB-772 for Surface Commingling,
Wildcat Bone Spring Pool, Lea County, NM (T26S, R33E, Sections 18 & 19)

Dear Sirs,

Chevron U.S.A. Inc., respectfully requests administrative approval for amendment to existing Administrative Order CTB-772 to surface commingle oil, gas and water production from the Wildcat Bone Spring Pool through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The additional five wells associated with this amendment include the SD EA 18 Fed P6 #5H-6H, and SD EA 19 Fed P6 #5H-7H. These wells are located in Sections 18 and 19, T26S, R33E Lea County, New Mexico.

The working interest and federal royalty rate are the same for the single lease involved in this request (100% CVX, 12.5% federal royalty rate).

Please contact me with any questions about this application.

Sincerely,

A handwritten signature in black ink, appearing to read "David W. Macurdy", written over a horizontal line.

David W. Macurdy
Factory HES Support Supervisor

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron U.S.A. Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-772
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: Factory HES Support Supervisor DATE: 06/07/2016
TYPE OR PRINT NAME: David W. Macurdy TELEPHONE NO.: 713-754-3826 E-MAIL ADDRESS: david.macurdy@chevron.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SALADO DRAW 18 26 33 FED COM 1H

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

9. API Well No.
30-025-42659

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

10. Field and Pool, or Exploratory
BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T26S R33E Mer NMP 200FNL 873FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. Inc. provides notice of intent and requests approval to surface commingle oil, gas, and water production from the Wildcat; Bone Spring pool through the Salado Draw 19 Central Tank Battery. Note that this is an amended application to the previous submittal under EC#321847 and supersedes that application to address gas compression/gas lift operations and the addition of five wells to the CTB. All listed wells are or will be completed within the Bone Spring formation and located in Sections 18 & 19, T26S, R33E, Lea County, New Mexico.

- Salado Draw 18 26 33 Fed Com #1H,API#30-025-42659,Lse:NMNM27506,&NMNM132069
- Salado Draw 18 26 33 Fed Com #2H,API#30-025-42660,Lse:NMNM27506,&NMNM132069
- Salado Draw 18 26 33 Fed Com #3H,API#30-025-42278,Lse:NMNM27506
- Salado Draw 18 26 33 Fed Com #4H,API#30-025-42279,Lse:NMNM27506
- Salado Draw 19 26 33 Fed Com #1H,API#30-025-42261,Lse:NMNM27506,&NMNM65880-A

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #341091 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	06/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #341091 that would not fit on the form

32. Additional remarks, continued

Salado Draw 19 26 33 Fed Com #2H,API#30-025-42262,Lse:NMNM27506,&NMNM65880-A
Salado Draw 19 26 33 Fed Com #3H,API#30-025-42880,Lse:NMNM27506
Salado Draw 19 26 33 Fed Com #4H,API#30-025-42281,Lse:NMNM27506
Porter Brown #1H, API#30-025-40802, Lse: NMNM27506
SD EA 18 Fed P6 #5H, API#30-025-42795, Lse: NMNM27506
SD EA 18 Fed P6 #6H, API#30-025-42796, Lse: NMNM27506
SD EA 19 Fed P6 #5H, API#30-025-42797, Lse: NMNM27506
SD EA 19 Fed P6 #6H, API#30-025-42798, Lse: NMNM27506
SD EA 19 Fed P6 #7H, API#30-025-42799, Lse: NMNM27506

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Central Tank Battery (CTB) and commingling for the following wells:

① Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542659	Wildcat; Bone Spring	569*	43	2984*	1400

① Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542660	Wildcat; Bone Spring	569*	43	2984*	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542278	Wildcat; Bone Spring	312	43	873	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542279	Wildcat; Bone Spring	426	43	1094	1400

③ Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed.Com #1H	Sec19, NWNW T26S R33E	3002542661	Wildcat; Bone Spring	569*	43	2984*	1400

③ Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542662	Wildcat; Bone Spring	685	43	1292	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542280	Wildcat; Bone Spring	262	43	845	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542281	Wildcat; Bone Spring	293	43	1333	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Porter Brown #1H	Sec19, SESE	3002540802	Wildcat;	81	43	104	1400

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

T26S R33E

Bone Spring

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542795	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542796	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542797	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542798	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #7H	Sec19, NWNE T26S R33E	3002542799	Wildcat; Bone Spring	470*	43	940*	1400

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM27506 royalty rate is 12.5%, Lease NMNM132069 is 12.5%, and NMLC65580-A is 12.5%.

Oil & Gas metering:

Definitions:

"Lease" wells refer to the following:

- Salado Draw 18-26-33 Fed #3H
- Salado Draw 18-26-33 Fed #4H
- Salado Draw 19-26-33 Fed #3H
- Salado Draw 19-26-33 Fed #4H
- Porter Brown #1H
- SD EA 18 Fed P6 #5H
- SD EA 18 Fed P6 #6H
- SD EA 19 Fed P6 #5H
- SD EA 19 Fed P6 #6H
- SE EA 19 Fed P6 #7H

"Sec 18 Communitized" wells refer to the following:

- Salado Draw 18-26-33 Fed Com #1H
- Salado Draw 18-26-33 Fed Com #2H

"Sec 19 Communitized" wells refer to the following:

- Salado Draw 19-26-33 Fed Com #1H
- Salado Draw 19-26-33 Fed Com #2H

"Bulk" Gas:

- Refers to gas measured downstream of primary gas separation in a Two-Phase separation vessel

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

“Flash” Gas:

- Refers to gas measured downstream of VRU and Flash Gas Compressor which flashes from the oil following primary gas separation

“Bulk” Oil

- Refers to oil measured downstream of Heater Treater prior to commingling

The Salado Draw 19 CTB is located in the NWNW portion of Sec 19, T26S, R33E in Lea County, New Mexico. The Salado Draw 19 Compressor Station is located in the NWNW portion of Sec 19, T26S, R33E in Lea County, New Mexico adjacent to and east of the Salado Draw 19 CTB.

The Salado Draw 29 CTB is located in the SESE portion of Sec 19, T26S, R33E in Lea County, New Mexico and is included due to the combined gas compression and gas lift operations affecting both CTBs.

There are three shared oil tanks at the Salado Draw 19 CTB that the wells will utilize, and oil will be sold through a common central delivery point (CDP) Lease Automated Custody Transfer (LACT) unit (SN P655651092). For gas, there will be a common central delivery point (CDP) DBM sales meter (SN 3300250021) located on the northern pad edge of the Salado Draw 19 CTB. Additionally, there will be two high pressure royalty sales delivery points downstream of the Salado Draw 19 Compressor Station, Enterprise Sales Meter (SN 5300250193) and DCP Sales Meter (SN 3300250022). The produced water will go to common water tanks on location at Salado Draw 19 CTB.

Each well will be tested monthly through a three-phase test separator located at the Salado Draw 19 CTB. Each three phase test will measure oil through a coriolis meter on the oil outlet line and gas through an orifice meter run with a Total Flow computer. The monthly well tests will be used for internal purposes and not for allocation.

“Sec 18 Communitized” wells and “Sec 19 Communitized” wells will be measured continuously through three-phase bulk separators equipped with a Coriolis meter on the oil outlet line and an orifice meter run with a Total Flow computer on the gas outlet. All oil from “Sec 18 Communitized” and “Sec 19 Communitized” wells will be continuously measured through a coriolis meter (SN 14465580) on the oil outlet line of the Train 1 heater treater and all gas will be continuously measured through an orifice meter run with a Total Flow computer (SN 2300250191) on the outlet of the Train 1 Two-Phase Separator.

All oil from “Lease” wells will be continuously measured through a coriolis meter (SN 14465582) on the oil outlet line of the Train 2 heater treater and all gas will be continuously measured through an orifice meter run with a Total Flow computer (SN 2300250192) on the outlet of the Train 2 Two-Phase Separator.

Oil Allocation:

Oil will be allocated to Train 1 (“Sec 18 Communitized” and “Sec 19 Communitized” wells) and Train 2 (“Lease” wells) on a daily basis, and each train’s share of the CTB’s total production will be calculated based on the results of continuous oil measurement downstream of each heater. This ratio will be applied to the total oil production metered by the LACT meter (SN P655651092) located at the Salado Draw 19 CTB.

Oil will be allocated to “Sec 18 Communitized” and “Sec 19 Communitized” wells on a daily basis based on the three-phase bulk separator’s continuous oil measurement. This ratio will be applied to the total oil allocated to Train 1.

- “Sec 18 Communitized” wells bulk oil allocation meter consists of a Micro Motion Coriolis meter (SN 14465154).
- “Sec 19 Communitized” wells bulk oil allocation meter consists of a Micro Motion Coriolis meter (SN 14481744).
- Salado Draw Train 1 (“Sec 18 Communitized” and “Sec 19 Communitized” wells) bulk oil allocation meter on the Salado Draw CTB Train 1 heater treater consists of a Micro Motion Coriolis meter (*N 14465580).
- Salado Draw Train 2 (“Lease” Wells) bulk oil allocation meter on the Salado Draw CTB Train 2 heater consists of a Micro Motion Coriolis meter (SN 14465582)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

Gas Allocation:

Salado Draw 19 -

Gas will be allocated to Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) and Train 2 ("Lease" wells) on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase separator and each train's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Bulk gas for "Sec 18 Communitized" and "Sec 19 Communitized" wells will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each area's three-phase bulk separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas allocated to Train 1. Flash gas for the battery will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of the VRU/Flash Gas Compressor discharge (SN 2300250193) and each train's share of flash gas will be allocated based on total oil allocated to each train. These ratios will be applied to the total gas sales metered by the Salado Draw 19 CTB EFM Battery meter (SN 5300250182) on the northern pad edge of the Salado Draw 19 CTB.

- Salado Draw Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) bulk gas allocation meter on the Salado Draw CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250191).
- Salado Draw "Sec 18 Communitized" wells bulk gas allocation meter on the "Sec 18 Communitized" three-phase bulk separator consists of a Total Flow EFM (SN 5300250179).
- Salado Draw "Sec 19 Communitized" wells bulk gas allocation meter on the "Sec 19 Communitized" three-phase bulk separator consists of a Total Flow EFM (SN 5300250178).
- Salado Draw Train 2 ("Lease" Wells) bulk gas allocation meter on the Salado Draw CTB Train 2 two-phase separator consists of a Total Flow EFM (SN 2300250192).

Gas Lift –

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 5300250182) and Salado Draw 29 CTB (SN 5300250176) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19, 29, and 32 of T26S, R33E. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- SD EA 18 Fed P6 #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 18 Fed P6 #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Porter Brown #1H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN TBD)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 Gas Allocation

$$\begin{aligned} \text{Total Sales Gas} &= \text{SD 19 DMB Meter} + \text{SD 29 DBM Meter} + \\ &\quad \text{Enterprise Meter} + \text{DCP Meter} \\ \text{Total Battery Gas} &= \text{SD 19 Battery Gas} + \text{SD 29 Battery Gas} \\ \text{Total Gas Lift} &= \text{Sum of all well gas lift meters} \\ \text{SD 19 Gas Lift} &= \text{Sum of all CTB 19 Gas Lift meters} \\ \text{SD 19 Train 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} \\ \\ \text{SD 19 Train 2 Gas Lift} &= \text{SD 183H} + \text{SD 184H} + \text{SD 185H} + \text{SD 186H} + \text{SD} \\ &\quad \text{193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} \\ \text{SD 19 Comm 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} \\ \text{SD 19 Comm 2 Gas Lift} &= \text{SD 191H} + \text{SD 192H} \\ \text{SD 19 Train 1 Flash} &= \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas} \\ \text{SD 19 Comm 1 Flash} &= \text{SD 19 Comm 1 Oil\%} * \text{SD 19 Train 1 Flash} \\ \text{SD 19 Comm 2 Flash} &= \text{SD 19 Comm 2 Oil\%} * \text{SD 19 Train 2 Flash} \\ \text{SD 19 Train 2 Flash} &= \text{SD 19 T2 Oil \%} * \text{SD 19 Flash Gas} \\ \\ \text{SD 19 Train 1 Oil\%} &= \frac{\text{SD 19 T1 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2 Oil})} \\ \text{SD 19 Comm 1 Oil\%} &= \frac{\text{SD 19 Comm 1 Oil}}{(\text{SD19 Comm 1 Oil} + \text{SD19 Comm 2 Oil})} \\ \text{SD 19 Comm 2 Oil\%} &= \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD19 Comm 1 Oil} + \text{SD19 Comm 2 Oil})} \\ \text{SD 19 Train 2 Oil\%} &= \frac{\text{SD 19 T2 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2 Oil})} \\ \text{SD 19 Produced Gas\%} &= \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})} \\ \text{SD 19 Train 1 Produced Gas\%} &= \frac{(\text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 Train 1 Flash})}{(\text{SD19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\ \text{SD 19 Train 2 Produced Gas\%} &= \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD19 Train 1 Gas} + \text{SD19 Train 2 Gas} + \text{SD19 Flash Gas} - \text{SD 19 Gas Lift})} \\ \text{SD 19 Comm 1 Produced Gas \%} &= \frac{(\text{SD 19 C1 Gas} - \text{SD 19 C1 Gas Lift} + \text{SD 19 C1 Flash})}{(\text{SD19 C1 Gas} + \text{SD C2 Gas} + \text{SD Train 1 Flash} - \text{SD Train 1 Gas Lift})} \\ \text{SD 19 Comm 2 Produced Gas \%} &= \frac{(\text{SD 19 C2 Gas} - \text{SD 19 C2 Gas Lift} + \text{SD19 C2 Flash})}{(\text{SD19 C1 Gas} + \text{SD19 C2 Gas} + \text{SD19 T1 Flash} - \text{SD Train 1 Gas Lift})} \\ \\ \text{SD 19 Produced Gas} &= \text{SD 19 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flared Gas}) \\ \text{SD 19 Train 1 Produced Gas} &= \text{SD 19 Train 1 Produced Gas\%} * \text{SD 19 Produced Gas} \\ \text{SD 19 Train 2 Produced Gas} &= \text{SD 19 Train 2 Produced Gas\%} * \text{SD 19 Produced Gas} \\ \text{SD 19 Comm 1 Produced Gas} &= \text{SD 19 Comm 1 Produced Gas\%} * \text{SD 19 T1 Produced Gas} \\ \text{SD 19 Comm 2 Produced Gas} &= \text{SD 19 Comm 2 Produced Gas\%} * \text{SD 19 T1 Produced Gas} \end{aligned}$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

Owner Information

Lots 1-4, W/2W/2 of Section 18, T26S, R33E Salado Draw 18 26 33 Fed Com #1H Salado Draw 18 26 33 Fed Com #2H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMNM132069	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMNM132069	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506	ORRI	Edna Brown Hibbits	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

Lots 1-4, W/2W/2 of Section 19, T26S, R33E Salado Draw 19 26 33 Fed Com #1H Salado Draw 19 26 33 Fed Com #2H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMLC65880-A	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMLC65880-A	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506 NMLC65880-A	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506 NMLC65880-A	ORRI	Edna Brown Hibbits	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506 NMLC65880-A	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506 NMLC65880-A	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

E/2W/2, W/2E/2 of Section 18, T26S, R33E E/2W/2, E/2 of Section 19, T26S, R33E Salado Draw 18 26 33 Fed #3H Salado Draw 18 26 33 Fed #4H Salado Draw 19 26 33 Fed #3H Salado Draw 19 26 33 Fed #4H Porter Brown #1H SD EA 18 Fed P6 #5H SD EA 18 Fed P6 #6H SD EA 19 Fed P6 #5H SD EA 19 Fed P6 #6H SD EA 19 Fed P6 #7H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMLC65880-A	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMLC65880-A	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506 NMLC65880-A	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506 NMLC65880-A	ORRI	Edna Brown Hibbits	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506 NMLC65880-A	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506 NMLC65880-A	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd
Hobbs, NM, Hobbs, NM 88249

August 24, 2015

Re: Application for Surface Commingling
Salado Draw 19 Central Tank Battery
Section 19, T26S, R33E
Lea, County, New Mexico

Miller Family Mineral Interests, LLC
100412 Vaca Road
Kennewick, WA 99338
Royalty Interest Owner.

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Wildcat Bone Spring Pool (97955) through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 18 26 33 Fed #3H-#4H, Salado Draw 19 26 33 Fed #3H- #4H, Salado Draw 18 26 33 Fed Com #1H- #2H, Salado Draw 19 26 33 Fed Com #1H-#2H, and Porter Brown #1H. These wells are located in Sections 18 and 19, T26S, R33E Lea County, New Mexico.

The working interest and royalties for each well are as follows:

Salado Draw 18 26 33 Fed Com #1H & #2H	CUSA WI 100%; NRI 84.686551%;	BLM RI 12.5%
Salado Draw 19 26 33 Fed Com #1H & #2H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Salado Draw 18 26 33 Fed #3H & #4H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Salado Draw 19 26 33 Fed #3H & #4H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Porter Brown #1H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%

With the exception of the Porter Brown #1H, which was drilled in 2012, all wells were drilled in 2015 and will have been placed on production by the end of 2015. All affected parties have been notified of this proposal via certified mail.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431, or by email at cherreramurillo@chevron.com.

Sincerely,

Cindy Herrera-Murillo

Cindy Herrera-Murillo
Permitting Specialist

7035 0640 0005 0115 2515

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL MAIL U.S.E.

Certified Mail Fee \$3.45
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 Return Receipt (electronic) \$2.50
 Certified Mail Restricted Delivery \$27.00
 Adult Signature Required \$3.00
 Restricted Delivery Restricted Delivery \$3.00
 Postage \$0.49
 Total Postage \$0.49

7035 0640 0005 0115 2515

Miller Family Mineral Interests, LLC
100412 E. Vaca Road
Kennewick, WA 99338

NOV 17 2015
HOBBS, NM 88249

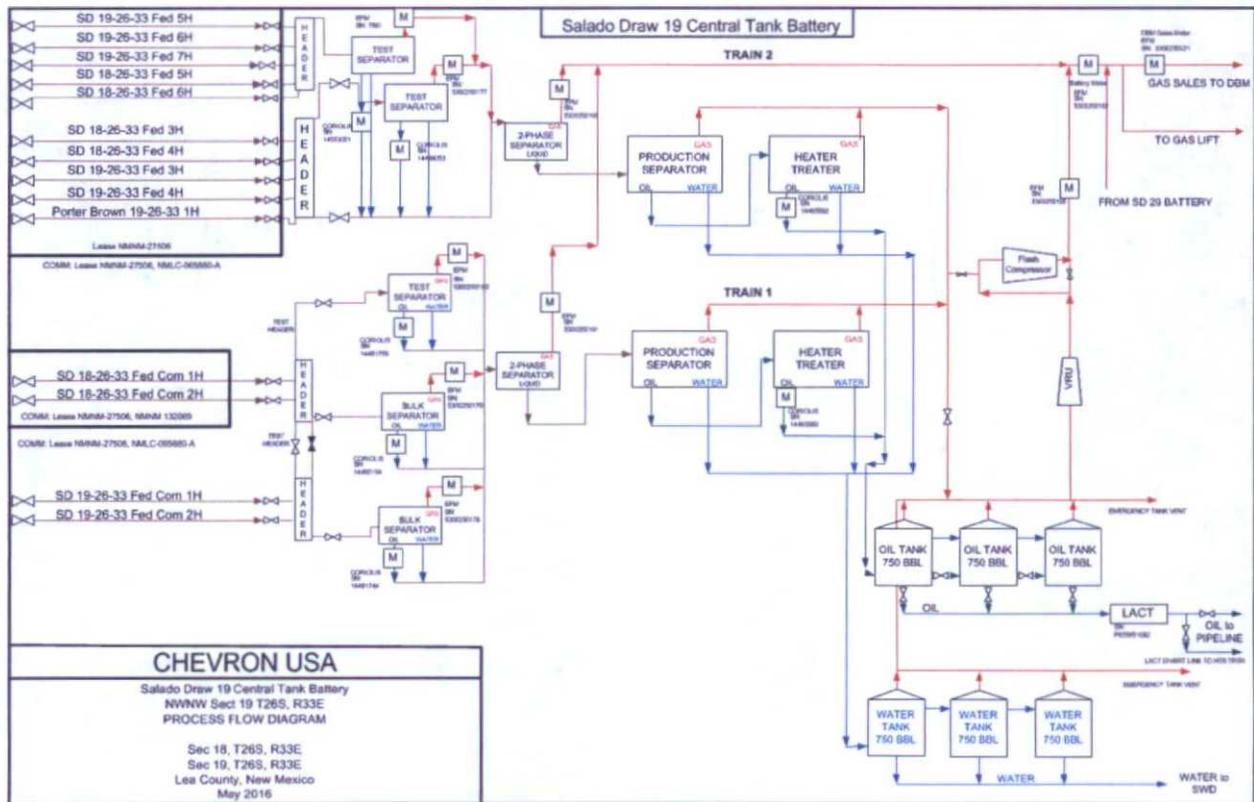
PS Form 3800

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

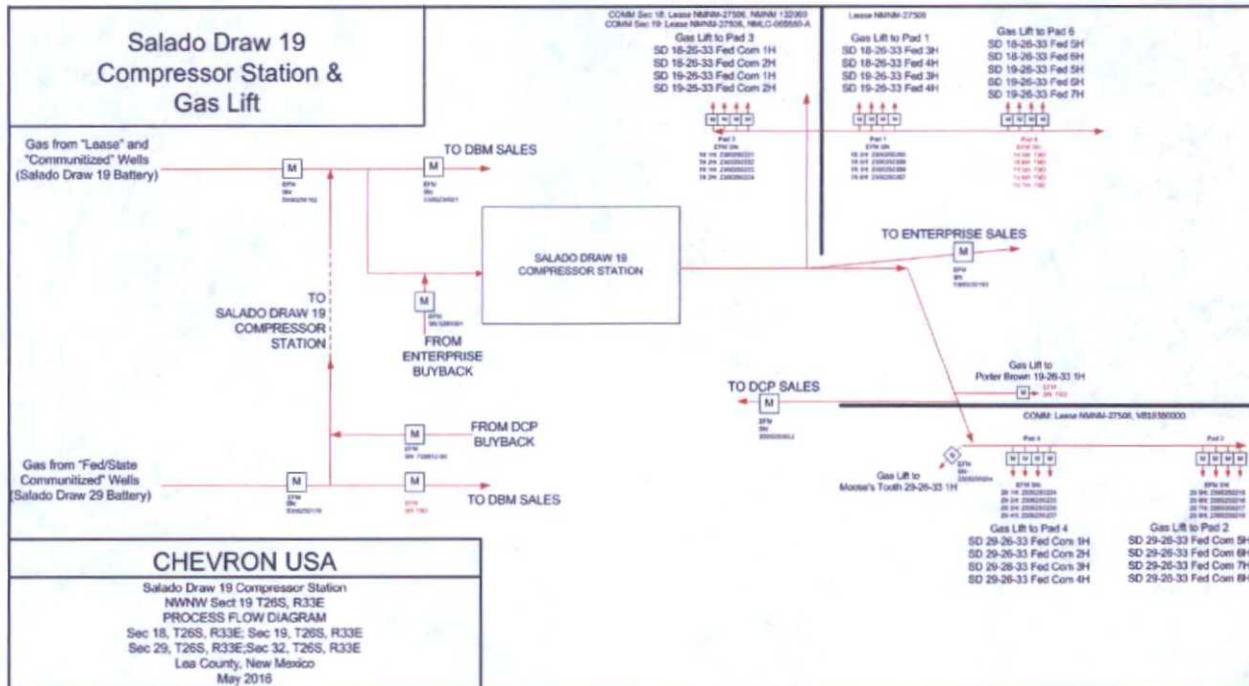
CERTIFIED MAILING LIST

<u>Respondant Name/Address:</u>	<u>Certified Receipt #</u>
Hazelwood Partners, LP 120 Hazelwood Drive Fort Worth, TX 76107	7015 0640 0005 0115 2539
Edna Brown Hibbits 2101 Oaklawn Drive Midland, TX 79705	7015 0640 0005 0115 2522
Sandi Miller 1015 Fern Roswell, NM 88203	7015 0640 0005 0115 2515
Miller Family Mineral Interests, LLC 100412 Vaca Road Kennewick, WA 99338	7015 0640 0005 0115 2546
BLM-Carlsbad Field Office 620 E. Greene Street Carlsbad, NM 88220	7015 0640 0005 0115 2553

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Central Tank Battery (CTB) and commingling for the following wells:

Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542659	Wildcat; Bone Spring	569*	43	2984*	1400

Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542660	Wildcat; Bone Spring	569*	43	2984*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542278	Wildcat; Bone Spring	312	43	873	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542279	Wildcat; Bone Spring	426	43	1094	1400

Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542661	Wildcat; Bone Spring	569*	43	2984*	1400

Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542662	Wildcat; Bone Spring	685	43	1292	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542280	Wildcat; Bone Spring	262	43	845	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542281	Wildcat; Bone Spring	293	43	1333	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Porter Brown #1H	Sec19, SESE	3002540802	Wildcat;	81	43	104	1400

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

T26S R33E

Bone Spring

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542795	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542796	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542797	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542798	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #7H	Sec19, NWNE T26S R33E	3002542799	Wildcat; Bone Spring	470*	43	940*	1400

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM27506 royalty rate is 12.5%, Lease NMNM132069 is 12.5%, and NMLC65580-A is 12.5%.

Oil & Gas metering:

Definitions:

"Lease" wells refer to the following:

- Salado Draw 18-26-33 Fed #3H
- Salado Draw 18-26-33 Fed #4H
- Salado Draw 19-26-33 Fed #3H
- Salado Draw 19-26-33 Fed #4H
- Porter Brown #1H
- SD EA 18 Fed P6 #5H
- SD EA 18 Fed P6 #6H
- SD EA 19 Fed P6 #5H
- SD EA 19 Fed P6 #6H
- SE EA 19 Fed P6 #7H

"Sec 18 Communitized" wells refer to the following:

- Salado Draw 18-26-33 Fed Com #1H
- Salado Draw 18-26-33 Fed Com #2H

"Sec 19 Communitized" wells refer to the following:

- Salado Draw 19-26-33 Fed Com #1H
- Salado Draw 19-26-33 Fed Com #2H

"Bulk" Gas:

- Refers to gas measured downstream of primary gas separation in a Two-Phase separation vessel

Salado Draw 19 CTB Surface Commingling Amendment – Lea County, New Mexico, T26S-R33E, Sections 18 and 19

Owner Information

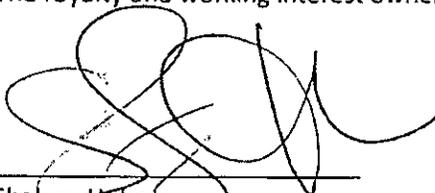
Salado Draw 18 26 33 Fed Com #1H, Salado Draw 18 26 33 Fed Com #2H, Salado Draw 18 26 33 Fed #3H, Salado Draw 18 26 33 Fed #4H,
Salado Draw 19 26 33 Fed Com #1H, Salado Draw 19 26 33 Fed Com #2H, Salado Draw 19 26 33 Fed #3H, Salado Draw 19 26 33 Fed #4H,
Porter Brown #1H, SD EA 18 Fed P6 #5H, SD EA 18 Fed P6 #6H, SD EA 19 Fed P6 #5H, SD EA 19 Fed P6 #6H, SD EA 19 Fed P6 #7H

BLM Lease NMNM 27506
BLM Lease NMLC 065880A
BLM Lease NMNM 132069

All leases within Sections 18 and 19, T26S-R33E
Lea County, New Mexico

<u>Interest Type</u>	<u>Name</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>STATE CODE</u>	<u>ZIP CODE</u>
Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252-2100
Royalty Interest	United States of America	PO Box 27115	Santa Fe	NM	87502-0115
Royalty Interest	Hazelwood Partners, LP	120 Hazelwood Dr	Fort Worth	TX	76107
Royalty Interest	Edna Brown Hibbitts	2101 Oaklawn Dr	Midland	TX	79705
Royalty Interest	Sandi Miller	1015 Fern	Roswell	NM	88203
Royalty Interest	Miller Family Mineral Interests, LLC	100412 Vaca Rd	Kennewick	WA	99338

The royalty and working interest owners are same in all of the wells and all leases listed above. I verify that the above information is correct.



Shalyce Holmes
Land Representative

Exhibit A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9120

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 331-6178 Fax: (505) 331-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

JUL 02 2015

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 90-024-42659		² Pool Code 97955		WC-025 0-06 5267319P; B5	
³ Property Code 713895		⁴ Property Name SALADO DRAW 18 26 33 FED			⁵ Well Number 1H
⁶ OORID No. 4323		⁷ Operator Name CHEVRON U.S.A. INC.			⁸ Elevation 3176'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	873'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	355'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 721,571 NAD27 Y= 382,607 LAT. 32.049884 LONG. 103.618196</p> <p>X= 762,758 NAD83 Y= 382,664 LAT. 32.050009 LONG. 103.618665</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 9-10-14 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p>
<p>SALADO DRAW 18 26 33 FED NO. 1H WELL</p> <p>X= 722,122 NAD27 Y= 377,410 LAT. 32.035588 LONG. 103.616531</p> <p>X= 763,309 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.616999</p> <p>ELEVATION +3176' NAVD88</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey</p> <p>[Signature] Signature and Seal of Professional Surveyor</p> <p>Wm. J. Daniel III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>Certificate Number R15078</p>

CORNER COORDINATES TABLE (NAD 27)

- A - Y=382884.06, X=721214.40
- B - Y=382893.93, X=722529.11
- C - Y=377603.37, X=721247.39
- D - Y=377613.09, X=722563.79
- E - Y=376283.20, X=721255.36
- F - Y=377603.37, X=721247.39

JUL 07 2015

xhi +

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION HOBBS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

JUL 02 2015

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

¹ API Number 30-025-42660		² Pool Code 97955		³ Pool Name UK-025 G-06. 5263319P; B5	
⁴ Property Code 313895		⁵ Property Name SALADO DRAW 18 26 33 FED			⁶ Well Number 2H
⁷ GGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3175'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 722,176 NAD 27 Y= 382,611 LAT. 32.049886 LONG. 103.616244</p> <p>X= 763,393 NAD83 Y= 382,669 LAT. 32.050010 LONG. 103.616713</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.</p> <p><i>Cindy Herrera-Morillo</i> 9/10/14 Signature Date Cindy Herrera-Morillo Printed Name Cherreramorillo@chevron.com E-mail Address</p>
<p>SALADO DRAW 18 26 33 FED NO. 2H WELL</p> <p>X= 722,172 NAD 27 Y= 377,410 LAT. 32.035588 LONG. 103.616370</p> <p>X= 763,359 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.616838 ELEVATION +3175' NAVD 88</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor: Wm. J. Daniel III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382893.93, X=722529.11 C - Y=377603.37, X=721247.39 D - Y=377613.09, X=722563.79 E - Y=376283.20, X=721255.36 F - Y=377603.37, X=721247.39</p>		<p>Certificate Number #15078</p>

JUL 07 2015

Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brzozos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87525
 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
 Santa Fe, NM 87505

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District Office

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OCT 01 2015 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAN RECEIVED

1 API Number 30-025-42278		2 Pool Code 97955		3 Pool Name WC-025 G06S263319P; BONE SPRING		
4 Property Code 313895		5 Property Name SALADO DRAW 18 26 33 FED				WELL NUMBER 3H
7 OGR ID No. 4323		8 Operator Name CHEVRON U.S.A. INC.				9 Elevation 3189'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 722,886 NAD 27 Y= 382,617 LAT. 32.049887 LONG. 103.613953</p> <p>X= 764,073 NAD83 Y= 382,674 LAT. 32.050012 LONG. 103.614422</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 5-3-14 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p>
<p>SALADO DRAW 18 26 33 FED NO. 3H WELL</p> <p>X= 723,192 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.613078</p> <p>X= 764,379 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613546</p> <p>ELEVATION +3189' NAVD 83</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-6-14 Date of Survey</p> <p>J. DANIEL III Signature and Seal of REGISTERED PROFESSIONAL SURVEYOR 15078 License Number</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382893.93, X=722529.11 B - Y=382903.80, X=723643.81 C - Y=377613.09, X=722583.78 D - Y=377622.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723889.23</p>		

OCT 07 2015

DM

District I
 1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
 1600 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1720 S. St. Francis Dr., Santa Fe, NM 87503
 Phone: (505) 476-3400 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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 Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30025-42279		Pool Code - 97955	Pool Name WC-025 G-06 32633190; 195
Property Code 313895	Property Name SALADO DRAW 18 26 33 FED		Well Number 4H
UGRID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3189'

Surface Location

Uti. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1993'	WEST	LEA

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	2275'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 723,491 NAD 27 Y= 352,621 LAT. 32.049668 LONG. 103.812001</p> <p>X= 764,578 NAD83 Y= 382,678 LAT. 32.050013 LONG. 103.812470</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Muriillo</i> 11-25-14 Signature Date Cindy Herrera-Muriillo Printed Name Cherreramuriillo@chevron.com E-mail Address</p>
<p>SALADO DRAW 18 26 33 FED NO. 4H WELL</p> <p>X= 723,242 NAD 27 Y= 377,418 LAT. 32.035690 LONG. 103.812917</p> <p>X= 764,429 NAD83 Y= 377,475 LAT. 32.036715 LONG. 103.813385</p> <p>ELEVATION 3189' NAD 83</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>S. Daniel III</i> Date of Survey Signature and Seal of Registered Professional Surveyor Certificate Number 15078</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=302893.93, X=722629.11 B - Y=382903.00, X=723843.01 C - Y=377613.09, X=722563.70 D - Y=377622.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723889.23</p>		

DEC 05 2014

Division I
1425 N Frank Dr., Hobbs, NM 88240
Phone: (505) 393-8161 Fax: (505) 393-8720

Division II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9776

Division III
1000 Aldo Bezerra Road, Alamogordo, NM 87419
Phone: (505) 334-6378 Fax: (505) 334-6375

Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42280	Pool Code 97955	Well Name WC-025 G-06 5-269719P2 P3's
Property Code 31386	Property Name SALADO DRAW 19 26 33 FED	Well Number 3H
OCRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3189'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1968'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1675'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SALADO DRAW 19 26 33 FED 3H WELL

X=	723,217	NAD 27
Y=	377,418	
LAT.	32.055580	
LONG.	103.812998	
X=	764,404	NAD83
Y=	377,475	
LAT.	32.035715	
LONG.	103.813489	
ELEVATION	+3189	NAD 83

CORNER COORDINATES TABLE (NAD 27)

- A - Y=377613.09, X=722563.79
- B - Y=377822.81, X=723380.19
- C - Y=372333.12, X=722597.80
- D - Y=372343.58, X=723918.33

PROPOSED BOTTOM HOLE LOCATION

X=	722,651	NAD 27
Y=	372,818	
LAT.	32.022395	
LONG.	103.813658	
X=	764,139	NAD83
Y=	372,873	
LAT.	32.022579	
LONG.	103.814425	

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either comes from working papers or otherwise obtained documents in the hand including the proposed bottom hole location or has a right to do this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pending agreement or a compulsory pending order heretofore entered by the division.

Cindy Herrera-Murillo 11-25-14
Signature
Cindy Herrera-Murillo
Printed Name
Cherreramurillo@chevron.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5.6.14
Date of Survey
Signature and Seal of Registered Professional Surveyor
Wm. J. Daniel III
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15078
Certification Number
#15078

DEC 05 2014

NOV 10 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 87010
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bronson Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42281	2 Tract Code 97955	3 Well Name WVCO25 606 4263319P; BS
4 Property Code 313896	5 Property Name SALADO DRAW 19 26 33 FED	6 Well Number 4H
7 OGRID No. 4323	8 Operator Name CHEVRON U.S.A. INC.	9 Elevation 3189'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER COORDINATES TABLE (NAD 27)

A - Y=377813.09, X=722563.79
B - Y=377622.81, X=723880.19
C - Y=372333.12, X=722597.80
D - Y=372343.58, X=723918.33

PROPOSED BOTTOM HOLE LOCATION

X= 723,559 NAD 27
Y= 372,821
LAT. 32.022397
LONG. 103.611895
X= 764,747 NAD83
Y= 372,678
LAT. 32.022522
LONG. 103.612462

11 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right in drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 11-25-14
Signature Date

Cindy Herrera-Murillo
Printed Name

Cherreramurillo@chevron.com
E-mail Address

12 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5.6.14
Date of Survey

[Signature]
Signature and Seal of Registered Professional Surveyor

15078
Certificate Number

DEC 05 2014

DISTRICT I
1625 N. FRENCH DR., HOHBS, NM 87001
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 86210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

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State of New Mexico
Energy, Minerals & Natural Resources Department
WATER CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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Revised July 16, 2010
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30025-40802	Pool Code 97955	Pool Name WC-025606S21a3319P; BS Upper Shale
Property Code 39482	Property Name PORTER BROWN	
OGRID No. 4323	Operator Name CHEVRON USA Inc.	Elevation 3203'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26-S	33-E		340	NORTH	340	EAST	LEA

Dedicated Acres 1.60	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1						<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 06/27/2012 Signature Date Denise Pinkerton Printed Name Leakej@chevron.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 20, 2011</p> <p>Date of Survey Signature & Seal of Professional Surveyor: RONALD J. EIDSON NEW MEXICO 3239 <i>Ronald J. Eidson</i> 10/10/2011 Certificate Number: 12641 City: S. Eidson PROFESSIONAL SURVEYOR State: N.M. 3239 DSK1255 JWSC W.O.: 11.11.1795</p>
38.69 AC. LOT 2						
38.70 AC. LOT 3						
38.72 AC. LOT 4						

GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION
Y = 372701.7 N
X = 726210.7 E

BOTTOM HOLE LOCATION
Y = 377300.0 N
X = 726175.6 E

DETAIL

GRID AZ. = 159°33'36"
HORIZ. DIST. = 4599.4

S.L. 340'

SEE DETAIL

OCT 10 2012

HOBBS OCD

SEP 21 2015

Form C-102

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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AMENDED REPORT

District I
 1623 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
 1000 Rio Brazos Blvd, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42795		Well Name WC-025 G-06 525339P, BS	
Property Code 315269	Property Name SD EA 18 FED P6		Well Number 5H
OCRID No. 43223	Operator Name CHEVRON U.S.A. INC.		Elevation 3205'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		266'	NORTH	1778'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		180'	NORTH	2290'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,185 NAD 27 Y= 382,728 LAT. 32.050166 LONG. 103.609758</p> <p>X= 765,372 NAD83 Y= 382,784 LAT. 32.050290 LONG. 103.610227</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land in which the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 05/21/15 Signature Date Cindy Herrera-Murillo Printed Name CherreraMurillo@chevron E-mail Address</p>
<p>SD EA 18 FED P6 NO. 5H WELL</p> <p>X= 724,737 NAD 27 Y= 377,363 LAT. 32.035411 LONG. 103.608094</p> <p>X= 765,924 NAD83 Y= 377,420 LAT. 32.035538 LONG. 103.608562</p> <p>ELEVATION = 3205' NAVD 88</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/20/15 Date of Survey J. Daniel III Signature and Seal of Professional Surveyor REGISTERED PROFESSIONAL SURVEYOR 15078</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382903.80, X=723843.81 B - Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725196.60 E - Y=376303.00, X=723889.23 F - Y=376312.90, X=725206.17</p>		<p>Certificate Number #15078</p>

SEP 23 2015

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SEP 21 2015

Form C-102

Revised August 1, 2011

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

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1220 South St. Francis Dr.

Santa Fe, NM 87505

AMENDED REPORT

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District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-7283 Fax: (575) 748-9720
District III
1009 Rio Bruzua Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-029-42796	2 Well Name 197955	3 Pool Name WC-024 506 5263719P; BS
4 Property Code 315269	5 Property Name SD EA 18 FED P6	6 Well Number 6H
7 OGRID No. 4323	8 Operator Name CHEVRON U.S.A. INC.	9 Elevation 3204'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		247'	NORTH	1763'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		180'	NORTH	1655'	EAST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724.820 NAD 27 Y= 382.731 LAT. 32.050166 LONG. 103.607709</p> <p>X= 766.007 NAD83 Y= 382.788 LAT. 32.050291 LONG. 103.608178</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Munillo 5-21-15 Signature Date Cindy Herrera-Munillo Printed Name Cherreramorillo@chevron.com E-mail Address</p>
<p>SD EA 18 FED P6 NO. 6H WELL</p> <p>X= 724.752 NAD 27 Y= 377.383 LAT. 32.035465 LONG. 103.608044</p> <p>X= 765.939 NAD83 Y= 377.440 LAT. 32.035590 LONG. 103.608512</p> <p>ELEVATION - 3204' NAVD 88</p>	<p>18</p> <p>Proposed First Take Point 330' FSL, 1751' FEL</p> <p>19</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>April 9, 2015 Date of Survey Signature and Seal of Professional Surveyor W.M. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 18078</p> <p>Certificate Number #15006</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382903.80, X=723843.81 B - Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725196.60 E - Y=376303.00, X=723889.23 F - Y=376312.00, X=725206.17</p>		

SEP 23 2015

HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42777		97955		WE-025 G-065263319P; B5	
Property Code 315270	Property Name SD EA 19 FED P6			Well Number 5H	
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.			Elevation 3205'	

Surface Location

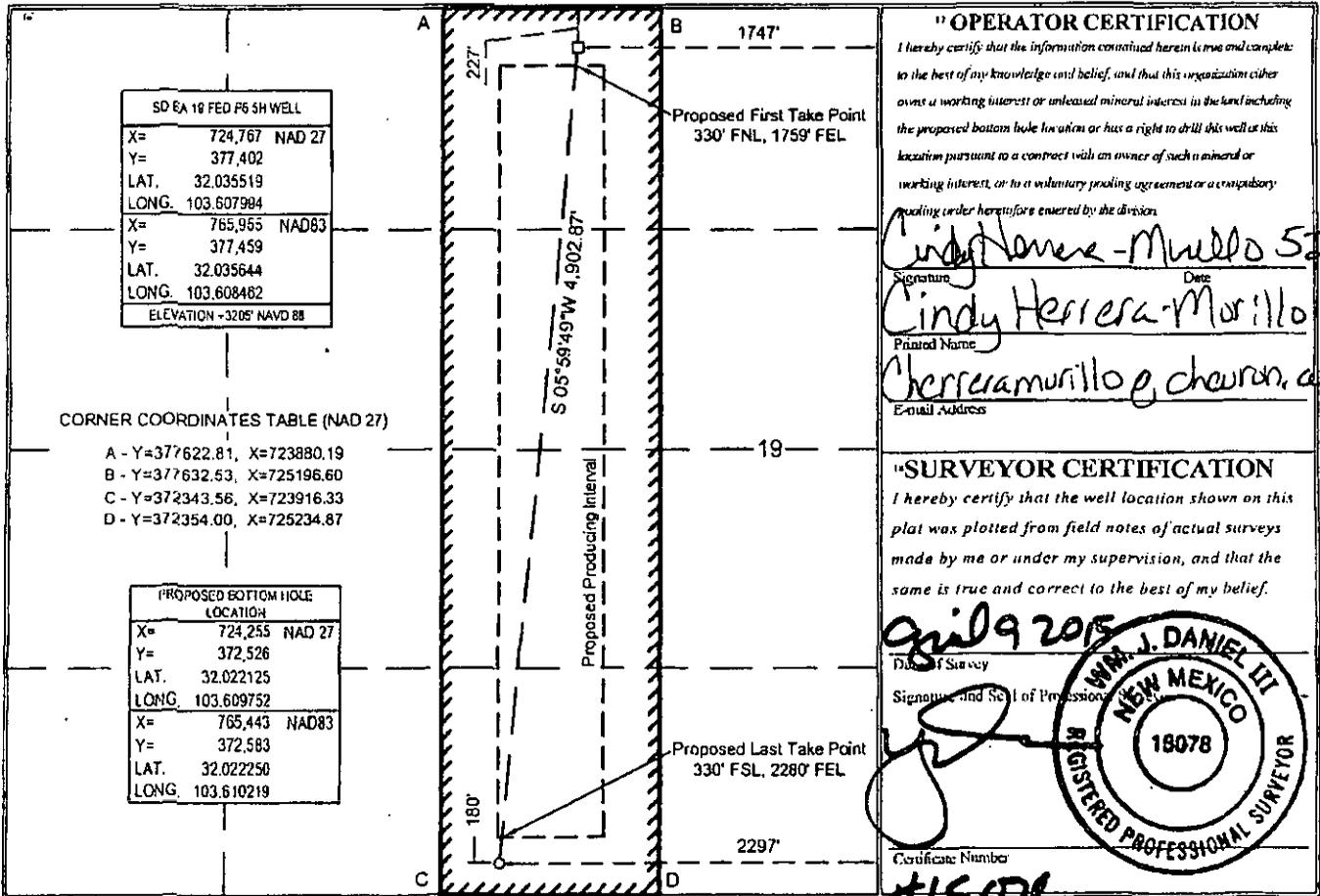
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		227'	NORTH	1747'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2297'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SEP 23 2015

HOBBS OGD

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 70-025-42798		Well Name 97955 WC-025 G-06 5263319P; BS	
Property Code 319270	Property Name SD EA 19 FED P6		Well Number 6H
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3205'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		207'	NORTH	1732'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1659'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 6H WELL

X= 724,783 NAD 27
Y= 377,422
LAT. 32.035573
LONG. 103.807944

X= 765,970 NAD83
Y= 377,479
LAT. 32.035698
LONG. 103.808412

ELEVATION +3205' NAVD 88

CORNER COORDINATES TABLE (NAD 27)

A - Y=377622.81, X=723880.19
B - Y=377632.83, X=725196.80
C - Y=372343.56, X=723916.33
D - Y=372354.00, X=725234.87

PROPOSED BOTTOM HOLE LOCATION

X= 724,894 NAD 27
Y= 372,531
LAT. 32.022127
LONG. 103.807692

X= 766,081 NAD83
Y= 372,588
LAT. 32.022252
LONG. 103.808159

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 05/21/15
Signature Date

Cindy Herrera-Murillo
Printed Name

CherreraMurillo@chevron.com
E-mail Address

"SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEP 19 2015
Date of Survey

Signature and Seal of Profession

William J. Daniel III
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
19078

Case File Number
#15078

SEP 23 2015

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-024-42799		* Property Name SDEA 19 FED P6	
* Property Code 315270		* Operator Name CHEVRON U.S.A. INC.	
* UGRID No. 4323		* Elevation 3206'	

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		188'	NORTH	1716'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	979'	EAST	LEA

* Dedicated Acres 160	* Joint or Infill	* Consolidation Code	* Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 19 FED P6 7H WELL	
X=	724,798 NAD 27
Y=	377,442
LAT.	32.035627
LONG.	103.607894
X=	765,985 NAD83
Y=	377,499
LAT.	32.035752
LONG.	103.608362
ELEVATION = 3206' NAVD 88	

CORNER COORDINATES TABLE (NAD 27)

PROPOSED BOTTOM HOLE LOCATION	
X=	725,574 NAD 27
Y=	372,537
LAT.	32.022129
LONG.	103.605498
X=	766,761 NAD83
Y=	372,504
LAT.	32.022254
LONG.	103.605985

" OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and correct in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Cindy Herrera-Munillo* Date: 5/21/15
Printed Name: Cindy Herrera-Munillo
E-mail Address: Cherreramunillo@chevron.com

"SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 9 2015
Signature and Seal of Professional Surveyor: *[Signature]*
Certificate Number: #15078

SEP 23 2015

Exhibit A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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JUL 02 2015

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42661	² Pool Code 97955	³ Pool Name WC-025 P-06 9263319P-B5
⁴ Property Code 313896	⁵ Property Name SALADO DRAW 19 26 33 FED	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 1H
⁹ Elevation 3176'		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from die	North/South line	Feet from the	East/West line	County
D/1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	898'	WEST'	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 9-10-14
Signature Date

Cindy Herrera-Murillo
Printed Name

Cherreramurillo@chevron.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5.6.14
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

15078
Certificate Number

JUL 07 2015

Exhibit A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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District III
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District IV
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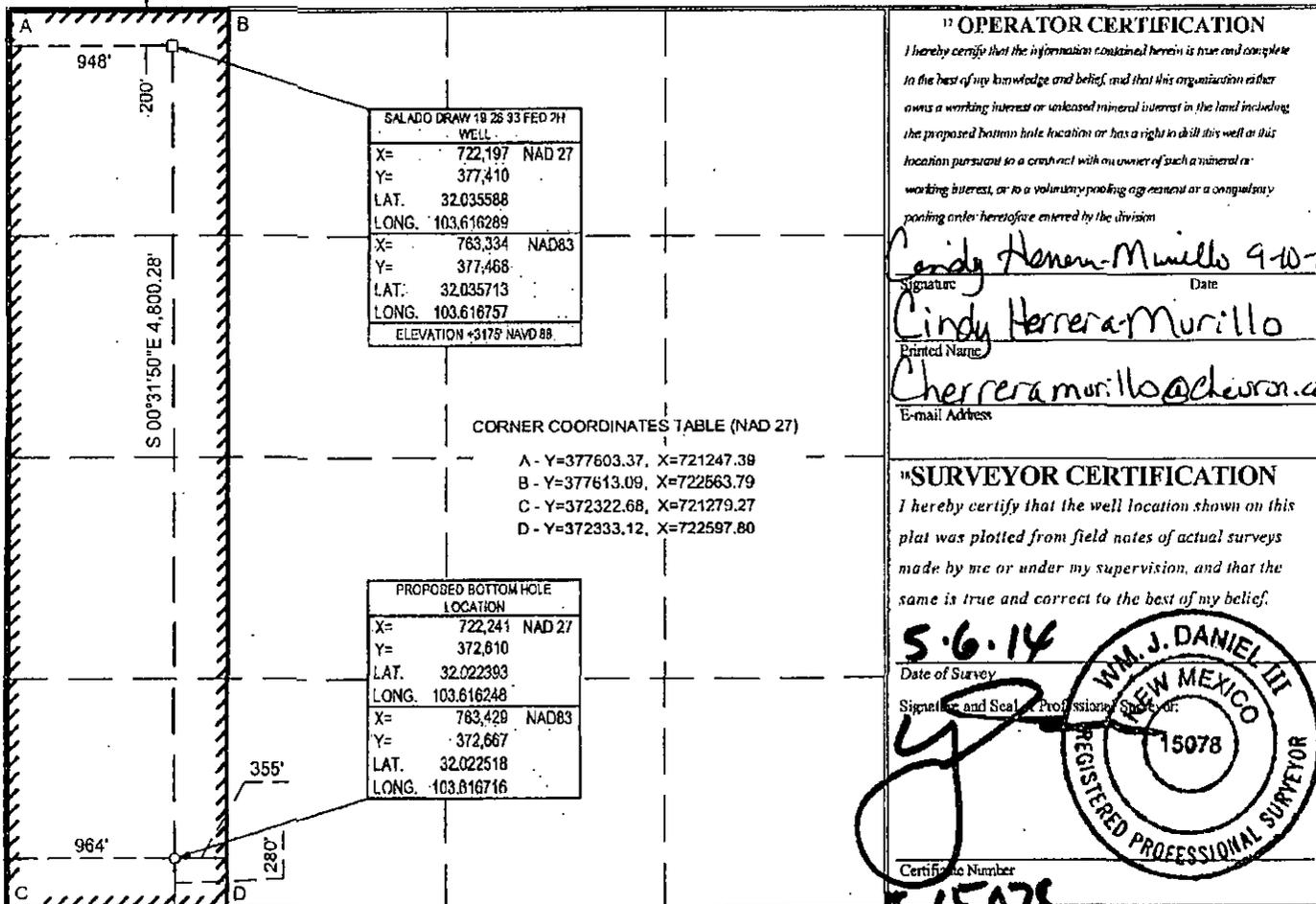
AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025-42662		² Pool Code 97955		³ Pool Name WC-025 G-06 5267319P; B9					
⁴ Property Code 313896		⁵ Property Name SALADO DRAW 19 26 33 FED			⁶ Well Number 2H				
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3175'				
¹⁰ Surface Location									
UL or lot no. 1	Section 19	Township 26 SOUTH	Range 33 EAST, N.M.P.M.	Lot Idn	Feet from the 200'	North/South line NORTH	Feet from the 948'	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. M4	Section 19	Township 26 SOUTH	Range 33 EAST, N.M.P.M.	Lot Idn	Feet from the 280'	North/South line SOUTH	Feet from the 964'	East/West line WEST	County LEA
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



JUL 07 2015

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-772
Administrative Application Reference No. pMAM1530157631

November 18, 2015

Chevron USA Inc.
Attention: Ms. Cindy Herrera-Murillo

Chevron USA Inc. (OGRID 4323) hereby authorized to surface commingle oil and gas production from wells and leases from WC-025 G-06 S263319P; Bone Spring (Pool code 97955) in Lea County, New Mexico:

Lease: Federal Com. Agreement pending
Description: W/2 W/2 of Section 18, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 18 26 33 Federal Com. Well No. 1H
Salado Draw 18 26 33 Federal Com. Well No. 2H

Lease: Federal lease NMNM-27506
Description: E/2 W/2 of Section 18, and E/2 W/2 and E/2 E/2 of Section 19, Township 26 South, Range 33 East, NMPM
Well: Salado Draw 18 26 33 Federal Well No. 3H
Salado Draw 18 26 33 Federal Well No. 4H
Salado Draw 19 26 33 Federal Well No. 3H
Salado Draw 19 26 33 Federal Well No. 4H
Porter Brown Well No. 1H

Lease: Federal Com. Agreement pending
Description: W/2 W/2 of Section 19, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 19 26 33 Federal Com. Well No. 1H
Salado Draw 19 26 33 Federal Com. Well No. 2H

The combined project area for these wells include the W/2 of Section 18, and the W/2 and E/2 E/2 of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells listed as part of this application shall be measured and sold from the Salado Draw 19 Central Tank Battery (CTB), located in Lot 1, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the wells listed as part of this application which have identical ownership shall be metered with a combination of metering and testing.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on November 18, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad